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MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 2
Canceling 1st Revised Sheet No. 2

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RS – RESIDENTIAL SERVICE (continued)**

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.08172
All over 1,000 kWh	\$ 0.08143	\$ 0.06540

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 5
Canceling 1st Revised Sheet No. 5

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSW – RESIDENTIAL WATER HEATING SERVICE (continued)

APPLICATION (continued)

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.06782
All over 1,000 kWh	\$ 0.08143	\$ 0.06540

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 8
Canceling 1st Revised Sheet No. 8

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSH – RESIDENTIAL SPACE HEATING SERVICE (continued)

APPLICATION (continued)

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.08172
All over 1,000 kWh	\$ 0.08143	\$ 0.03926

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 12
Canceling 1st Revised Sheet No. 12

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE RSE – RESIDENTIAL ALL ELECTRIC SERVICE (continued)**

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 1,000 kWh	\$ 0.08463	\$ 0.06782
All over 1,000 kWh	\$ 0.08143	\$ 0.03926

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 14
Canceling 1st Revised Sheet No. 14

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GE – GENERAL ENERGY SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
First 4,000 kWh	\$ 0.10694
Over 4,000 kWh	\$ 0.07613
Winter	
First 4,000 kWh	\$ 0.10174
Over 4,000 kWh	\$ 0.06693

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GEH – GENERAL ENERGY HEAT SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
All kWh	\$ 0.10264
Winter	
All kWh	\$ 0.06124

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 19
Canceling 1st Revised Sheet No. 19

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer whose demand is less than 200 kW. This service is not available for resale, standby or supplementary service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 80.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 kWh per kW of Demand	\$ 0.08503	\$ 0.07269
Next 150 kWh per kW of Demand	\$ 0.03017	\$ 0.02880
Additional kWh per kW of Demand	\$ 0.01440	\$ 0.01440

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 20
Canceling 1st Revised Sheet No. 20

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 21
Canceling Original Sheet No. 21

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GD – GENERAL DEMAND SERVICE (continued)

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 80.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 kWh per kW of Demand	\$ 0.09674	\$ 0.04914
Next 150 kWh per kW of Demand	\$ 0.03378	\$ 0.02487
Additional kWh per kW of Demand	\$ 0.01612	\$ 0.01612

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 24
Canceling Original Sheet No. 24

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDH – GENERAL DEMAND HEAT SERVICE (continued)

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company’s demand meter for the fifteen (15)-minute period of the Customer’s greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer’s metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 26
Canceling 1st Revised Sheet No. 26

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSH – GENERAL ENERGY SEPARATELY METERED SPACE HEATING
SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$8.50	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
All kWh	\$ 0.10463	\$ 0.03088

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 28
Canceling Original Sheet No. 28

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GSW – GENERAL ENERGY SEPARATELY METERED WATER HEATING SERVICE

AVAILABLE

Service under this rate is available to any South Dakota Customer with separately metered electric water heating that conforms to the Company's specifications. At the Company's discretion, verification of the Customer's water heating equipment may be required. This service is not available for resale, standby or supplemental service.

APPLICATION

Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.

RESTRICTIONS

The general energy separately metered water heating service is restricted to existing participants.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 30
Canceling 1st Revised Sheet No. 30

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.04938
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03371
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.01885
 <u>Demand Charge:</u>	 <u>Summer</u>	 <u>Winter</u>
Per kW	\$ 6.39	\$ 5.70

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

<u>Reactive Demand Charge:</u>	\$ 0.50 per kVar
<u>Transformer Ownership Credit:</u>	\$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

T

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 32
Canceling Original Sheet No. 32

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 33
Canceling 1st Revised Sheet No. 33

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer who has permanently installed electric space heating as the preponderant source of heat. At the Company’s discretion, verification of the Customer’s space heating equipment may be required. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CAPACITY LIMIT

The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than fifteen percent (15%) the amount of capacity so determined.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-or three-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.03577
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03096
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.02260

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

<u>Demand Charge:</u>	<u>Summer</u>	<u>Winter</u>
Per kW	\$ 6.39	\$ 4.20

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

Reactive Demand Charge: \$ 0.50 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

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SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LSH – LARGE DEMAND SECONDARY HEAT SERVICE (continued)

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 36
Canceling 1st Revised Sheet No. 36

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE MWP – MUNICIPAL WATER PUMPING SERVICE**

AVAILABLE

Service under this rate is available to municipal, county, state and federal governments or agencies in South Dakota. This service is not available for resale, standby, supplemental or temporary service.

APPLICATION

Applicable to all electric service required for municipal water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 10.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
All kWh	\$ 0.07497	\$ 0.06715

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
 2nd Revised Sheet No. 38
 Canceling 1st Revised Sheet No. 38

**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE GEP – GENERAL ENERGY SERVICE PUBLIC AUTHORITY**

AVAILABLE

Service under this rate is available to municipal, county, state and federal governments or agencies in South Dakota whose demand is less than 200 kW. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable to all electric service required on premises by municipal, county, state and federal governments or agencies.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$10.00
<u>Energy Charge:</u>	<u>Per kWh</u>
Summer	
First 4,000 kWh	\$ 0.08139
Over 4,000 kWh	\$ 0.06170
Winter	
First 4,000 kWh	\$ 0.07548
Over 4,000 kWh	\$ 0.06170

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 52
Canceling Original Sheet No. 52

SECTION 3 – ELECTRIC RATE SCHEDULES

RATE RST – RESIDENTIAL TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Residential South Dakota Customer for use in a single-family dwelling unit. This service is not available for resale, standby or supplemental service.

