Appendix D Program Aggregations

Cost / Benefit Tests For Normal Weather										
	Cost	Market-Based								
	Based	Minimum	Today	Alternate	Option	Maximum				
Utility (PAC/UCT) Test	4.88	0.87	0.92	0.93	0.92	1.24				
TRC Test	4.88	0.87	0.92	0.93	0.92	1.24				
RIM Test	3.87	0.69	0.73	0.74	0.73	0.97				
RIM (Net Fuel)	3.87	0.69	0.73	0.74	0.73	0.97				
Societal Test	4.88	0.87	0.92	0.93	0.92	1.24				
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00				

Present Values (PVs) of Costs and Be						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test						
Avoided Electric Production Avoided Electric Production Adders	\$308.20 \$0.00	\$273.25 \$0.00	\$453.99 \$0.00	\$480.23 \$0.00	\$437.07 \$0.00	\$1,476.52 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$13,036,61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$15,900.84	\$2,829.28	\$3,010.02	\$3,036.25	\$2,993.09	\$4,032.55
Administration Costs	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86
Implementation / Participation Costs Other / Miscellaneous Costs	\$454.85 \$0.00	\$454.85 \$0.00	\$454.85 \$0.00	\$454.85 \$0.00	\$454.85 \$0.00	\$454.85 \$0.00
Other / Miscenaneous Costs Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRC Test	4.88	0.87	0.92	0.93	0.92	1.24
Avoided Electric Production	\$308.20	\$273.25	\$453.99	\$480.23	\$437.07	\$1,476.52
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$13,036.61 \$2,556.03	\$0.00 \$2,556,03	\$0.00 \$2,556.03	\$0.00 \$2,556,03	\$0.00 \$2,556.03	\$0.00 \$2,556,03
Avoided Electric T&D Avoided Electric Ancillary	\$2,556.03	\$2,556.03	\$2,556.05	\$2,556.03	\$2,556.05	\$2,556.03
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$15,900.84 \$2,802.86	\$2,829.28 \$2,802.86	\$3,010.02 \$2,802.86	\$3,036.25 \$2,802.86	\$2,993.09 \$2,802.86	\$4,032.55 \$2,802.86
Administration Costs Implementation / Participation Costs	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$3,257.71 \$0.00	\$3,257.71 \$0.00	\$3,257.71 \$0.00	\$3,257.71 \$0.00	\$3,257.71 \$0.00	\$3,257.71 \$0.00
Reduced Arrears Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	4.88	0.87	0.92	0.93	0.92	1.24
RIM Test						
Avoided Electric Production	\$308.20 \$0.00	\$273.25 \$0.00	\$453.99 \$0.00	\$480.23 \$0.00	\$437.07 \$0.00	\$1,476.52 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$13.036.61	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03	\$2,556.03
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$15,900.84	\$0.00 \$2.829.28	\$0.00 \$3,010.02	\$0.00 \$3.036.25	\$0.00 \$2,993.09	\$0.00 \$4.032.55
Administration Costs	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86	\$2,802.86
Implementation / Participation Costs	\$454.85	\$454.85	\$454.85	\$454.85	\$454.85	\$454.85
Other / Miscellaneous Costs	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Incentives Total	\$3,257.71	\$0.00 \$3,257.71	\$3.257.71	\$3,257.71	\$3,257.71	\$3,257.71
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$856.03	\$821.91	\$856.03	\$856.03	\$856.03	\$879.26
Gas Lost Revenue Total	\$0.00 \$856.03	\$0.00 \$821.91	\$0.00 \$856.03	\$0.00 \$856.03	\$0.00 \$856.03	\$0.00 \$879.26
Electric Lost Revenue (Net Fuel)	\$856.03	\$821.91	\$856.03	\$856.03	\$856.03	\$879.26
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$856.03	\$821.91	\$856.03	\$856.03	\$856.03	\$879.26
Societal Test	3.87 3.87	0.69 0.69	0.73 0.73	0.74 0.74	0.73 0.73	0.97 0.97
Avoided Electric Production	\$308.20	\$273.25	\$453.99	\$480.23	\$437.07	\$1,476.52
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$13,036.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$2,556.03 \$0.00	\$2,556.03 \$0.00	\$2,556.03 \$0.00	\$2,556.03 \$0.00	\$2,556.03 \$0.00	\$2,556.03 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$15,900.84 \$2,802.86	\$2,829.28 \$2,802.86	\$3,010.02 \$2,802.86	\$3,036.25 \$2,802.86	\$2,993.09 \$2,802.86	\$4,032.55 \$2,802.86
Administration Costs Implementation / Participation Costs	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85	\$2,802.86 \$454.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71	\$3,257.71
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results Participant Test	4.88	0.87	0.92	0.93	0.92	1.24
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$0.00 \$856.03	\$0.00 \$821.91	\$0.00 \$856.03	\$0.00 \$856.03	\$0.00 \$856.03	\$0.00 \$879.26
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$856.03	\$821.91 \$0.00	\$856.03	\$856.03	\$856.03	\$879.26
Total	\$856.03	\$821.91	\$856.03	\$856.03	\$856.03	\$879.26
Test Results	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Present Values (PVs) of Impacts						
, muco (x 10) or impacts	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted) kWh (Discounted)	138 8,286	138 7,955	138 8,286	138 8,286	138 8,286	138 8,511
CCF (Discounted)	-	-		-	-	-
kW (Undiscounted)	138	138	138	138	138	138
kWh (Undiscounted)	8,286	7,955	8,286	8,286	8,286	8,511
CCF (Undiscounted)		-	-		-	-

