



October 31, 2023

Ms. Patricia Van Gerpen
South Dakota Public Utilities Commission
State Capitol Building
500 E. Capitol
Pierre, SD 57501

Dear Ms. Van Gerpen:

Pursuant to Section No. 3, Sheet No. 33.1 (5) of NorthWestern Energy's Electric Tariff, enclosed is 321st Revised Sheet No. 33a and 104th Revised Sheet No. 33b.

Sheet Nos. 33a and 33b reflect changes in the delivered cost of fuel, delivered cost of energy and ad valorem taxes paid to be effective November 1, 2023.

The effect of Sheet Nos. 33a and 33b for a typical Rate 10 residential service customer using 750 Kwh per month would be a decrease in the monthly cost of \$2.38. The new monthly cost effective November 1, 2023 is \$99.56.

Should you have any questions regarding the above changes, please contact me at your convenience.

Sincerely,

Jeff J. Decker
Regulatory Specialist
jeff.decker@northwestern.com
📞 605-353-8315

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	321st Revised
SOUTH DAKOTA	Canceling <u>320th Revised</u>
	Sheet No. 33a
	Sheet No. 33a

ADJUSTMENT CLAUSE RATES

	Per KWH	
	<u>Per Month</u>	
<u>Delivered Cost of Energy - Energy Charge:</u>		
Rate No. 10 - Residential Service	\$0.00823	R
Rate No. 11 - Residential Service with Space Heating	\$0.00823	R
Rate No. 14 - Residential Space Heating and Cooling	\$0.00823	R
Rate No. 15 - Residential Dual Fuel and Controlled Services	\$0.00823	R
Rate No. 16 - Interruptible Irrigation Service.....	\$0.00896	R
Rate No. 17 - Irrigation Service.....	\$0.00896	R
Rate No. 18 - Off Peak Irrigation Service.....	\$0.00896	R
Rate No. 21 - General Service	\$0.00896	R
Rate No. 23 - Commercial Water Heating	\$0.00896	R
Rate No. 24 - Commercial Space Heating and Cooling.....	\$0.00896	R
Rate No. 25 - All-Inclusive Commercial Service	\$0.00896	R
Rate No. 41 - Municipal Pumping Service	\$0.00751	R
Rate No. 70 - Controlled Off Peak Service	\$0.00629	R
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting	\$0.00823	R
	Per KW	
	<u>Per Month</u>	
<u>Delivered Cost of Energy - Demand Charge:</u>		
Rate No. 33 - Commercial and Industrial Service	\$1.94	R
Rate No. 34 - Large Commercial and Industrial Service	\$1.94	R

(Continued)

Date Filed: <u>October 31, 2023</u>	Service on or after
	Effective Date: <u>November 1, 2023</u>
	Issued By: <u>Jeff Decker, Specialist Regulatory</u>

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS 104th Revised **Sheet No. 33b**
SOUTH DAKOTA **Canceling 103rd Revised** **Sheet No. 33b**

ADJUSTMENT CLAUSE RATES (cont'd)

Per KWH
Per Month

Ad Valorem Taxes Paid - Energy Charge

Rate No. 10 - Residential Service.....	\$0.00228	R
Rate No. 11 - Residential Service with Space Heating.....	\$0.00228	R
Rate No. 14 - Residential Space Heating and Cooling.....	\$0.00228	R
Rate No. 15 - Residential Dual Fuel and Controlled Services.....	\$0.00228	R
Rate No. 16 - Interruptible Irrigation Service.....	\$0.00248	R
Rate No. 17 - Irrigation Service.....	\$0.00248	R
Rate No. 18 - Off Peak Irrigation Service.....	\$0.00248	R
Rate No. 21 - General Service.....	\$0.00248	R
Rate No. 23 - Commercial Water Heating.....	\$0.00248	R
Rate No. 24 - Commercial Space Heating and Cooling.....	\$0.00248	R
Rate No. 25 - All-Inclusive Commercial Service.....	\$0.00248	R
Rate No. 41 - Municipal Pumping Service.....	\$0.00209	R
Rate No. 70 - Controlled Off Peak Service.....	\$0.00175	R
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting.....	\$0.00231	R

Per KW
Per Month

Ad Valorem Taxes Paid - Demand Charge:

Rate No. 33 - Commercial and Industrial Service.....	\$0.54	R
Rate No. 34 - Large Commercial and Industrial Service.....	\$0.54	R

Per KWH
Per Month

Delivered Cost of Fuel - All Energy Usage:

All Rate Schedules.....	\$0.02061	R
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Date Filed: October 31, 2023

Service on or after
Effective Date: November 1, 2023
Issued By: Jeff Decker, Specialist Regulatory