APPLICATION

Service under this rate schedule will be furnished only to a single occupancy dwelling. In the case of multifamily dwellings with two (2) or more living units, where service to each individual unit is metered separately, electricity used for hallway lighting and other incidental uses in connection with the operation of such buildings may be served under this rate and may be connected to one (1) of the apartment meters.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as Non-Residential and the appropriate price schedule applied. However, if the service for Residential purposes can be metered separately through appropriate wiring, the Residential classification will be applied to such service.

Service in this classification is not available for fraternity houses, multiple dwellings with two (2) or more distinct living quarters, or rooming houses with more than four (4) rooms occupied by persons not members of the Customer's immediate family.

Service in the classification is not available to unattached structures or other separately-served facilities on residential premises and shall be served under a qualifying non-residential rate.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 55
Canceling 1st Revised Sheet No. 55

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GET – GENERAL ENERGY TIME-OF-USE SERVICE

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplemental service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$14.50	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.19339	\$ 0.06397
Off-Peak	\$ 0.05261	\$ 0.05221
All Other	\$ 0.09001	\$ 0.06397



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 58
Canceling 1st Revised Sheet No. 58

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 80.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
<u>Summer</u>	\$ 0.13741	\$ 0.04285
<u>Winter</u>	\$ 0.03996	\$ 0.03747
On-Peak	\$ 0.06827	\$ 0.04285
Off-Peak		
All Other		
 <u>Demand Charge:</u>	 <u>Summer</u>	 <u>Winter</u>
Per kW	\$ 2.88	\$ 2.67

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 59
Canceling 1st Revised Sheet No. 59

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE GDT – GENERAL DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than twenty (20) kW.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 61
Canceling 1st Revised Sheet No. 61

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at primary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

T

NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 200.00	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
On-Peak	\$ 0.09424	\$ 0.02731
Off-Peak	\$ 0.02275	\$ 0.02356
All Other	\$ 0.04264	\$ 0.02731
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>
For the first 600 kW	\$13.43	\$11.69
For the next 10,400 kW	\$11.21	\$ 9.49
For all additional kW	\$ 9.95	\$ 8.42

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 62
Canceling 1st Revised Sheet No. 62

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

On-Peak Hours: Hours between 1:00 p.m. and 6:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: Hours between 10:00 p.m. and 8:00 a.m. every day.

All Other Hours: All hours not included in the definition of On-Peak or Off-Peak Hours.

Reactive Demand Charge: \$ 0.49 per kVar

Transformer Ownership Credit: \$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 63
Canceling Original Sheet No. 63

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LPT – LARGE PRIMARY DEMAND TIME-OF-USE SERVICE (continued)

REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month. T

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR SECONDARY METERING

The Company may, at its sole option, install the metering equipment on the low-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be increased by one and two-tenths percent (1.2%) and such increased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and applicable clauses and riders included in this electric tariff schedule.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 69
Canceling Original Sheet No. 69

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

ADDITIONAL PROVISIONS

Administrative Rules: Qualifying Facilities must comply with all applicable rules of the South Dakota Public Utilities Commission.

Excess Production: The owner or operator of a Qualifying Facility may elect to deliver all of the Qualifying Facility's production to the Company under this rate schedule, or may elect to deliver a portion of the production in excess of the Qualifying Facility's own requirements but may not alternate between such elections except that the election may be revised after twelve (12) months have elapsed.

Permits and Inspection Fees: The Qualifying Facility shall secure without cost to the Company all necessary permits for the installation and operation of the electrical wiring and equipment on the Qualifying Facility's premises and to the point of interconnection. If the Qualifying Facility is not the owner of the premises, or of intervening property between the premises and the Company's lines, the Qualifying Facility shall obtain from the proper owner, or owners, the necessary easement for the installation and maintenance on said premises or such intervening property of all wiring and other electrical equipment required for sale of electricity to the Company.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 71
Canceling Original Sheet No. 71

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY

APPLICABLE

To all price schedules for electric service. The Transmission Cost Recovery (TCR) factor will be applied to all kWh sales for all rate classes, under retail electric rate schedules. The cost recovery factor is applied monthly to base kWh units, for all Customer classes, for the purpose of billing. The TCR factor shall be applied as a separate charge. The cost recovery factor shall be determined annually per the formula below and shall apply monthly to bills. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

T

TRANSMISSION COST RECOVERY FACTOR:

Annually, the TCR factor for a Customer class shall be calculated as follows:

Where:

$$T_c = \frac{(M - E - O) \times R_c \pm A_c}{S_c}$$

- T_c = Transmission Cost Recovery Charge Per kWh: The amount in dollars per kWh, rounded to the nearest \$0.00001, to be charged for each kWh in any monthly billing period to Customer class "c" for forecasted transmission costs allocated to the Customer class "c".
- M = MISO costs in Dollars: The sum of the forecasted MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its South Dakota retail load each year.
- E = MISO Schedule 26 and Schedule 26-A A&G Revenues in Dollars: The portion of total Company transmission administrative and general expense recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 72
Canceling Original Sheet No. 72

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

TRANSMISSION COST RECOVERY FACTOR (continued):

- O = MISO Schedule 26 and Schedule 26-A Return Adjustment: The difference between the MISO-authorized return and the South Dakota authorized return for the cost attributable to MidAmerican associated with the Company's cost-shared transmission investments recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.

- R_c = Class Allocation: The allocated share to Customer class "c" based on 12-CP methodology using the actual class and total retail peak demands and kWh sales from the most recent calendar year historical period for which such data is available.

- A_c = Annual Adjustment Factor in Dollars: The over- or under-collection for Customer class "c" for the previous year calculated as the actual transmission expenses attributable to Customer class "c" compared to actual revenue recovery from the Transmission Cost Recovery Charge for Customer class "c" from the previous twelve (12)-month period ending in December.

- S_c = Retail Sales in kWh: The normal weather South Dakota jurisdictional retail sales for Customer class "c" as forecasted by MidAmerican for the upcoming year in which T_c will be used.