	NET BENE	FITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$15,900.84	\$3,257.71	\$12,643.13	4.88	Utility (PAC) Test
\$15,900.84	\$3,257.71	\$12,643.13	4.88	TRC Test
\$15,900.84	\$4,113.74	\$11,787.10	3.87	RIM Test
\$15,900.84	\$4,113.74	\$11,787.10	3.87	RIM (Net Fuel) Test
\$15,900.84	\$3,257.71	\$12,643.13	4.88	Societal Test
\$856.03	\$0.00	\$856.03	inf.	Participant Test
Participants	kWh	Summer kW	Winter kW	1
667	8,285.73	138.22	0.00	Generator
	7,597	126.73	0.00	Meter

		LOSS FACTOL.	9.00%	
Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$2.802.86	\$454.85	\$0.00	\$0.00	\$3.257.71

Participation as	rticipation and Total Participant Costs											
			Partici	pation			Tot	al Participant Co	osts		al Participant Co	
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	667	0	667	0	667	667	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	667	0	667	0	667	667	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Savings (Losses Included)																
							Electric	: Impacts/Saving	ţs							
				Per Par								Cumulativ				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.207	0.207	0.207	0.207	0.000	0.000	12.42	12.42	138	138	138	138	0	0	8,286	8,286
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals						-	12	12							8,286	8,286

	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1.28	\$0.00	\$1.28	\$856.03	\$0.00	\$856.03	\$856.03	\$0.00	\$856.03
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1.28	\$0.00	\$1.28	\$856.03	\$0.00	\$856.03	\$856.03	\$0.00	\$856.03

Utility Program	Costs										
			Overall Costs				Total Costs per	· kW, kWh, and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$2,802.86	\$454.85	\$0.00	\$0.00	\$3,257.71	\$23.57	\$23.57	\$0.39	\$0.39	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$2,802.86	\$454.85	\$0.00	\$0.00	\$3,257.71	\$23.57	\$23.57	\$0.39	\$0.39	\$0.00	\$0.00

Market-Based	Avoided Costs	(Net Free Riders/	Drop-Out, Losse	es Included) fo	r Today Scenario	0		
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$453.99	\$0.00	\$2,556.03	\$0.00	\$3,010.02	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$453.99	\$0.00	\$2,556.03	\$0.00	\$3,010.02	\$0.00	\$0.00	\$0.00