Line No.	Description	Actual			Estimated								Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
1.01	FUEL AND PURCHASED POWER COSTS													
1.02	Adjustment Clause - Fuel Costs (Ln 3.22)	\$2,656,370	\$3,220,078	\$3,140,713	\$2,677,838	\$1,553,897	\$1,098,878	\$1,945,475	\$1,013,105	\$1,333,388	\$1,970,454	\$1,130,463	\$2,049,481	\$23,790,140
1.03	Adjustment Clause - Power Costs (Ln 3.31)	\$17,665,911	\$13,230,693	\$9,914,640	\$14,561,605	\$12,123,210	\$21,495,838	\$13,724,949	\$10,719,261	\$11,268,173	\$8,025,460	\$10,732,723	\$14,693,123	\$158,155,586
1.04	Adjustment Clause - Production Tax Credits (Ln 3.38)	-\$405,402	-\$1,079,600	-\$613,730	-\$970,818	-\$1,099,271	-\$989,643	-\$847,401	-\$966,836	-\$776,378	-\$1,034,436	-\$715,821	-\$478,366	-\$9,977,702
1.05	LESS FUEL & POWER COSTS RECOVERED													
1.06	Through Intersystem Sales (Ln 3.35)	-\$17,467,051	-\$12,912,250	-\$8,578,602	-\$11,827,393	-\$8,814,550	-\$18,235,378	-\$10,562,957	-\$8,434,787	-\$9,125,174	-\$5,395,444	-\$9,142,102	-\$15,554,958	-\$136,050,646
1.07														
1.08	RECOVERABLE FUEL & POWER COSTS	\$2,449,828	\$2,458,921	\$3,863,021	\$4,441,232	\$3,763,286	\$3,369,695	\$4,260,066	\$2,330,743	\$2,700,009	\$3,566,034	\$2,005,263	\$709,280	\$35,917,378
1.09														
1.10	KWH SALES CURRENT MONTH	140,959,660	145,431,613	153,101,510	122,827,748	124,645,926	149,254,551	171,570,906	156,949,893	150,402,527	148,142,572	123,722,360	137,530,179	1,724,539,445
1.11	FUEL & POWER COSTS PER KWH													
1.12	INCLUDED IN RETAIL RATES	\$0.02139	\$0.02156	\$0.02189	\$0.02189	\$0.02061 *	\$0.02061	\$0.02061	\$0.02061	\$0.02061	\$0.02061	\$0.02061	\$0.02061	\$0.02096
1.13	FUEL & POWER COSTS RECOVERED													
1.14	(Ln 1.10 * Ln 1.12)	\$3,015,126	\$3,135,310	\$3,350,825	\$2,688,244	\$2,569,450	\$3,076,732	\$3,536,761	\$3,235,363	\$3,100,396	\$3,053,809	\$2,550,411	\$2,835,046	\$36,147,473
1.15	UNDER (OVER) RECOVERED COSTS													
1.16	IN CURRENT MONTH (Ln 1.08 - Ln 1.14)	-\$565,298	-\$676,389	\$512,196	\$1,752,988	\$1,193,836	\$292,963	\$723,305	-\$904,620	-\$400,387	\$512,225	-\$545,148	-\$2,125,766	-\$230,095
1.17														
1.18	LESS FUEL & POWER COSTS RECOVERED													
1.19	Through Wholesale Rates (Ln 4.36)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.20	Net Coyote Plant Arbitration Damage Award													\$0
1.21	FIRST OF MONTH DEFERRED COST BALANCE	-\$24,746	-\$590,193	-\$1,270,143	-\$958,049	\$789,159	\$1,987,757	\$2,292,713	\$3,029,852	\$2,143,511	\$1,756,058	\$2,278,878	\$1,747,479	-\$24,746
1.22														
1.23	Quarterly Audit Lag Adjustment			-\$192,438										-\$192,438
1.24														
1.25	CARRYING CHARGE (1/12 * 7.24% * Ln 1.21)	-\$149	-\$3,561	-\$7,663	-\$5,780	\$4,761	\$11,993	\$13,833	\$18,280	\$12,933	\$10,595	\$13,749	\$10,543	\$79,534
1.26														
1.27	END OF MONTH DEFERRED COST BALANCE	-\$590,193	-\$1,270,143	-\$958,049	\$789,159	\$1,987,756	\$2,292,713	\$3,029,851	\$2,143,512	\$1,756,057	\$2,278,879	\$1,747,478	-\$367,744	-\$367,746
1.28														
1.29														
1.30	DEFERRED FUEL & POWER COST ENTRY													
1.31	154116	-\$565,447	-\$679,950	\$504,533	\$1,747,208	\$1,198,598	\$304,957	\$737,139	-\$886,340	-\$387,454	\$522,820	-\$531,399	-\$2,115,222	
1.32	673100 CGO2101	\$149	\$3,561	\$7,663	\$5,780	-\$4,761	-\$11,993	-\$13,833	-\$18,280	-\$12,933	-\$10,595	-\$13,749	-\$10,543	
1.33	555048 01BSPDEFFP100	\$565,298	\$676,389	-\$512,196	-\$1,752,988	-\$1,193,836	-\$292,963	-\$723,305	\$904,620	\$400,387	-\$512,225	\$545,148	\$2,125,766	
1.34														
1.35	ESTIMATED ANNUAL FUEL & POWER COST													\$35,917,378
1.36	DEFERRED COST BALANCE @ 09/30/23, ADJUSTED													
1.37	THROUGH 06/30/24													-\$367,746
1.38														
1.39														\$35,549,632
1.40														
1.41	ESTIMATED ANNUAL RETAIL KWH SALES													1,724,539,445
1.42														
1.43	NEW DELIVERED COST OF FUEL EFFECTIVE 11/01/23													\$0.02061
1.44	CURRENT COST INCLUDED IN RATES													\$0.02189
1.45														
1.46	ADJUSTMENT TO FUEL CLAUSE NEEDED													-\$0.00127