RECONCILIATION

Beginning on or before February 15, 2016, and continuing each year thereafter where the Transmission Cost Recovery clause remains in effect, the Company shall include an annual reconciliation report with its proposed rates for April 1. Such filing shall reconcile actual Transmission Cost Recovery costs allowed and actual Customer class revenues collected for the previous twelve (12) months ending December. The reconciliation amount including carrying costs shall be the adjustment factor "A" defined above and included in the calculation of new rates.



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SD P.U.C. Sec. No. 3
1st Revised Sheet No. 75.11
Canceling Original Sheet No. 75.11

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TERM – TAX EXPENSE REFUND MECHANISM (continued)

RECONCILIATION (continued)

$$\text{TERM}_c = (\text{RA}_c + \text{RI}) / S_c$$

Where:

RA_c = Reconciliation Adjustment for each class equal to the difference between the actual credits under this clause during the Effective Period with the expected TERM revenues for the same Effective Period for each class.

RI = Reconciliation Interest at an annual rate of seven percent (7%) accrued on the RA since the ending of the previous Effective Period until the end of the new Effective Period.

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The length of the Effective Period for the new TERM factors shall be dependent on the magnitude of the Reconciliation Adjustment.

No later than ninety (90) days after the end of any subsequent Effective Period, the Company shall file a corresponding reconciliation repeating the steps used for the initial Effective Period, including the calculation and application of new TERM factors for the applicable customer classes. Subsequent reconciliations and Effective Periods shall continue until the sum of unreconciled amounts for all customer classes is equal or less than \pm \$5,000, at which time the TERM refund shall be considered complete for all classes.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 77
Canceling Original Sheet No. 77

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE ECA – ENERGY COST ADJUSTMENT (continued)

ENERGY COST ADJUSTMENT FACTOR (continued)

Component Definitions

All references to account numbers mean the Uniform System of Accounts for Electric Utilities.

E = monthly Energy Cost Adjustment factor, calculated annually and reviewed quarterly.

A = the cumulative account balance at the beginning of the year of any excess or deficiency which arises out of the difference between the actual South Dakota jurisdictional cost of energy (C) and the actual recovery from the Energy Cost Adjustment clause applied to actual jurisdictional electric energy consumed (J).

Annually, the Company will reconcile actual costs with actual recoveries and establish a new factor A and set factor D to zero. The new factor A will be updated in the annual calculation of the new Energy Cost Adjustment factor E.

C = the South Dakota jurisdictional cost of energy will include:

- Natural gas used for electrical generation and fossil fuel in account 501 or transferred from account 151 to account 501 or 547, plus consumable chemicals in account 502 used to reduce fossil fuel emissions.
- Nuclear fuel in account 518 which is not already included in fossil fuel.
- The cost of contract, emergency, economy and wholesale energy purchased in accounts 555, 565, or 575, less the energy revenue recovered from sales as entered in account 447.
- The cost of energy will be adjusted by ninety percent (90%) of the revenues from the sale of renewable energy credits, carbon dioxide credits or other environmentally related benefits associated with MidAmerican Energy's renewable power projects as entered into account 456.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 81
Canceling Original Sheet No. 81

**SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SI – STEP INCREASE ADJUSTMENT**

APPLICABLE

To all rates for electric service in South Dakota, except Rate SAL. The monthly rates shown on the specific tariff pages for Rate SAL include the step increases for that Customer group.

STEP INCREASE ADJUSTMENT

Step Increase Adjustment factors are applied to electric service for the purpose of phasing in MidAmerican's approved increase in revenue using a two (2)-step approach. Step Increase Adjustment factors are billed on a dollar per kWh basis at the amounts shown below:

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Step 1	From July 13, 2015 until MidAmerican files a notice with the Commission that all units of the Highland wind project and the entirety of the Southland substation project have been placed in service	\$(0.00167)
Step 2	After MidAmerican files notice that all units of the Highland wind project and the entirety of the Southland substation project have been placed in service which shall occur no later than December 31, 2015	\$0.00000



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 82
Canceling Original Sheet No. 82

**SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER EF – EXCESS FACILITIES**

AVAILABLE

To all Customers in all systems of the Company's electric service area.

APPLICABLE

To all electric rates.

Unless stated otherwise in the rate or price schedule, the Company will supply service:

- At a single point of delivery.
- To a load equal to the maximum demand of the Customer as specified in the rate or price schedule under which the Customer is being served.
- At one (1) standard voltage.

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In the event facilities in excess of a normal installation as defined in "Standard Service" within subsection "Technical and Operational Requirements" of Section 5 of this Tariff are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the Customer. The right to trim and remove trees and other vegetation as deemed necessary by the Company to provide reliable service.
- Such facilities furnished by the Company shall be the property of the Company.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 84
Canceling Original Sheet No. 84

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE

AVAILABLE

To all Non-Residential South Dakota Customers having their own generation facilities provided the Company has sufficient capacity available in production, transmission, and distribution facilities to provide such service at the location where the service is requested.

APPLICABLE

Service under this Rider is required for any South Dakota electric Non-Residential Customer that:

- Has on-site parallel distributed generation systems with a capacity over 100 kW.
- Is normally supplied wholly or partially by a source of power other than the Company's electric system.
- Utilizes the Company's electric system for Standby and/or Supplementary electric service at the Customer's premises.
- Has Total Load that would result in electric service under one (1) of the following Company's demand service tariffs:
 - Large General Service Rates.

This Rider is not required where:

- On-site generation is used only for emergency supply during times of utility outage.
- A Customer requires 100 kW or less of Standby Service and is taking service under the Company's Rate QF – Cogeneration & Small Power Production Facilities.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 85
Canceling Original Sheet No. 85

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single- or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company's SECTION 5 – RULES AND REGULATIONS of this tariff.