		Cı	ımulative Electr	ic			Cumulative Gas	i
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$308.20	\$13,036.61	\$2,556.03	\$0.00	\$15,900.84	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$437.07	\$0.00	\$2,556.03	\$0.00	\$2,993.09
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$437.07	\$0.00	\$2,556.03	\$0.00	\$2,993.09

D	iscount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$308.20	\$13,036.61	\$2,556.03	\$0.00	\$15,900.84
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$308.20	\$13,036.61	\$2,556.03	\$0.00	\$15,900.84
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weather											
	Cost										
	Based										
Utility (PAC/UCT) Test	5.62	4.33	7.06	7.45	6.82	18.75					
TRC Test	1.67	1.29	2.10	2.22	2.03	5.57					
RIM Test	0.56	0.45	0.71	0.75	0.68	1.85					
RIM (Net Fuel)	0.56	0.45	0.71	0.75	0.68	1.85					
Societal Test	2.30	1.78	2.90	3.07	2.81	7.72					
Participant Test	3.85	3.75	3.85	3.85	3.85	3.91					

Present Values (PVs) of Costs and Be	enefits Per Test					
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test						
Avoided Electric Production Avoided Electric Production Adders	\$450,488.18 \$0.00	\$398,453.58 \$0.00	\$662,161.57 \$0.00	\$700,574.16 \$0.00	\$639,215.50 \$0.00	\$1,794,611.24 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$73,087,53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22
Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$544,830.94	\$419,708.81	\$683,416.79	\$721,829.39	\$660,470.72	\$1,815,866.46
Administration Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00
Incentives	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43
Total	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42
Reduced Arrears Test Results	\$0.00 5.62	\$0.00 4.33	\$0.00 7.06	\$0.00 7.45	\$0.00 6.82	\$0.00 18.75
TRC Test						
Avoided Electric Production	\$450,488.18	\$398,453.58	\$662,161.57	\$700,574.16	\$639,215.50	\$1,794,611.24
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$73,087.53	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22	\$21,255.22
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$544,830.94	\$419,708.81	\$683,416.79	\$721,829.39	\$660,470.72	\$1,815,866.46
Administration Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$324,577.43 \$0.00	\$324,577.43 \$0.00	\$324,577.43 \$0.00	\$324,577.43 \$0.00	\$324,577.43 \$0.00	\$324,577.43 \$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 1.67	\$0.00 1.29	\$0.00 2.10	\$0.00	\$0.00 2.03	\$0.00 5.57
RIM Test	1.07	1.29	2.10	2,22	2.03	3.37
Avoided Electric Production	\$450,488.18	\$398,453.58	\$662,161.57	\$700,574.16	\$639,215.50	\$1,794,611.24
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$73,087.53	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$21,255,22	\$21,255.22	\$21,255.22	\$21,255,22	\$21,255.22	\$21,255.22
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$544,830.94	\$419,708,81	\$683,416.79	\$721.829.39	\$660,470,72	\$1.815.866.46
Administration Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00
Other / Miscellaneous Costs Incentives	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43	\$95,715.43
Total	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42	\$96,864.42
Reduced Arrears	\$0.00 \$869,293,52	\$0.00	\$0.00 \$869,293,52	\$0.00 \$869,293,52	\$0.00 \$869,293,52	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$0.00	\$845,109.91 \$0.00	\$0.00	\$0.00	\$0.00	\$884,160.34 \$0.00
Total	\$869,293.52	\$845,109.91	\$869,293.52	\$869,293.52	\$869,293.52	\$884,160.34
Electric Lost Revenue (Net Fuel)	\$869,293.52	\$845,109.91	\$869,293.52	\$869,293.52	\$869,293.52	\$884,160.34
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$869,293.52	\$0.00 \$845,109.91	\$0.00 \$869,293.52	\$0.00 \$869,293.52	\$0.00 \$869,293.52	\$0.00 \$884,160.34
Test Results	0.56	0.45	0.71	0.75	0.68	1.85
Societal Test Avoided Electric Production	0.56 \$623,709.90	0.45 \$551,666.96	0.71 \$916,775.94	0.75 \$969,958.95	0.68 \$885,006.65	1.85 \$2,484,675.16
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$916,775.94	\$909,938.93	\$0.00	\$2,464,675.16
Avoided Electric Capacity	\$96,859.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$29,203.66 \$0.00	\$29,203.66 \$0.00	\$29,203.66 \$0.00	\$29,203.66 \$0.00	\$29,203.66 \$0.00	\$29,203.66 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$749,772.85 \$0.00	\$580,870.62 \$0.00	\$945,979.59 \$0.00	\$999,162.60 \$0.00	\$914,210.31 \$0.00	\$2,513,878.82 \$0.00
Administration Costs Implementation / Participation Costs	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99	\$1,148.99
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00	\$1,148.99 \$0.00
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$324,577.43	\$0.00 \$324,577.43	\$0.00 \$324,577.43	\$0.00 \$324,577.43	\$0.00 \$324,577.43	\$0.00 \$324,577.43
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 2.30	\$0.00 1.78	\$0.00 2.90	\$0.00 3.07	\$0.00 2.81	\$0.00 7.72
Participant Test						
Incentives	\$95,715.43 \$324,577.43	\$95,715.43 \$324,577.43	\$95,715.43 \$324,577.43	\$95,715.43 \$324,577.43	\$95,715.43 \$324,577.43	\$95,715.43 \$324,577.43
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$324,5//.43	\$324,5//.43	\$0.00	\$324,577.43	\$324,5//.43	\$324,5//.43
Electric Bill Savings (Gross)	\$1,152,402.93	\$1,120,343.26	\$1,152,402.93	\$1,152,402.93	\$1,152,402.93	\$1,172,111.53
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$1,152,402.93 3.85	\$1,120,343.26 3.75	\$1,152,402.93 3.85	\$1,152,402.93 3.85	\$1,152,402.93 3.85	\$1,172,111.53 3.91
A CON RESULTS						