Line No.	Description	Actual					Estimated						Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
2.01	FUEL COSTS													
2.02	NPS PLANTS - Natural Gas	x \$595,556.03	x \$685,207.63 *	\$586,910.03	\$825,427.59	\$474,123.86	\$362,683.85	\$866,573.26	\$284,386.83	\$3,054.24	\$189,344.90	\$139,120.47	\$176,100.76	\$5,188,489.45
2.03	AB Peaker Plant Natural Gas Capacity Cost	x \$24,414.99	x \$23,145.17 *	\$24,563.61	-\$58,082.85	-\$21,038.10	\$0.00	\$229,400.00	\$52,700.00	\$47,600.00	\$52,700.00	\$0.00	\$45,111.74	\$420,514.56
2.04	NPS PLANTS - Fuel Oil	x \$3,188.33	x \$3,845.57	\$1,893.07	\$454.45	\$638.11	\$834.95	\$2,980.03	\$799.51	\$194,890.14	\$1,402.22	\$1,454.43	\$5,142.81	\$217,523.62
2.05	NPS PLANTS - Ammonia	\$16,417.78	\$0.00	\$0.00	\$47,150.71	\$0.00	\$16,343.99	\$0.00	\$0.00	\$0.00	\$16,433.89	\$0.00	\$16,435.72	\$112,782.09
2.06	NPS PLANTS - Treated Water	x \$37,399.31	x \$93,111.86 *	\$37,468.88	\$19,067.91	\$77,260.70	\$38,847.96	\$19,410.33	\$0.00	\$38,097.04	\$16,433.89	\$0.00	\$16,435.72	\$393,533.60
2.07	Applicable fuel costs (547* accts) (From ST608 -Plant Generation)	x \$676,976.44	x \$805,310.23	\$650,835.59	\$834,017.81	\$530,984.57	\$418,710.75	\$1,118,363.62	\$337,886.34	\$283,641.42	\$276,314.90	\$140,574.90	\$259,226.75	\$6,332,843.32
2.08														
2.09														
2.10	BIG STONE PLANT													
2.11	Coal - Boiler	x \$897,979.89	x \$1,195,432.68 *	\$1,147,674.09	\$1,126,509.52	\$232,325.91	\$168,792.78	\$1,292.32	\$0.00	\$514,162.14	\$896,798.62	\$415,657.84	\$950,102.78	\$7,546,728.57
2.12	Oil - Boiler	x \$24,755.54	x \$8,776.58 *	\$21,423.76	\$5,641.84	\$12,197.36	\$1,779.55	\$17,587.25	\$0.00	\$83,668.30	\$19,558.27	\$18,108.58	\$16,264.22	\$229,761.25
2.13	Oil - Aux. Boiler	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.14	Fuel Reconciliation	x \$67,522.00	x -\$5,247.00 *	-\$55,669.00	-\$78,927.00	\$690.00	-\$50,197.00	\$0.00	\$0.00	-\$24,918.00	-\$113,761.00	-\$19,232.00	\$40,855.00	-\$238,884.00
2.15	Train Depr. & Insurance	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.16	Renewable RM - Boiler	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.17	Tires - Boiler	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.18	Reagent - Boiler	x \$39,150.16	x \$57,968.52	\$56,293.94	\$104,265.59	\$18,000.40	\$10,725.32	\$16.75	\$0.00	\$23,290.91	\$52,223.77	\$21,015.38	\$45,859.76	\$428,810.50
2.19	Reagent Reconciliation	x \$2,923.00	x -\$252.00	-\$2,711.00	-\$7,268.00	\$52.00	-\$3,038.00	\$0.00	\$0.00	-\$1,114.00	-\$6,566.00	-\$963.00	\$1,956.00	-\$16,981.00
2.20														
2.21	Applicable Fuel Costs	\$1,032,330.59	\$1,256,678.78	\$1,167,011.79	\$1,150,221.95	\$263,265.67	\$128,062.65	\$18,896.32	\$0.00	\$595,089.35	\$848,253.66	\$434,586.80	\$1,055,037.76	\$7,949,435.32
2.22														
2.23	BSP Handling Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.24	BSP Ash Disposal	x \$6,387.30	x \$11,090.36 *	\$8,003.05	\$5,837.57	\$6,940.05	\$8,392.20	\$5,401.97	\$6,431.01	\$6,315.62	\$7,895.49	\$4,156.26	\$8,077.73	\$84,928.61
2.25	BSP Fuel Anal. & Chem.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.26														
2.27	Total Handling Costs	\$6,387.30	\$11,090.36	\$8,003.05	\$5,837.57	\$6,940.05	\$8,392.20	\$5,401.97	\$6,431.01	\$6,315.62	\$7,895.49	\$4,156.26	\$8,077.73	\$84,928.61
2.28														
2.29	TOTAL BSP FUEL COSTS (Ln 2.18 + Ln 2.24)	x \$1,038,717.89	x \$1,267,769.14	\$1,175,014.84	\$1,156,059.52	\$270,205.72	\$136,454.85	\$24,298.29	\$6,431.01	\$601,404.97	\$856,149.15	\$438,743.06	\$1,063,115.49	\$8,034,363.93
2.30														
2.31	COYOTE PLANT													
2.32														
2.33	Coal - Boiler	x \$493,573.35	x \$556,597.72 *	\$454,479.74	\$590,289.95	\$591,383.54	\$441,750.53	\$614,031.17	\$583,831.32	\$409,731.66	\$620,069.82	\$490,881.44	\$545,189.03	\$6,391,809.27
2.34	Oil - Boiler	x \$19,036.39	x \$6,620.81 *	\$14,430.39	\$10,388.67	\$7,084.28	\$23,232.42	\$6,771.62	\$8,056.86	\$8,334.83	\$11,827.87	\$5,055.46	\$9,274.82	\$130,114.42
2.35	Oil - Aux. Boiler	x \$0.00	x \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.36	Lime	x \$16,697.57	x \$21,392.91 *	\$22,554.75	\$17,765.58	\$20,683.93	\$14,061.46	\$21,444.32	\$20,760.13	\$9,346.19	\$19,631.72	\$16,903.64	\$12,094.62	\$213,336.82
2.37	Fuel Reconciliation	x \$1,588.00	x -\$29,846.00 *	\$10,944.00	-\$36,095.00	-\$26,870.00	-\$17,903.00	\$2,060.00	-\$25,106.00	-\$2,660.00	-\$99,248.00	-\$1,962.00	\$37,923.00	-\$187,175.00
2.38	Lime Reconciliation	x \$54.00	x -\$1,145.00 *	\$541.00	-\$1,085.00	-\$937.00	-\$568.00	\$72.00	-\$891.00	-\$60.00	-\$3,137.00	-\$67.00	\$838.00	-\$6,385.00
2.39	Reagent	x \$5,916.93	x \$7,511.72 *	\$8,108.06	\$4,733.73	\$6,230.85	\$5,806.72	\$4,859.76	\$6,643.13	\$6,845.89	\$6,817.62	\$6,370.82	\$10,260.41	\$80,105.64
2.40	Reagent Reconciliation	x \$19.00	x -\$402.00 *	\$194.00	-\$289.00	-\$282.00	-\$235.00	\$16.00	-\$285.00	-\$44.00	-\$1,089.00	-\$25.00	\$711.00	-\$1,711.00
2.41														
2.42	Applicable Fuel Costs	\$536,885.24	\$560,730.16	\$511,251.94	\$585,708.93	\$597,293.60	\$466,145.13	\$649,254.87	\$593,009.44	\$431,494.57	\$554,873.03	\$517,157.36	\$616,290.88	\$6,620,095.15
2.43														
2.44	Fuel Rec'd/Convey to Silos	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.45	Inactive Coal Stockpile	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.46	Fuel Sampling & Testing	x 858.68	x \$1,114.41 *	\$1,887.14	\$863.16	\$1,521.04	\$1,247.73	\$1,299.59	\$1,160.34	\$1,508.94	\$1,024.43	\$968.02	\$1,833.23	\$15,286.71
2.47	Bottom Ash Disp. From Pond	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.48	Fly Ash Disposal from Silo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.49														
2.50	Total Handling Costs	\$858.68	\$1,114.41	\$1,887.14	\$863.16	\$1,521.04	\$1,247.73	\$1,299.59	\$1,160.34	\$1,508.94	\$1,024.43	\$968.02	\$1,833.23	\$15,286.71
2.51														
2.52	TOTAL COYOTE FUEL COSTS (Ln 2.39 + Ln 2.47)	x \$537,743.92	x \$561,844.57 *	\$513,139.08	\$586,572.09	\$598,814.64	\$467,392.86	\$650,554.46	\$594,169.78	\$433,003.51	\$555,897.46	\$518,125.38	\$618,124.11	\$6,635,381.86