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DESCRIPTION

Energy provided to the Customer under this rider is limited to energy for Scheduled Maintenance, Unscheduled Outages, and Supplementary Service as defined below. The Customer shall not generate and allow energy flow onto the Company's system unless it is separately metered or otherwise permitted in accordance with the Company's Electric Service Policies.

Supplementary Service is available to any Non-Residential Customer who requires additional power requirements beyond that provided by their self-generation.

DEFINITIONS

Backup Energy means the energy actually delivered by the Company for Customer's scheduled or unscheduled outage of Customer-owned generation equipment.

Contracted Base Demand means the quantity specified in the Customer's electric service agreement as the maximum amount of Standby Service the company is obligated to supply.

ECA means the Energy Cost Adjustment clause.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 86
Canceling Original Sheet No. 86

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

DEFINITIONS (Continued)

Forced Outage Rate means the unplanned generator outage expressed as a percentage. For the first twelve (12) months, such rate shall be the EFORD Class published on the Midcontinent Independent System Operator, Inc. (MISO) website most similar to Customer's generation. For Customer generation that is a combined heat and power gas turbine, Company presumes a forced outage rate equivalent to the MISO EFORD for Combined Cycle unless Customer documents a different outage rate. For Customer generation that is a combined heat and power reciprocating engine, Company presumes a forced outage rate equivalent to the MISO EFORD for Diesel Engines, unless Customer documents a different outage rate. For subsequent twelve (12)-month periods, the EFORD shall be the actual unplanned generator outage for the Customer's generating facilities for the previous twelve (12) month period. The actual unplanned generator outage for Customer's generating facilities shall be calculated as the number of hours the generator was not available in the prior twelve (12)-month period, divided by 8,760 hours.

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Generator Meter means the meter(s) used to measure the electrical output of the Customer's generating facilities.

Main Meter means the meter(s) installed between the Company and the Customer.

Scheduled Maintenance means the energy or energy and capacity supplied by the Company during planned maintenance of the Customer's non-utility source of electric energy supply. The energy or energy and capacity shall be prearranged by the Customer with the Company as specified in Scheduled Outage Coordination provision in this rider.

Standard Electric Service Rate means the Company's rate or price schedule under which the Customer's Total Load would be served.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 92
Canceling Original Sheet No. 92

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE

NET MONTHLY RATE

Monthly Service Charge

Billed at Customer’s Standard Electric Service Rate

Reservation Fees*

Generation Service

Contracted Base Demand Charge

\$11.03 per kW per month x Forced
Outage Rate

Transmission Service

\$1.21 per kW per month x Forced
Outage Rate or

\$1.21 per kW per month for
Generation over five (5) MW**

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Distribution Service

\$2.00 per kW per month

Reactive Demand

\$0.50 per kVar

**Any Customer that can successfully demonstrate reduced use of the transmission system when called upon by MISO shall share in any resulting reduced rates MidAmerican receives from MISO.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 93
Canceling Original Sheet No. 93

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Where the Forced Outage Rate shall be set to the:

- MISO Pooled EFORd for generation installed most similar to Customer’s generation for the first twelve (12) months of the Electric Service Agreement.
- Actual Forced Outage Rate for Customer’s generating facilities experienced in the prior twelve (12)-month period for the subsequent twelve (12)-month periods, adjusted annually.

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Scheduled Standby Usage Rates*

Demand under daily Rider SPS reservation fees and energy charges under the Customer’s Standard Electric Service Rate as recorded by the Main Meter and applied as follows:

Daily Demand Charge	
Per kW for maximum demand for standby period, the sum of the Generation Service and Transmission Service Reservation Fees	
	(\$11.03 + \$1.21) ÷ 30.4167
Energy Charge	Energy Charge Rate
Reactive Demand	kVar Demand Charge Rate

*During any billing period in which the Customer utilizes scheduled standby energy and capacity, the Customer shall be billed the greater of Customer’s Reservation Fees or Scheduled Standby Demand Charges for that billing period.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 94
Canceling Original Sheet No. 94

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Unscheduled Usage Rates

The greater of:

- Energy charges included under the Customer's Standard Electric Service Rate based on energy usage recorded by the Main Meter.
- MISO LMP + ten percent (10%) for period of Unscheduled Outage based on demand and energy usage recorded by the Main Meter.

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Rates, Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate, including Reactive Demand Charges. The ECA and TCR clauses shall not apply to charges billed under MISO LMP.

Minimum Charge

Monthly bills shall include:

- Standard Electric Service Rate monthly basic service or monthly service charges
- Reservation fees based on Contracted Base Demand

Payment

Bills are due and payable within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 95
Canceling Original Sheet No. 95

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Scheduled Outage Coordination

Customer and Company will coordinate planning and the determination of a schedule for performance of periodic maintenance of the Customer's facilities. Such maintenance shall be scheduled to avoid summer and winter peaks or agreed upon in the Electric Service Agreement. Scheduled maintenance is typically available in April, May, October, and November. The Customer must provide at least a thirty (30) day notice of its proposed schedule for scheduled maintenance. Customer may modify the maintenance schedule with thirty (30) days' notice to the Company.

Scheduled maintenance may not exceed forty-five (45) days in any continuous twelve (12)-month period unless otherwise agreed by Company in writing. Any extension of maintenance period may be requested by the Customer in writing and shall be responded to by the Company in writing.

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Customers that do not comply with the terms and conditions for qualifying maintenance periods will be subject to unscheduled usage charges.