Minimum 1,719 15,176,270

1,719 15,176,270

1,719 15,602,517

1,719 15,602,517 1,719 15,602,517

1,719 15,602,517 Market-Based

1,719 15,602,517

1,719 15,602,517 Option 1,719 15,602,517

1,719 15,602,517 1,719 15,868,657

1,719 15,868,657

Present Values (PVs) of Impacts

kW (Discounted) kWh (Discounted) CCF (Discounted) kW (Undiscounted) kWh (Undiscounted) CCF (Undiscounted)

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	5.62	\$447,966.52	\$96,864.42	\$544,830.94
TRC Test	1.67	\$219,104.52	\$325,726.42	\$544,830.94
RIM Test	0.56	(\$421,327.01)	\$966,157.94	\$544,830.94
RIM (Net Fuel) Test	0.56	(\$421,327.01)	\$966,157.94	\$544,830.94
Societal Test	2.30	\$424,046.43	\$325,726.42	\$749,772.85
Participant Test	3.85	\$923,540.93	\$324,577.43	\$1,248,118.36
i	147: 1-747	C	l-varl-	D-ati-iat-

	Winter kW	Summer kW	kWh	Participants
Generator	20.44	72.04	856,660	50
Meter	18.74	66.05	785,465	

Factor: 0.06%

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$0.00	\$1,148.99	\$0.00	\$95,715.43	\$96,864.42

Participation a	and Total Partici	ant Costs										
			Partici	pation			Tota	al Participant C	Costs		l Participant C	
					Cumulative	Cumulative		Gross			ee Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	50	0	50	0	50	50	\$324,577.43	\$0.00	\$324,577.43	\$324,577.43	\$0.00	\$324,577.43
2	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	50	0	906	0	906	906	\$324,577	\$0	\$324,577	\$324,577	\$0	\$324,577

Impacts and Sa	Impacts and Savings (Losses Included)															
							Elec	tric Impacts/Sa	vings							
				Per Part	icipant							Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
2	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
3	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
4	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
5	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
6	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
7	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
8	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
9	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
10	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
11	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
12	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
13	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
14	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
15	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
16	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
17	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
18	1.601	1.601	1.441	1.441	0.409	0.409	17,133.19	17,133.19	80	80	72	72	20	20	856,660	856,660
19	2.543	2.543	2.289	2.289	6.812	6.812	30,440.94	30,440.94	8	8	7	7	20	20	91,323	91,323
20	2.543	2.543	2.289	2.289	6.812	6.812	30,440.94	30,440.94	8	8	7	7	20	20	91,323	91,323
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							369,279	369,279							15,602,517	15,602,517