Line No.	Description	Actual											Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
3.01	NEAL #4 PLANT													
3.02														
3.03	Coal - Boiler PF901	x 370,224.81 x	\$552,934.37 *	\$751,992.13	\$62,263.77	\$108,495.23	\$48,239.27	\$120,060.54	\$62,428.79	\$22,463.92	\$246,181.60	\$20,029.69	\$105,275.24	\$2,470,589.36
3.04	Oil - Boiler PF901	x 31,047.59 x	\$33,098.73 *	\$42,341.98	\$34,662.11	\$52,829.96	\$38,431.64	\$38,899.75	\$19,780.30	\$698.36	\$44,157.17	\$199.04	\$16,381.49	\$352,528.12
3.05	Fuel Analysis PN901		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.06	Farmland PF901+C496		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.07	Farmland (Credit RN001)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.08	Reagent	x \$8,905.65 x	\$11,325.31	\$17,279.57	\$10,963.39	\$1,027.65	-\$711.65	\$0.00	\$0.00	\$0.00	\$674.01	\$17,914.78	-\$2,731.29	\$64,647.42
3.09														
3.10	Applicable Fuel Costs	\$410,178.05	\$597,358.41	\$811,613.68	\$107,889.27	\$162,352.84	\$85,959.26	\$158,960.29	\$82,209.09	\$23,162.28	\$291,012.78	\$38,143.51	\$118,925.44	\$2,887,764.90
3.11														
3.12	Neal #4 Handling Costs PN901	x \$10,600.17 x	\$18,302.72 *	\$5,722.44	\$24,092.68	-\$1,033.60	\$18,563.45	\$20,200.88	-\$18,011.00	\$10,238.40	\$23,557.70	\$15,673.66	\$18,767.86	\$146,675.36
3.13	Neal #4 Fuel Analysis	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.14														
3.15	Total Handling & Fuel Anal.	\$10,600.17	\$18,302.72	\$5,722.44	\$24,092.68	-\$1,033.60	\$18,563.45	\$20,200.88	-\$18,011.00	\$10,238.40	\$23,557.70	\$15,673.66	\$18,767.86	\$146,675.36
3.16														
3.17	TOTAL NEAL #4 FUEL COSTS (Ln 3.10 + Ln 3.15)	x \$420,778.22 x	\$615,661.13 *	\$817,336.12	\$131,981.95	\$161,319.24	\$104,522.71	\$179,161.17	\$64,198.09	\$33,400.68	\$314,570.48	\$53,817.17	\$137,693.30	\$3,034,440.26
3.18														
3.19	TOTAL FUEL COSTS	\$2,674,216.47	\$3,250,585.07	\$3,156,325.63	\$2,708,631.37	\$1,561,324.17	\$1,127,081.17	\$1,972,377.54	\$1,002,685.22	\$1,351,450.58	\$2,002,931.99	\$1,151,260.51	\$2,078,159.65	\$24,037,029.37
3.20	LESS: HANDLING & MISC.	\$17,846.15	\$30,507.49	\$15,612.63	\$30,793.41	\$7,427.49	\$28,203.38	\$26,902.44	-\$10,419.65	\$18,062.96	\$32,477.62	\$20,797.94	\$28,678.82	\$246,890.68
3.21														
3.22	ADJUSTMENT CLAUSE FUEL COSTS	\$2,656,370.32	\$3,220,077.58	\$3,140,713.00	\$2,677,837.96	\$1,553,896.68	\$1,098,877.79	\$1,945,475.10	\$1,013,104.87	\$1,333,387.62	\$1,970,454.37	\$1,130,462.57	\$2,049,480.83	\$23,790,138.69
3.23														
3.24														
3.25	INTERCHANGE POWER													
3.26														
3.27	Received Energy (5550 ferc #'s)	x \$17,845,911.16 x	\$13,411,090.33 *	\$10,094,640.41	\$14,544,354.54	\$12,140,459.55	\$21,495,837.86	\$13,722,606.13	\$10,716,714.58	\$11,268,172.60	\$8,025,460.00	\$10,731,265.34	\$14,873,122.58	\$158,869,635.08
3.28	Renewable Energy Credits/Expenses	\$0.00 x	-\$397.50	\$0.00	\$0.00	\$0.00	\$0.00	\$2,343.00	\$2,546.35	\$0.00	\$0.00	\$1,457.50	\$0.00	\$5,949.35
3.29	Titan Lost Production (Section 2.4 of PPA)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.30	Less: Demand	x \$180,000.00 x	\$180,000.00 *	\$180,000.00	-\$17,250.00	\$17,250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$180,000.00	\$720,000.00
3.31														
3.32	ADJUSTMENT CLAUSE POWER COSTS	\$17,665,911.16	\$13,230,692.83	\$9,914,640.41	\$14,561,604.54	\$12,123,209.55	\$21,495,837.86	\$13,724,949.13	\$10,719,260.93	\$11,268,172.60	\$8,025,460.00	\$10,732,722.84	\$14,693,122.58	\$158,155,584.43
3.33														
3.34	LESS: FUEL & POWER COSTS RECOVERED													
3.35														
3.36	Through Intersystem Sales	x \$17,467,050.98 x	\$12,912,249.56 *	\$8,578,601.74	\$11,827,393.33	\$8,814,550.41	\$18,235,377.59	\$10,562,956.90	\$8,434,787.48	\$9,125,174.11	\$5,395,443.69	\$9,142,102.14	\$15,554,957.50	\$136,050,645.43
3.37														
3.38	Production Tax Credits	x -\$405,401.64 x	-\$1,079,600.16 x	-\$613,730.30	-\$970,818.12	-\$1,099,270.99	-\$989,643.39	-\$847,400.67	-\$966,835.85	-\$776,378.04	-\$1,034,435.70	-\$715,821.21	-\$478,366.04	-\$9,977,702.11
3.39														
3.40	TOTAL APPLICABLE COSTS													
3.41	(Ln 3.22 + Ln 3.31 - Ln 3.35+ Ln 3.38)	\$2,449,828.86	\$2,458,920.69	\$3,863,021.37	\$4,441,231.05	\$3,763,284.83	\$3,369,694.67	\$4,260,066.66	\$2,330,742.47	\$2,700,008.07	\$3,566,034.98	\$2,005,262.06	\$709,279.87	\$35,917,375.58