Unscheduled Outage Usage

Unscheduled standby is limited to Backup Energy required during a forced outage of the Customer's self-generation. The Customer is allowed to use unscheduled standby service up to the number of hours equivalent to the Forced Outage Rate multiplied by 8,760 hours in a twelve (12)-month period without incurring additional Supplementary power charges. Riders, terms, and conditions for the Customer's Standard Electric Service Rate shall apply.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 96
Canceling Original Sheet No. 96

SECTION 3 – ELECTRIC RATE SCHEDULES
RIDER SPS – STANDBY AND SUPPLEMENTARY POWER SERVICE (continued)

STANDBY SERVICE (continued)

Unscheduled Outage Coordination

Unscheduled outage is subject to:

- Availability.
- The condition that supply will not seriously impair or jeopardize the system.
- Notification by telephone for loss and restoration of power source.
- Written follow-up notification within forty-eight (48) hours of loss and/or restoration

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SUPPLEMENTARY SERVICE

Supplementary Service

Billed at Customer's Standard Electric Service Rate, including its terms, conditions, minimum charge, and minimum bill provisions.

Adjustments and Clauses

As applicable in Customer's Standard Electric Service Rate.

Billing

Supplementary demand for each demand period shall be the applicable demand for tariff service associated with the Main Meter for the billing period.

Supplementary energy shall be the applicable energy charges for the tariff service associated with the Main Meter for the billing period.

Minimum Charge

Minimum charge as defined in Customer's Standard Electric Service Rate.

Payment

Bills are due and payable within twenty (20) days from the date the bill is rendered to the Customer. A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES

2.01 APPLICATION FOR SERVICE

Application Process

Applications for service may be made:

- By phone.
- By mail.
- On the internet.

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All Applicants:

- Must provide proof of identity.
- May be required to provide information for a service application.
- May be required to provide proof of occupancy.

Outstanding Debt

If, after a review of Company records, an outstanding debt is found in the Customer's name, the Customer:

- May be required to pay the outstanding debt.
- May be required to provide a deposit or other form of Credit Assurance.

The Company will consider at least a twelve (12) month Payment Agreement for the outstanding debt as long as the debt is not part of a defaulted Payment Agreement.

Refusal of service may occur for an Applicant who, although he is not personally liable to the Company, is attempting to return service to an indebted household and no attempts are forthcoming to liquidate the debt of that household.

The Company may refuse to provide service to a Customer under conditions specified in "Refusal or Disconnection of Service" within the "Customer Service Policies" subsection of this Section 5.

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.03 MINIMUM RATE TERM

Customers, having selected a rate adapted to the Customer's requirements, may not change to another rate within a twelve (12)-month period unless:

- The character or conditions of the Customer's requirements change substantially and permanently, or
- A substantial change affecting the Customer's service is made in the Company's Tariff.

2.04 ASSIGNMENT OF RATE

Residential

A Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates RS, RSW, RSH, RSE or RST and will remain on the applicable rate until such time as the Customer no longer meets those requirements. A Residential Customer may elect to receive service under time-of-use rate RST and will be required to remain on the time-of-use rate for a minimum of twelve (12) months.

Non-Residential

A Non-Residential Customer will be eligible to receive service pursuant to the "Available" sections of Rates GE, GEH, GD, GDH, GSH, GSW, LS, LSH, SS, MWP or GEP and will remain on the applicable rate until such time as Customer no longer meets those requirements. A Non-Residential Customer may elect to receive service under time-of-use rates GET, GDT, LPT or SST and will be required to remain on the time-of-use rate for a minimum term of twelve (12) months.

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.07 CREDIT ASSURANCE AT SERVICE APPLICATION

The Company may request a deposit or other form of Credit Assurance from any current or prospective Customer. The Company may refuse or disconnect service with appropriate notice if the Customer fails to provide requested Credit Assurance.

The Company must give notice to the Applicant not less than fifteen (15) days preceding the day a deposit or Credit Assurance is required.

Credit Classifications

"Satisfactory credit" means that within the last year of service the Customer has not had service disconnected for nonpayment of a bill for services rendered and has received fewer than three (3) disconnection notices. The Company may not require an Applicant for service or an existing Customer with satisfactory credit to establish or reestablish credit.

"Unsatisfactory credit" means the Customer has had one (1) or more disconnects in the last year of service, three (3) or more disconnection notices in the last year of service, or has an undisputed outstanding debt with the Company. The Company may require a Customer to reestablish credit if the Customer has unsatisfactory credit. If a Customer is unable to pay the full amount of a deposit, the Company shall accept payment of the deposit in installments over a period of not more than four (4) months.

"Unknown credit" means the Customer has no known energy purchase experience. The Company may require the Applicant to provide other credit information to establish credit, but the Company shall allow the Customer to choose the option the Customer prefers.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.08 BILLING FOR SERVICE (continued)**Preferred Due Date

A preferred due date is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

The preferred due date:

- Must be requested by the Customer.
- May not extend into the next billing cycle.

The preferred due date may be cancelled:

- Upon Customer request.
- After the fifth (5th) late payment in a twelve (12)-month period.

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High Usage Review

The Company will provide assistance to any Customer who has abnormally high use by:

- Discussing readily identifiable patterns of usage.
- Suggesting an energy audit.
- Identifying sources of conservation information and financial assistance that may be available to the Customer.

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.09 BUDGET BILLING

Availability

Budget Billing is available to:

- All Residential Customers.
- Non-Residential Customers with usage less than 3,000 kWh per month.
- Other Customers at the Company's discretion.

Entry to Plan

Customers may begin Budget Billing at any time.

Budget Computation Method

The monthly budget payment for Budget Billing plan Customers is derived by estimating a Customer's usage for the next twelve (12)-month period and dividing that amount by twelve (12). The estimation method uses a twenty-four (24)-month history at the Premises in question as well as other factors, such as weather and prices. The Budget Billing amount for new Premises is estimated based on tariff rate code and geographic location.

