Page 1 of 2

OTTER TAIL POWER COMPANY

SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2014

Net Benefits

	А	Approved Savings, Costs and Benefits		Actual Savings, Costs and Benefits				
	Energy Savings	Budgeted	Total	Utility Net	Energy Savings	Actual	Total	Utility Net
	(kWh)	Costs	Benefits	Benefits	(kWh)	Costs	Benefits	Benefits
Direct Impact Projects								
Residential								
Air Conditioning Control	1,448	\$14,000	\$56,340	\$42,340	917	\$7,184	\$35,682	\$28,498
Air Source Heat Pumps - Residential	222,277	\$19,000	\$110,176	\$91,176	184,818	\$11,062	\$90,587	\$79,525
Geothermal Heat Pumps - Residential	206,583	\$23,000	\$153,362	\$130,362	129,700	\$15,746	\$99,567	\$83,821
Lighting	24,098	\$4,000	\$12,016	\$8,016	15,988	\$2,000	\$12,855	\$10,854
Total - Residential	454,404	\$60,000	\$331,894	\$271,894	331,422	\$35,992	\$238,691	\$202,699
Commercial								
Air Source Heat Pumps - Commercial	134,044	\$13,000	\$69,498	\$56,498	300,259	\$19,309	\$144,472	\$125,163
Custom Efficiency Projects	968,760	\$71,000	\$849,744	\$778,744	44,850	\$16,808	\$138,022	\$121,214
Drive Power	482,713	\$63,000	\$526,038	\$463,038	2,044,426	\$162,105	\$1,949,240	\$1,787,135
Geothermal Heat Pumps - Commercial	523,938	\$57,000	\$401,989	\$344,989	293,405	\$30,079	\$206,929	\$176,850
Lighting	244,790	\$54,000	\$266,419	\$212,419	612,272	\$61,632	\$594,090	\$532,458
Total - Commercial	2,354,244	\$258,000	\$2,113,689	\$1,855,689	3,295,212	\$289,934	\$3,032,753	\$2,742,819
Total - Direct Impact	2,808,649	\$318,000	\$2,445,583	\$2,127,583	3,626,634	\$325,926	\$3,271,444	\$2,945,518
Indirect Impact Projects								
Advertising & Education	0	\$10,000	\$0	(\$10,000)	0	\$8,084	\$0	(\$8,084)
Development (all years)	0	\$25,000	\$0 \$0	(\$25,000)		\$17,473	\$0 \$0	(\$17,473)
Total - Indirect Impact	0	\$35,000	\$0	(\$35,000)		\$25,557	\$0	(\$25,557)
Total mancet impact	Ů	ψ33,000	ΨΟ	(\$33,000)	o l	Ψ20,557	ΨΟ	(ψ25,557)
Total - All Programs	2,808,649	\$353,000	\$2,445,583	\$2,092,583	3,626,634	\$351,483	\$3,271,444	\$2,919,961

Page 2 of 2

Benefit/Cost Results 2014 SD EEP

	AS FILED	ACTUAL 2014
Data discounted to 2014	Utility Test	Utility Test
NPV Method: Midyear		
Discount Rates:	8.5%	8.5%
Benefit/Cost Ratio	6.93	9.31
Total Costs	\$353,000	\$351,483
Total Benefits	\$2,445,583	\$3,271,444
Net Benefits	\$2,092,583	\$2,919,961
Total Benefits:		
Utility Elec. Production Cost Decr	\$1,411,708	\$1,847,201
Utility Ancillary	\$5,404	\$7,040
Utility Generation Cap. Credit	\$571,543	\$782,074
Utility Transmission & Distrib. Credit	\$456,928	\$635,128
Total Benefits	\$2,445,583	\$3,271,444
Total Costs:		
Utility Rebates Paid	\$185,699	\$247,973
Utility Fixed Admin Cost	\$167,301	\$103,510
Total Costs	\$353,000	\$351,483