Line No.	Description	Actual			Estimated								Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
4.01	RECOVERABLE FUEL & POWER COSTS (Ln 1.08)	\$2,449,828	\$2,458,921	\$3,863,021	\$4,441,232	\$3,763,286	\$3,369,695	\$4,260,066	\$2,330,743	\$2,700,009	\$3,566,034	\$2,005,263	\$709,280	\$35,917,378
4.02	Less Coyote Lime	\$16,752	\$20,248	\$23,096	\$16,681	\$19,747	\$13,493	\$21,516	\$19,869	\$9,286	\$16,495	\$16,837	\$12,933	\$206,952
4.03	Less Neal #4 Fuel Analysis	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.04	Less Reagent/Lime in Fuel Cost													
4.05	Recovered thru Intersystem Power													
4.06	Costs Sales for Resale	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
4.07		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
4.08														
4.09	Total (Ln 4.01 - Ln 4.02 - Ln 4.03 - Ln 4.06 - Ln 4.07)	\$2,433,077	\$2,438,673	\$3,839,925	\$4,424,551	\$3,743,539	\$3,356,201	\$4,238,550	\$2,310,874	\$2,690,723	\$3,549,540	\$1,988,426	\$696,347	\$35,710,426
4.10														
4.11														
4.12	KWH OUTPUT TO LINES	x 56,997,827	x 51,884,452	* 134,661,204	56,997,827	51,884,452	134,661,204	56,997,827	51,884,452	134,661,204	56,997,827	51,884,452	134,661,204	974,173,932
4.13														
4.14	BASE FUEL & POWER COSTS PER KWH	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027	\$0.010027
4.15														
4.16														
4.17	BASE FUEL & POWER COSTS RECOVERED													
4.18	(Ln 4.12 * Ln 4.14)	\$571,517	\$520,245	\$1,350,248	\$571,517	\$520,245	\$1,350,248	\$571,517	\$520,245	\$1,350,248	\$571,517	\$520,245	\$1,350,248	\$9,768,040
4.19														
4.20	UNDER (OVER) RECOVERED COSTS													
4.21	(Ln 4.09 - Ln 4.18)	\$1,861,560	\$1,918,428	\$2,489,677	\$3,853,034	\$3,223,294	\$2,005,953	\$3,667,033	\$1,790,629	\$1,340,475	\$2,978,023	\$1,468,181	-\$653,901	\$25,942,386
4.22														
4.23	ADJUSTMENT PER KWH (Ln 4.21 / Ln 4.12)	\$0.032660	\$0.036975	\$0.018488	\$0.067600	\$0.062124	\$0.014896	\$0.064336	\$0.034512	\$0.009954	\$0.052248	\$0.028297	-\$0.004856	
4.24														
4.25														
4.26														
4.27	WHOLESALE BILLED KWH - MONTHLY ACCTING SHEET	0	0	0	0	0	0	0	0	0	0	0	0	0
4.28														
4.29														
4.30														
4.31	WHOLESALE RECOVERY BASE													
4.32	(Ln 4.14 * Ln 4.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.33	Adjust Prior Month (Ln 4.23 * Ln 4.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.34	Wholesale Fuel Adjustment Clause Refund	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.35														
4.36	TOTAL (Ln 4.32 + Ln 4.33 +Ln 4.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Line No.	Description	Actual			Estimated								Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
1.01	RECOVERABLE AD VALOREM TAX COSTS	x \$462,169	x -\$308,502	* \$394,719	\$394,719	\$394,719	\$394,719	\$427,220	\$427,220	\$427,220	\$427,220	\$427,220	\$427,220	\$4,295,863
1.02														
1.03	KWH SALES CURRENT MONTH													
1.04	Residential	48,048,121	50,431,257	52,097,539	34,817,774	35,646,404	55,884,810	73,785,885	61,627,990	59,362,522	54,758,392	36,884,022	43,891,554	607,236,270
1.05	Irrigation and General Service, Including Small Com.	11,084,586	11,755,877	12,848,422	9,452,082	10,198,983	15,719,099	20,522,035	17,627,979	17,132,617	15,602,495	10,356,561	10,595,980	162,896,716
1.06	Lighting	679,975	865,618	883,529	1,438,039	1,691,762	1,805,668	1,825,325	1,206,654	1,197,060	859,948	881,561	736,486	14,071,625
1.07	Off Peak	104,961	106,126	99,628	62,391	79,753	46,293	19,569	129,956	100,571	100,687	116,552	115,333	1,081,820
1.08	Municipal	727,729	678,564	666,181	501,541	442,538	508,358	578,312	531,406	523,779	556,403	575,990	726,793	7,017,594
1.09	KW DEMAND CURRENT MONTH													
1.10	Rate No. 33 and 34	235,387	242,301	246,907	239,090	229,862	216,508	213,046	204,775	203,426	206,965	228,835	238,670	2,705,774
1.11	AD VALOREM TAX COSTS PER KWH OR KW													
1.12	INCLUDED IN RETAIL RATES													
1.13	Residential	\$0.00357	\$0.00392	\$0.00392	\$0.00392	\$0.00228	\$0.00228	\$0.00228	\$0.00228	\$0.00228	\$0.00228	\$0.00228	\$0.00228	\$0.00275
1.14	Irrigation and General Service, Including Small Com.	\$0.00388	\$0.00427	\$0.00427	\$0.00427	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00295