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Periodic Adjustments

The monthly Budget Billing amount will be recomputed at least annually and may be recomputed:

- When requested by the Customer.
- When changes in price and/or consumption result in an estimated budget amount that differs by ten percent (10%) and \$10 or more from the current budget amount.

At the Customer's annual review, the Budget Billing amount changes regardless of the amount of change.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)**2.10 PAYMENT FOR SERVICE**

Bill payment options include:

- US Mail.
- Automatic withdrawal from the Customer's bank account.
- Automated phone system or Company phone representative.
- Company website.
- Electronic payment.
- Authorized walk-in payment location – third-party processor may charge the Customer directly for any transaction fees.
- Credit and debit card – third-party processor may charge the Customer directly for any transaction fees.
- Other options may be added as they become available.

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Physically delivered payments are considered received the same day. Electronic payments are considered received when the electronic payment notification is received. Bills are considered paid timely if paid on or before the due date of the bill.

Failure to receive a bill will in no way exempt a Customer from obligation to make payments within the regular specified time.

Late Payment

Late payment charges of one and one-half percent (1.5%) will be charged on unpaid balances.

One (1) late payment charge will be forgiven each calendar year. The Customer will be notified on the next bill when the forgiveness has been granted.



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1st Revised Sheet No. 27
Canceling Original Sheet No. 27

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

2.00 CUSTOMER SERVICE POLICIES (continued)

2.11 PAYMENT AGREEMENT (PA) (continued)

Agreements

The Company shall render a written document to the Customer within three (3) days of making an agreement over the telephone or through electronic transmission. The document will state:

- The terms and conditions of the Payment Agreement.
- The address and a toll-free number to reach a qualified representative.

Defaulted Payment Agreement

If the Customer fails to pay the current monthly bill plus the Payment Agreement installment amount, the Agreement will be in default.

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SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.04 CUSTOMER RESPONSIBILITIES (continued)

Customer-owned Equipment

The Customer is solely responsible for installation, maintenance and replacement of facilities for all Customer-owned equipment. Customer equipment shall not negatively impact other Customers in the area.

If the Customer has motors, computers, electronic or electrical equipment that may be damaged by irregularities or interruption of service, the Customer is responsible for the purchase and installation of suitable protective equipment. Protection should be in accordance with NEC or other guidelines for all types of motors and other equipment.

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The following are conditions under which motors and other equipment may require protection:

- Overload.
- Loss of voltage.
- High or low voltage.
- Loss of phase(s) (e.g., single phasing).
- Re-establishment of service after any of the foregoing phase reversal.
- Motors that cannot be subjected to full voltage on starting.
- Harmonics or wave form irregularities.

The Customer shall install all Customer-owned electrical equipment and protection devices:

- In accordance with the National Electrical Code, National Electrical Safety Code, applicable laws, rules, and regulations.
- Acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the Customer's Premises is located.
- In accordance with the Company's standards.

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)

4.03 GENERAL

The Company's electric Distribution System includes both overhead and underground facilities.

Distribution System Expansions will normally be made by construction of additional overhead facilities except:

- In newly platted residential developments.
- In other Company-designated underground areas.

Overhead facilities will not normally be constructed into areas designated by the Company for underground facilities except:

- Electric supply lines bringing power to the area, principally three (3)-phase feeder lines.
- Transmission lines.

Electrical Line Extensions required for Temporary Electric Service and Speculative Electric Service are addressed under the "Additional Requirements for Temporary Electric Service" and "Additional Requirements for Speculative Electric Service" within this subsection "Expansion of Electric Distribution System."

Distribution System Expansions and Service Lines (except commercial underground service lines) shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution. Commercial underground service lines shall be owned by the Customer.

The procedure to order Electrical Line Extensions and/or Service Lines is contained in the Company's Electric Service Manual, available at www.midamericanenergy.com.

SECTION 5 – RULES AND REGULATIONS (continued)Applicable to All Rates and Riders

4.00 EXPANSION OF ELECTRIC DISTRIBUTION SYSTEM (continued)**4.12 ADDITIONAL REQUIREMENTS FOR TEMPORARY ELECTRIC SERVICE**

An Applicant requesting Temporary Electric Service is subject to the provisions in this subsection, “Expansion of Electric Distribution System.” In addition to right-of-way, easements, and Permit Fees, the Applicant shall pay the cost of installation and removal of temporary Electrical Line Extension, Service Line, and any other facilities of a temporary nature, less the salvage value of facilities removed, as a Nonrefundable Contribution. Such costs associated with the temporary facilities shall not be offset by Revenue Credit.

Estimated Construction Costs for any portion of the Electrical Line Extension that is not of a temporary nature may be offset by Revenue Credit and any remaining cost paid separately as a Refundable Advance. The Company shall not be required to make any refunds to the Temporary Electric Service Customer for Service Line attachments made after the Temporary Electric Service Customer’s service is removed.

A Customer taking temporary service shall pay the regular rates applicable to the class of service which is provided.

4.13 ADDITIONAL REQUIREMENTS FOR SPECULATIVE ELECTRIC SERVICE

A Speculative Electric Customer(s) requesting an Extensive Plant Addition or Electrical Line Extension is subject to the provisions in this subsection, “Expansion of Electric Distribution System” and in addition, must pay all estimated Construction Costs as a Refundable Advance.

Refund amounts for a Speculative Electric Customer will be an amount equal to fifty percent (50%) of actual annual revenues less both fuel expenses and energy efficiency cost recovery charges for the preceding year, refunded at the end of each year for six (6) years, except that the total refunded must not exceed the amount of the original Refundable Advance.

