



MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
1st Revised Sheet No. D-50
Canceling Original Sheet No. D-50

Class of Service Qualifying Cogeneration and Small Power Production Purchases - Rider No. 54.

Available In the Company's South Dakota electric service area.

Applicable This rider is applicable to customers who have added cogeneration or small power production facilities on or after May 20, 1981, which have a design capacity of 100 kilowatts or less and who have obtained qualifying status under 18 CFR Part 292, Subpart B. The Company is not required to enter into contracts with any Qualifying Facility with net capacity of greater than 20,000 kilowatts pursuant to the order of the Federal Energy Regulatory Commission in Docket No. QM-09-5-000 issued August 12, 2009. For information on non-discriminatory access to markets, such Qualifying Facility should contact the Midwest Independent Transmission System Operator, Inc.

N/D
N
N
N
N
N
N

Requirements Permission to operate in parallel with the Company's electric system is contingent upon the customer successfully completing the interconnection requirements outlined in ARSD Ch. 20:10:36 located at puc.sd.gov.

N
N/D

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Section No. 3
1st Revised Sheet No. D-50a
Canceling Original Sheet No. D-50a

Reserved for Future Use.

Issued: July 14, 2010

Effective: September 14, 2010

Issued By: Naomi G. Czachura
Vice President



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Section No. 3
1st Revised Sheet No. D-50b
Canceling Original Sheet No. D-50b

Rider No. 54, continued

Monthly Rate Energy delivered to the customer to be metered by kilowatt-hour meter having a detent to prevent reverse flow and billed at standard rate for which it is qualified.

Energy supplied to Company's electric system from the customer's generating facility to be metered by kilowatt hour meter having a detent to prevent reverse flow.

Service Charge To be billed to customer each month for customer-related expenses - \$8.41.

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Rider No. 54, continued

Service Credits To be credited to customer each month for energy supplied to the Company

Energy Credit per kWh	Summer	Winter
On-Peak	\$0.0230	\$0.0145
Off-Peak	\$0.0163	\$0.0107

I/R

I/R

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Periods

Peak Periods	Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

N/D

Capacity Credit Applicable for generation capacity received only during the summer on-peak periods defined above.

N

Capacity credit will be based on current capacity rates, presently \$15.00 per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

D

N

Method 1:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$



Rider No. 54, continued

Capacity Credit, Continued	A	is the capacity credit,	
	B	is the kWh delivered during the applicable summer on-peak period,	N
	C	is the number of hours in the applicable summer on-peak period, and	N
	D	in the current capacity charge adjusted to a monthly basis (\$3.75 per kW).	D N

Method 2:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

A	is the capacity credit,	
B	is the kWh delivered during the applicable summer month,	N
C	is the number of hours in the applicable summer month, and	N
D	is the current capacity charge adjusted to a monthly basis (\$3.75 per kW).	D N

Tax Adjustment	Service provided according the this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.	T
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Payment Terms	Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.	
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