1.15	Lighting	\$0.00361	\$0.00398	\$0.00398	\$0.00398	\$0.00231	\$0.00231	\$0.00231	\$0.00231	\$0.00231	\$0.00231	\$0.00231	\$0.00231	\$0.00275
1.16	Off Peak	\$0.00274	\$0.00301	\$0.00301	\$0.00301	\$0.00175	\$0.00175	\$0.00175	\$0.00175	\$0.00175	\$0.00175	\$0.00175	\$0.00175	\$0.00216
1.17	Municipal	\$0.00328	\$0.00360	\$0.00360	\$0.00360	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00209	\$0.00261
1.18	Rate No. 33 and 34	\$0.84	\$0.92	\$0.92	\$0.92	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.67
1.19	AD VALOREM TAX COSTS RECOVERED													
1.20	Residential	\$171,423	\$197,897	\$204,435	\$136,628	\$81,173	\$127,260	\$168,024	\$140,338	\$135,180	\$124,695	\$83,992	\$99,949	\$1,670,994
1.21	Irrigation and General Service, Including Small Com.	\$42,999	\$50,158	\$54,820	\$40,329	\$25,252	\$38,920	\$50,812	\$43,647	\$42,420	\$38,631	\$25,643	\$26,235	\$479,866
1.22	Lighting	\$2,458	\$3,442	\$3,513	\$5,718	\$3,903	\$4,166	\$4,212	\$2,784	\$2,762	\$1,984	\$2,034	\$1,699	\$38,675
1.23	Off Peak	\$287	\$319	\$300	\$188	\$139	\$81	\$34	\$227	\$176	\$176	\$204	\$201	\$2,332
1.24	Municipal	\$2,383	\$2,444	\$2,400	\$1,807	\$925	\$1,063	\$1,209	\$1,111	\$1,095	\$1,163	\$1,204	\$1,519	\$18,323
1.25	Rate No. 33 and 34	\$197,730	\$223,868	\$228,123	\$220,901	\$123,244	\$116,083	\$114,227	\$109,793	\$109,069	\$110,967	\$122,693	\$127,966	\$1,804,664
1.26	Correction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.27		\$417,280	\$478,128	\$493,591	\$405,571	\$234,636	\$287,573	\$338,518	\$297,900	\$290,702	\$277,616	\$235,770	\$257,569	\$4,014,854
1.28	UNDER (OVER) RECOVERED COSTS													
1.29	IN CURRENT MONTH (Ln 1.01 - Ln 1.27)	\$44,889	-\$786,630	-\$98,872	-\$10,852	\$160,083	\$107,146	\$88,702	\$129,320	\$136,518	\$149,604	\$191,450	\$169,651	\$281,009
1.30														
1.31	FIRST OF MONTH DEFERRED COST BALANCE	-\$162,213	-\$118,303	-\$905,647	-\$1,009,983	-\$1,026,928	-\$873,041	-\$771,162	-\$687,113	-\$561,939	-\$428,811	-\$281,795	-\$92,045	-\$162,213
1.32	CORRECTING ENTRY													
1.33	CARRYING CHARGE (1/12 * 7.24% * Ln 1.31)	-\$979	-\$714	-\$5,464	-\$6,094	-\$6,196	-\$5,267	-\$4,653	-\$4,146	-\$3,390	-\$2,587	-\$1,700	-\$555	-\$41,745
1.34														
1.35	END OF MONTH DEFERRED COST BALANCE	-\$118,303	-\$905,647	-\$1,009,983	-\$1,026,928	-\$873,041	-\$771,162	-\$687,113	-\$561,939	-\$428,811	-\$281,795	-\$92,045	\$77,051	\$77,051
1.36														
1.37														
1.38	DEFERRED AD VALOREM TAX COST ENTRY													
1.39	154119 or 254431	\$43,910	-\$787,344	-\$104,336	-\$16,946	\$153,887	\$101,879	\$84,049	\$125,174	\$133,128	\$147,017	\$189,750	\$169,096	
1.40	673100 CGO2101	\$979	\$714	\$5,464	\$6,094	\$6,196	\$5,267	\$4,653	\$4,146	\$3,390	\$2,587	\$1,700	\$555	
1.41	513698, Order = if dr=74622, cr=74623	-\$44,889	\$786,630	\$98,872	\$10,852	-\$160,083	-\$107,146	-\$88,702	-\$129,320	-\$136,518	-\$149,604	-\$191,450	-\$169,651	
1.42														
1.43	DETERMINATION OF NEW AD VALOREM TAX													
1.44	TAX SURCHARGE EFFECTIVE 11/1/23													
1.45														
1.46	Class of Service / Rate Schedule Nos.	Ad Valorem Base Rate Deduction	Ad Valorem Allocation Factor	Annual Kwh/KW*	Ad Valorem Allocation Units	Estimated Annual Electric Ad Valorem	Revised Ad Valorem Surcharge	Current Ad Valorem Surcharge						% Change
1.47		\$/Kwh or KW*					\$/Kwh or KW*	\$/Kwh or KW*						
1.48														
1.49	Residential (Rate Nos. 10, 11, 14 & 15)	\$0.00378	1.30345	607,236,270	791,502,116	\$1,382,790	\$0.00228	\$0.00392						-41.97%
1.50	Irrigation & General Service, including Small	\$0.00411	1.41724	162,896,716	230,863,742	\$403,329	\$0.00248	\$0.00427						-41.97%
1.51	Commercial (Rate Nos. 16, 17, 18, 21, 23, 24 & 25)													
1.52	Lighting (Rate Nos. 19 & 56)	\$0.00383	1.32069	14,071,625	18,584,254	\$32,468	\$0.00231	\$0.00398						-41.97%
1.53	Large Commercial / Industrial (Rate Nos. 33 & 34)	\$0.89	306.89655	2,705,774 *	830,392,678	\$1,450,734	\$0.54 *	\$0.92 *						-41.97%
1.54	Off Peak (Rate No. 70)	\$0.00290	1.00000	1,081,820	1,081,820	\$1,890	\$0.00175	\$0.00301						-41.96%
1.55	Municipal (Rate No. 41)	\$0.00347	1.19655	7,017,594	8,396,902	\$14,670	\$0.00209	\$0.00360						-41.97%
1.56														
1.57	Totals				<u>1,880,821,512</u>	<u>\$3,285,881</u>								
1.58														
1.59	Estimated Annual Ad Valorem Taxes - Electric							\$4,295,863						
1.60	True-up from Prior Period							-\$1,009,983						