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 1st Revised Sheet No. 85
 Canceling Original Sheet No. 85

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.05 RELOCATION OF COMPANY FACILITIES

Customer- or Applicant-Requested Relocations

Existing Customers who are presently served by the Company or Applicants who have available electric service but request the Company to relocate or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless estimated costs are \$100,000.00 or greater, and then the estimated costs will be trued-up to actual costs.

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Customer-Imposed Relocations

The Customer is responsible for damage, alteration, or interference with Company metering or other electrical facilities.

The Customer will pay the cost of any change or relocation of the Company’s service facilities caused by alterations made by the Customer on Customer’s Premises in order to comply with laws, ordinances, codes, and standards.

Government-Requested Relocations

The Company will relocate its facilities originally placed on public property at the request of the governmental unit performing road widening or similar public projects in accordance with legal and regulatory requirements.

Reimbursement for Government-Requested Relocations

The cost of facility relocation requests on public rights-of-way or private third-party easements, including removal, shall be in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the “Expansion of Electric Distribution System” subsection of this Section 5, and under “Cost of Modifications” within this subsection “Existing System Modifications”.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 86
Canceling Original Sheet No. 86

SECTION 5 – RULES AND REGULATIONS (continued)

Applicable to All Rates and Riders

5.00 EXISTING SYSTEM MODIFICATIONS (continued)

5.06 CONVERSION OF COMPANY FACILITIES

Customer- or Applicant-Requested Conversions

Existing Customers who are presently served by the Company or Applicants who have available electric service but request the Company to convert its facilities from overhead to underground or in some other manner modify these facilities, will reimburse the Company if the Company, at its discretion, agrees to make the requested changes. Such charges will be based on standard job estimation calculations incurred for such work, unless estimated costs are \$100,000.00 or greater, and then the estimated costs will be trued-up to actual costs.

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Reimbursement for Customer- or Applicant-Requested Conversions

The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be paid as a Nonrefundable Contribution and in accordance with applicable portions of the “Expansion of Electric Distribution System” subsection of this Section 5 and under “Cost of Modifications” within this subsection “Existing System Modifications”.

Government-Requested Conversions

If conversion is required by a governmental unit, the conversion cost will be charged to the governmental unit.

Reimbursement for Government-Requested Conversions


The cost of facility conversion requests on public rights-of-way or private third-party easements, including removal, shall be charged in accordance with franchises, legal, and/or regulatory requirements, applicable portions of the “Expansion of Electric Distribution System” subsection of this Section 5, and under “Cost of Modifications” within this subsection “Existing System Modifications”.



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 2nd Revised Sheet No. 1
 Canceling 1st Revised Sheet No. 1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM



Service For:
 JOHN DOE
 999 MAIN ST APT 111
 SD 12345

Date Billed: 07/07/21
 Account Number: 34567-89101

Page 1 of 3

Total Amount Due by 07/15/21 **\$64.95**

A late payment charge of \$0.97 will be assessed if payment is received after 07/29/21.

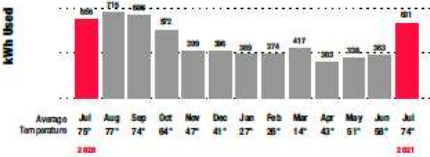
▶ Current Charges Summary	> Last Bill	> Payments and Credits	> New Charges
\$40.91	\$40.91	\$40.91	\$64.95

Payments and Credits Applied to Your Account 06/14/21 Payment \$40.91	New Charges This Month Electric Charges \$64.95 <small>See details about this bill on Page 3</small>
---	---


▶ You Used

Electric Usage

	Last Year	Current
Monthly kWh Usage	656	631
Number of Days	29	29
Average Temperature	75°	74°
Average Cost per Day	\$2.24	\$2.23
Average Usage per Day	23	22



▶ [Keep] ▶ [Send]



31644 1 AB 0.428
 *****ALL FOR AADC 570
 JOHN DOE
 999 MAIN ST
 %JOE DOAKS
 PO BOX 123
 DAKOTA DUNES SD 57049-5256

Account Number: 34567-89101

Total Amount Due by 07/15/21 **\$64.95**

For online bill payment log in to My Account at MidAmericanEnergy.com



Monthly One Time

My Contribution: \$

I want to contribute to the I CARE program: \$1 \$5 \$10

MidAmerican Energy Company
 PO Box 8020
 Davenport IA 52808-8020

ICFID 183002082020100940








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SD P.U.C. Sec. No. 6
2nd Revised Sheet No. 2
Canceling 1st Revised Sheet No. 2


SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)


Page 2 of 3


Were you unable to resolve a complaint with MidAmerican Energy? If you are unable to resolve a complaint with MidAmerican Energy, you may request assistance from the South Dakota Public Utilities Commission by calling 605-773-3201 or writing to them at 500 E. Capitol Avenue, State Capitol Building, Pierre, South Dakota 57501. You may view tariff and rate schedule information on our website at MidAmericanEnergy.com or at any of our customer office locations.




Visit MidAmericanEnergy.com
to make a payment online



Call us at 800-432-4524 to
make a phone payment



Visit MidAmericanEnergy.com/payment-options to
find the closest payment kiosk or walk-in payment
location





Mail your payment to:
MidAmerican Energy Company
PO Box 8020
Davenport, IA 52808-8020



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 Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 6
 1st Revised Sheet No. 2.1
 Canceling Original Sheet No. 2.1

SECTION 6 – SAMPLE FORMS
STANDARD RESIDENTIAL BILL FORM (continued)