Lost Revenue D	ollars								
	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
			·				Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
2	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
3	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
4	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
5	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
6	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
7	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
8	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
9	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
10	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
11	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
12	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
13	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
14	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
15	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
16	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
17	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
18	\$1,615.38	\$0.00	\$1,615.38	\$80,768.86	\$0.00	\$80,768.86	\$80,768.86	\$0.00	\$80,768.86
19	\$2,870.08	\$0.00	\$2,870.08	\$8,610.23	\$0.00	\$8,610.23	\$8,610.23	\$0.00	\$8,610.23
20	\$2,870.08	\$0.00	\$2,870.08	\$8,610.23	\$0.00	\$8,610.23	\$8,610.23	\$0.00	\$8,610.23
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$34,816.95	\$0.00	\$34,816.95	\$1,471,059.96	\$0.00	\$1,471,059.96	\$1,471,059.96	\$0.00	\$1,471,059.96

			Overall Costs				Total Costs per	r kW, kWh, and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net
1	\$0.00	\$1,148.99	\$95,715.43	\$0.00	\$96,864.42	\$1,047.45	\$1,047.45	\$0.11	\$0.11	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$1.148.99	\$95.715.43	\$0.00	\$96.864.42	\$1.047.45	\$1.047.45	\$0.11	\$0.11	\$0.00	\$0.0

Market-Based	Avoided Costs (1	Net Free Riders/I	Orop-Out, Losses	s Included) for	r Today Scenario			
		Cı	ımulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$44,934.57	\$0.00	\$1,583.19	\$0.00	\$46,517.76	\$0.00	\$0.00	\$0.00
2	\$46,475.35	\$0.00	\$1,630.69	\$0.00	\$48,106.04	\$0.00	\$0.00	\$0.00
3	\$49,868.04	\$0.00	\$1,679.61	\$0.00	\$51,547.65	\$0.00	\$0.00	\$0.00
4	\$50,875.47	\$0.00	\$1,730.00	\$0.00	\$52,605.47	\$0.00	\$0.00	\$0.00
5	\$51,986.61	\$0.00	\$1,781.90	\$0.00	\$53,768.51	\$0.00	\$0.00	\$0.00
6	\$54,549.65	\$0.00	\$1,835.36	\$0.00	\$56,385.00	\$0.00	\$0.00	\$0.00
7	\$57,853.44	\$0.00	\$1,890.42	\$0.00	\$59,743.86	\$0.00	\$0.00	\$0.00
8	\$61,898.00	\$0.00	\$1,947.13	\$0.00	\$63,845.13	\$0.00	\$0.00	\$0.00
9	\$65,586.99	\$0.00	\$2,005.54	\$0.00	\$67,592.53	\$0.00	\$0.00	\$0.00
10	\$69,527.84	\$0.00	\$2,065.71	\$0.00	\$71,593.55	\$0.00	\$0.00	\$0.00
11	\$71,613.67	\$0.00	\$2,127.68	\$0.00	\$73,741.35	\$0.00	\$0.00	\$0.00
12	\$73,762.08	\$0.00	\$2,191.51	\$0.00	\$75,953.59	\$0.00	\$0.00	\$0.00
13	\$75,974.94	\$0.00	\$2,257.26	\$0.00	\$78,232.20	\$0.00	\$0.00	\$0.00
14	\$78,254.19	\$0.00	\$2,324.97	\$0.00	\$80,579.17	\$0.00	\$0.00	\$0.00
15	\$80,601.82	\$0.00	\$2,394.72	\$0.00	\$82,996.54	\$0.00	\$0.00	\$0.00
16	\$83,019.87	\$0.00	\$2,466.56	\$0.00	\$85,486.44	\$0.00	\$0.00	\$0.00
17	\$85,510.47	\$0.00	\$2,540.56	\$0.00	\$88,051.03	\$0.00	\$0.00	\$0.00
18	\$88,075.78	\$0.00	\$2,616.78	\$0.00	\$90,692.56	\$0.00	\$0.00	\$0.00
19	\$9,670.85	\$0.00	\$643.40	\$0.00	\$10,314.25	\$0.00	\$0.00	\$0.00
20	\$9,960.98	\$0.00	\$662.70	\$0.00	\$10,623.68	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$1,210,000.62	\$0.00	\$38,375.69	\$0.00	\$1,248,376.31	\$0.00	\$0.00	\$0.00