Line No.	Description	Actual			Estimated								Total	
		Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24	May24		Jun24
1.01	RECOVERABLE TRANSMISSION COSTS													
1.02	590585 01GOHTBOT354	x \$1,004,470 x	\$1,012,656 x	\$1,012,815	\$1,123,370	\$1,102,798	\$1,106,384	\$1,121,539	\$1,062,844	\$1,049,388	\$1,051,266	\$928,603	\$1,008,008	12,584,143
1.03	466300 P6031GO	x -\$5,073 x	-\$5,453 x	-\$5,427	-\$4,795	-\$3,720	-\$4,333	-\$5,798	\$0	-\$9,562	-\$4,280	-\$3,977	-\$4,276	-56,694
1.04														
1.05	NET RECOVERABLE COSTS	\$999,398	\$1,007,203	\$1,007,389	\$1,118,574	\$1,099,079	\$1,102,050	\$1,115,741	\$1,062,844	\$1,039,826	\$1,046,985	\$924,626	\$1,003,732	12,527,449
1.06														
1.07	KWH SALES CURRENT MONTH													
1.08	Residential	48,048,121	50,431,257	52,097,539	34,817,774	35,646,404	55,884,810	73,785,885	61,627,990	59,362,522	54,758,392	36,884,022	43,891,554	607,236,270
1.09	Irrigation and General Service, Including Small Com.	11,084,586	11,755,877	12,848,422	9,452,082	10,198,983	15,719,099	20,522,035	17,627,979	17,132,617	15,602,495	10,356,561	10,595,980	162,896,716
1.10	Lighting	679,975	865,618	883,529	1,438,039	1,691,762	1,805,668	1,825,325	1,206,654	1,197,060	859,948	881,561	736,486	14,071,625
1.11	Off Peak	104,961	106,126	99,628	62,391	79,753	46,293	19,569	129,956	100,571	100,687	116,552	115,333	1,081,820
1.12	Municipal	727,729	678,564	666,181	501,541	442,538	508,358	578,312	531,406	523,779	556,403	575,990	726,793	7,017,594
1.13	KW DEMAND CURRENT MONTH													
1.14	Rate No. 33 and 34	235,387	242,301	246,907	239,090	229,862	216,508	213,046	204,775	203,426	206,965	228,835	238,670	2,705,774
1.15	DELIVERED COST OF ENERGY PER KWH OR KW INCLUDED IN RETAIL RATES													
1.17	Residential	\$0.00873	\$0.00848	\$0.00848	\$0.00848	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00833
1.18	Irrigation and General Service, Including Small Com.	\$0.00950	\$0.00923	\$0.00923	\$0.00923	\$0.00896	\$0.00896	\$0.00896	\$0.00896	\$0.00896	\$0.00896	\$0.00896	\$0.00896	\$0.00905
1.19	Lighting	\$0.00873	\$0.00848	\$0.00848	\$0.00848	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00823	\$0.00831
1.20	Off Peak	\$0.00667	\$0.00649	\$0.00649	\$0.00649	\$0.00629	\$0.00629	\$0.00629	\$0.00629	\$0.00629	\$0.00629	\$0.00629	\$0.00629	\$0.00638
1.21	Municipal	\$0.00796	\$0.00773	\$0.00773	\$0.00773	\$0.00751	\$0.00751	\$0.00751	\$0.00751	\$0.00751	\$0.00751	\$0.00751	\$0.00751	\$0.00761
1.22	Rate No. 33 and 34	\$2.05	\$2.00	\$2.00	\$2.00	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.96
1.23	COSTS RECOVERED													
1.24	Residential	\$419,347	\$427,779	\$441,913	\$295,339	\$293,446	\$460,051	\$607,415	\$507,329	\$488,680	\$450,778	\$303,634	\$361,321	\$5,057,032
1.25	Irrigation and General Service, Including Small Com.	\$105,279	\$108,517	\$118,603	\$87,251	\$91,368	\$140,820	\$183,847	\$157,921	\$153,483	\$139,775	\$92,779	\$94,924	\$1,474,567
1.26	Lighting	\$5,935	\$7,343	\$7,494	\$12,198	\$13,927	\$14,864	\$15,026	\$9,933	\$9,854	\$7,079	\$7,257	\$6,063	\$116,973
1.27	Off Peak	\$701	\$688	\$646	\$405	\$502	\$291	\$123	\$818	\$633	\$634	\$734	\$726	\$6,901
1.28	Municipal	\$5,791	\$5,248	\$5,152	\$3,879	\$3,322	\$3,816	\$4,341	\$3,989	\$3,931	\$4,176	\$4,323	\$5,455	\$53,423
1.29	Rate No. 33 and 34	\$483,383	\$483,601	\$492,794	\$477,193	\$445,237	\$419,370	\$412,665	\$396,644	\$394,031	\$400,866	\$443,248	\$462,297	\$5,311,349
1.30														
1.31		\$1,020,436	\$1,033,176	\$1,066,602	\$876,265	\$847,802	\$1,039,212	\$1,223,417	\$1,076,634	\$1,050,612	\$1,003,328	\$851,975	\$930,786	\$12,020,245
1.32	UNDER (OVER) RECOVERED COSTS													
1.33	IN CURRENT MONTH (Ln 1.05 - Ln 1.31)	-\$21,038	-\$25,973	-\$59,213	\$242,309	\$251,277	\$62,838	-\$107,676	-\$13,790	-\$10,786	\$43,657	\$72,651	\$72,946	\$507,204
1.34														
1.35	FIRST OF MONTH DEFERRED COST BALANCE	-\$536,550	-\$560,825	-\$590,182	-\$652,956	-\$414,586	-\$165,810	-\$103,972	-\$212,275	-\$227,346	-\$239,503	-\$197,291	-\$125,829	-\$536,550
1.36														
1.37	CARRYING CHARGE (1/12 * 7.24% * Ln 1.35)	-\$3,237	-\$3,384	-\$3,561	-\$3,940	-\$2,501	-\$1,000	-\$627	-\$1,281	-\$1,372	-\$1,445	-\$1,190	-\$759	-\$24,297
1.38														
1.39	END OF MONTH DEFERRED COST BALANCE	-\$560,825	-\$590,182	-\$652,956	-\$414,586	-\$165,810	-\$103,972	-\$212,275	-\$227,346	-\$239,503	-\$197,291	-\$125,829	-\$53,642	-\$53,642
1.40														
1.41														
1.42	DEFERRED DELIVERED COST OF ENERGY ENTRY													
1.43	154118	-\$24,275	-\$29,357	-\$62,774	\$238,369	\$248,776	\$61,838	-\$108,303	-\$15,071	-\$12,158	\$42,212	\$71,461	\$72,187	
1.44	673100 CGO2101	\$3,237	\$3,384	\$3,561	\$3,940	\$2,501	\$1,000	\$627	\$1,281	\$1,372	\$1,445	\$1,190	\$759	
1.45	555048 01GOHTCTU354	\$21,038	\$25,973	\$59,213	-\$242,309	-\$251,277	-\$62,838	\$107,676	\$13,790	\$10,786	-\$43,657	-\$72,651	-\$72,946	
1.46														
1.47	DETERMINATION OF NEW DELIVERED COST OF ENERGY SURCHARGE EFFECTIVE 11/1/23													
1.48		Transmission by & for Others	Transmission by & for Others		Transmission by & for Others	Estimated Annual Electric	Transmission by & for Others	Current Transmission by & for Others						
1.49		Base Rate Deduction	Allocation Factor	Annual Kwh/KW*	Allocation Units	Transmission by & for Others	by & for Others Surcharge	by & for Others Surcharge	% Change					
1.50	Class of Service / Rate Schedule Nos.	\$/Kwh or KW*												
1.51														
1.52														
1.53	Residential (Rate Nos. 10, 11, 14 & 15)	\$0.00034	1.30769	607,236,270	794,076,798	\$4,998,844	\$0.00823	\$0.00848	-2.95%					
1.54	Irrigation & General Service, including Small Commercial (Rate Nos. 16, 17, 18, 21, 23, 24 & 25)	\$0.00037	1.42308	162,896,716	231,815,059	\$1,459,314	\$0.00896	\$0.00923	-2.95%					
1.55	Lighting (Rate Nos. 19 & 56)	\$0.00034	1.30769	14,071,625	18,401,323	\$115,839	\$0.00823	\$0.00848	-2.95%					
1.56	Large Commercial / Industrial (Rate Nos. 33 & 34)	\$0.08	307.69231	2,705,774 *	832,545,825	\$5,241,013	\$1.94 *	\$2.00 *	-2.95%					
1.57	Off Peak (Rate No. 70)	\$0.00026	1.00000	1,081,820	1,081,820	\$6,810	\$0.00629	\$0.00649	-2.95%					
1.58	Municipal (Rate No. 41)	\$0.00031	1.19231	7,017,594	8,367,148	\$52,673	\$0.00751	\$0.00773	-2.95%					
1.59														
1.60														
1.61	Totals				<u>1,886,287,973</u>	<u>\$11,874,493</u>								
1.62														
1.63	Estimated Transmission by and for Others Cost - Electric					\$12,527,449								
1.64	True-up from Prior Period					-\$652,956								