 <p>MIDAMERICAN ENERGY COMPANY <i>Obscurely. Intentionally. At Your Service™</i> 888-427-5632 MidAmericanEnergy.com</p>	<p>› Date Billed: 07/07/21 › Account Number: 34567-89101</p>	<p>› Page 3 of 3</p>																
		<p>Total Amount Due by 07/15/21 \$64.95</p>																
<p>A late payment charge of \$0.97 will be assessed if payment is received after 07/29/21.</p>																		
<p> Electric Charges Detail</p>																		
<p>Meter No: S30000000</p>	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">29 Billing Days</td> <td style="width: 20%;"></td> <td style="width: 20%;"></td> <td style="width: 30%;"></td> </tr> <tr> <td>Company Reading</td> <td>07/01/21</td> <td>65759</td> <td></td> </tr> <tr> <td>Company Reading</td> <td>06/02/21</td> <td>65128</td> <td></td> </tr> <tr> <td>Total kWh</td> <td></td> <td>631</td> <td></td> </tr> </table>	29 Billing Days				Company Reading	07/01/21	65759		Company Reading	06/02/21	65128		Total kWh		631		<p>Rate: RS Residential Summer</p>
29 Billing Days																		
Company Reading	07/01/21	65759																
Company Reading	06/02/21	65128																
Total kWh		631																
		<p>Supply and Delivery \$62.15</p> <ul style="list-style-type: none"> ▶ Basic Service Charge \$8.00 ▶ Energy Charge \$53.40 ▶ Transmission Cost Recovery \$1.65 ▶ Energy Cost Adjustment -\$0.90 																
		<p>Taxes and Fees \$2.80</p> <ul style="list-style-type: none"> ▶ 4.50% State Sales Tax \$2.80 																
		<p>Total \$64.95</p>																

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 8
Canceling Original Sheet No. 8

**SECTION 6 – SAMPLE FORMS
CUSTOMER INFORMATION RELEASE**



15-88
4/11/18

AUTHORIZATION TO RELEASE INFORMATION AND CONDUCT ACTIVITY

In order to delegate authority to create or manage a MidAmerican Energy Company utility account, the authorizing party must complete this form. If the authorizing party is a business, the form must be completed by an authorized employee who may act on behalf of the business. The authorizing party may designate an appointee to receive information or transact business on behalf of the authorizing party and must specify what information the appointee is entitled to receive, what if any act(s) the appointee may transact on behalf of the authorizing party and whether the authorization is being provided on a one-time basis or on a longer-term basis. This form must be completed in its entirety and signed by the authorizing party or by an authorized employee of the business. It is MidAmerican Energy's desire to permit appointees to transact necessary business in a manner without jeopardizing the confidential nature of the authorizing party.

Completed forms mailed to: ATTN Support Services
MidAmerican Energy Company
P.O. Box 4350
Davenport, IA 52808-4350

Fax: 563-336-3568
E-mail: OnlineCustomerService@midamerican.com

Upon receipt and review of the completed form, the designated account(s) will be noted with the appropriate authorization provided. This form is to be utilized for the granting of authorization only, and the appointee is responsible for contacting MidAmerican Energy to create an account, complete any transaction, or request any information.

Section 1 (Complete all five sections)

If you are an Individual:

I, _____ ()
Individual Name/Authorizing Party SSN Telephone Number

_____ City State Zip
Address

Do hereby authorize

_____ ()
Name of Appointee(s) or Business Telephone Number

_____ City State Zip
Address

If you are a business:

_____ ()
Business Name/Authorizing Party Tax ID Telephone Number

_____ Title
Name of Officer Completing Form

_____ City State Zip
Address

Do hereby authorize

_____ ()
Name of Appointee(s) or Business Telephone Number

_____ City State Zip
Address

By checking this box I authorize all employees of the business named above
Employees of the authorized business above requesting to do business must acknowledge they are a representative of and authorized to perform on behalf of the business, as well as provide the tax ID for the authorizing party.

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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 6
1st Revised Sheet No. 9
Canceling Original Sheet No. 9

SECTION 6 – SAMPLE FORMS
CUSTOMER INFORMATION RELEASE (continued)

Section 2 Accounts included in this authorization (check one box only):
If no box is selected the authorization will apply to the current, most recent active account.

All accounts in my name (Includes past, present and future accounts, as of the Effective Date in Section 4)

Specified account number(s) or addresses (if additional space is needed, attach on a separate sheet):

<u>Account Number(s)</u>	<u>Service Address</u>
_____	_____
_____	_____
_____	_____

Section 3 The Authorized party is allowed to conduct the following actions:

Unrestricted and Unlimited – all activity and transactions including creating an account, completing any transaction, or requesting any information.

or

Restricted/Limited – activity or transactions (check any or all below that apply)

- Receive bills and remit payments only
- Receive account balance
- Establish payment arrangements
- Establish/maintain budget billing
- Receive credit and billing history
- Request rate analysis and rate changes
- Request connection and disconnection of services
- Meter usage history, including special metering, interval usage and other meter usage data
- Establish a billable account/customer profile in my name
- Other _____

Section 4 The authorized party can receive account information and/or conduct business as indicated above:

Effective Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be effective from the date of signature below.

Expiration Date: ____/____/____ (mm/dd/yy)
If no time period is specified, the authorization will be honored as having no expiration date.

Section 5

I understand that by reason of this authorization, the named appointee may conduct the designated activity and transactions on the account(s) that I, as authorizing party, may direct or perform, including establishing a new billable account and customer profile, even though I remain responsible for all payment and other service obligations. This authorization shall continue in effect until the date specified unless earlier terminated by me, authorizing party.

Utility Release: Authorizing Party hereby releases MidAmerican Energy Company, its employees, officers and agents from any and all liability associated with the dissemination and use of such utility account information and authorization.

PRINT CUSTOMER NAME _____ CUSTOMER SIGNATURE _____

Executed this ____ day of _____, _____
MONTH YEAR

Signatory acknowledges they are an officer of, or they are the customer of record, and have the authority to authorize the party in Section 1. MidAmerican Energy accepts both written and electronic signatures. Electronic signatures are subject to the provisions of the electronic signature law of the state the customer resides.

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