NORTHWESTERN PUBLIC SERVICE COMPANY

Kwh and KW Sales
 Quarter Ended September 30, 2023

EXHIBIT D - Page 1 of 1
PRIVILEGED AND CONFIDENTIAL
FOR SDPUC / NORTHWESTERN USE ONLY

Line No.	Description	Rate No.	Actual			Estimated							Total		
			Jul23	Aug23	Sep23	Oct23	Nov23	Dec23	Jan24	Feb24	Mar24	Apr24		May24	Jun24
1.01	Kwh Sales														
1.02		10	37,662,356	39,659,042	40,844,002	26,481,951	23,985,795	33,138,311	41,583,139	34,939,686	33,853,233	32,130,678	24,507,099	33,830,247	402,615,539
1.03		11	9,942,293	10,295,031	10,767,312	8,013,753	10,919,109	20,784,954	29,225,756	24,245,892	23,214,103	20,729,814	11,567,597	9,609,535	189,315,149
1.04		14	440,587	474,335	483,607	320,281	737,147	1,950,037	2,962,245	2,430,744	2,283,310	1,886,691	804,288	449,187	15,222,459
1.05		15	2,885	2,849	2,618	1,789	4,353	11,508	14,745	11,668	11,876	11,209	5,038	2,585	83,123
1.06															
1.07			48,048,121	50,431,257	52,097,539	34,817,774	35,646,404	55,884,810	73,785,885	61,627,990	59,362,522	54,758,392	36,884,022	43,891,554	607,236,270
1.08															
1.09		16	470,757	491,972	596,031	149,464	73,518	6,464	12,127	3,410	3,658	7,326	46,571	363,871	2,225,169
1.10		17	83,215	95,698	98,321	45,323	27,895	5,008	2,445	9,282	5,535	5,636	25,769	69,169	473,296
1.11		18	0	0	0	0	0	0	0	0	0	0	0	0	0
1.12		21	6,204,908	6,663,137	7,230,503	5,065,523	4,921,150	6,431,230	7,637,501	6,802,508	6,580,872	6,334,242	4,980,528	5,895,056	74,747,158
1.13		23	43,287	38,511	38,973	36,618	40,234	50,500	58,740	57,350	59,650	63,648	53,880	50,717	592,108
1.14		24	1,802,935	1,924,745	2,193,060	1,941,819	2,649,095	5,141,737	7,381,738	6,075,499	5,901,088	4,999,253	2,627,417	1,725,730	44,364,116
1.15		25	2,479,484	2,541,814	2,691,534	2,213,335	2,487,091	4,084,160	5,429,484	4,679,930	4,581,814	4,192,390	2,622,396	2,491,437	40,494,869
1.16															
1.17			11,084,586	11,755,877	12,848,422	9,452,082	10,198,983	15,719,099	20,522,035	17,627,979	17,132,617	15,602,495	10,356,561	10,595,980	162,896,716
1.18															
1.19		19-950	38,259	38,774	46,451	136,206	129,658	132,374	118,939	70,436	60,839	49,732	41,188	37,330	900,186
1.20		19-951	108,431	113,367	137,958	330,268	332,237	346,634	328,129	193,277	178,958	140,759	115,333	105,710	2,431,061
1.21		56-952	533,285	713,477	699,120	971,565	1,229,867	1,326,660	1,378,257	942,941	957,263	669,457	725,040	593,446	10,740,378
1.22															
1.23			679,975	865,618	883,529	1,438,039	1,691,762	1,805,668	1,825,325	1,206,654	1,197,060	859,948	881,561	736,486	14,071,625
1.24															
1.25		33	13,909,803	14,167,819	14,726,110	12,159,857	12,803,034	13,421,527	13,887,736	12,844,316	12,398,430	12,278,219	10,788,238	13,450,503	156,835,592
1.26		34	66,404,485	67,426,352	71,780,101	64,396,064	63,783,452	61,868,796	60,952,044	62,981,592	59,687,548	63,986,428	64,119,436	68,013,530	775,399,828
1.27															
1.28			80,314,288	81,594,171	86,506,211	76,555,921	76,586,486	75,290,323	74,839,780	75,825,908	72,085,978	76,264,647	74,907,674	81,464,033	932,235,420
1.29															
1.30		70	104,961	106,126	99,628	62,391	79,753	46,293	19,569	129,956	100,571	100,687	116,552	115,333	1,081,820
1.31															
1.32		41	727,729	678,564	666,181	501,541	442,538	508,358	578,312	531,406	523,779	556,403	575,990	726,793	7,017,594
1.33															
1.34			140,959,660	145,431,613	153,101,510	122,827,748	124,645,926	149,254,551	171,570,906	156,949,893	150,402,527	148,142,572	123,722,360	137,530,179	1,724,539,445
1.35															
1.36	KW Sales	33	57,460	59,723	59,531	60,036	61,072	55,225	51,793	49,937	49,325	49,631	52,292	58,201	664,226
1.37		34	161,223	164,896	170,381	163,036	155,953	151,270	152,772	147,616	146,507	149,424	163,779	164,124	1,890,980
1.38															
1.39	Power Factor Demand		16,704	17,682	16,995	16,019	12,837	10,013	8,482	7,222	7,594	7,911	12,765	16,345	150,568
1.40															
1.41			235,387	242,301	246,907	239,090	229,862	216,508	213,046	204,775	203,426	206,965	228,835	238,670	2,705,774