ost-Based Av	oided Costs (Net						0 1 1 0	
			ımulative Electr				Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$30,570.32	\$6,794.82	\$1,583.19	\$0.00	\$38,948.33	\$0.00	\$0.00	\$0.00
2	\$31,618.56	\$6,794.82	\$1,630.69	\$0.00	\$40,044.07	\$0.00	\$0.00	\$0.00
3	\$33,926.71	\$6,794.82	\$1,679.61	\$0.00	\$42,401.14	\$0.00	\$0.00	\$0.00
4	\$34,612.10	\$6,794.82	\$1,730.00	\$0.00	\$43,136.91	\$0.00	\$0.00	\$0.00
5	\$35,368.04	\$6,794.82	\$1,781.90	\$0.00	\$43,944.76	\$0.00	\$0.00	\$0.00
6	\$37,111.75	\$6,794.82	\$1,835.36	\$0.00	\$45,741.92	\$0.00	\$0.00	\$0.00
7	\$39,359.42	\$6,794.82	\$1,890.42	\$0.00	\$48,044.65	\$0.00	\$0.00	\$0.00
8	\$42,111.05	\$6,794.82	\$1,947.13	\$0.00	\$50,852.99	\$0.00	\$0.00	\$0.00
9	\$44,620.78	\$6,794.82	\$2,005.54	\$0.00	\$53,421.14	\$0.00	\$0.00	\$0.00
10	\$47,301.85	\$6,794.82	\$2,065.71	\$0.00	\$56,162.38	\$0.00	\$0.00	\$0.00
11	\$48,720.91	\$6,794.82	\$2,127.68	\$0.00	\$57,643.41	\$0.00	\$0.00	\$0.00
12	\$50,182.54	\$6,794.82	\$2,191.51	\$0.00	\$59,168.87	\$0.00	\$0.00	\$0.00
13	\$51,688.01	\$6,794.82	\$2,257.26	\$0.00	\$60,740.09	\$0.00	\$0.00	\$0.00
14	\$53,238.65	\$6,794.82	\$2,324.97	\$0.00	\$62,358.44	\$0.00	\$0.00	\$0.00
15	\$54,835.81	\$6,794.82	\$2,394.72	\$0.00	\$64,025.35	\$0.00	\$0.00	\$0.00
16	\$56,480.89	\$6,794.82	\$2,466.56	\$0.00	\$65,742.27	\$0.00	\$0.00	\$0.00
17	\$58,175.31	\$6,794.82	\$2,540.56	\$0.00	\$67,510.69	\$0.00	\$0.00	\$0.00
18	\$59,920.57	\$6,794.82	\$2,616.78	\$0.00	\$69,332.17	\$0.00	\$0.00	\$0.00
19	\$6,579.37	\$647.56	\$643.40	\$0.00	\$7,870.32	\$0.00	\$0.00	\$0.00
20	\$6,776.75	\$647.56	\$662.70	\$0.00	\$8,087.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$823,199.37	\$123,601.85	\$38,375.69	\$0.00	\$985,176.90	\$0.00	\$0.00	\$0.00

Market-Based	Avoided Costs (1		Orop-Out, Losses		Option Value
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$43,377,44	\$0.00	\$1,583,19	\$0.00	\$44,960.63
2	\$44,864,83	\$0.00	\$1,630,69	\$0.00	\$46,495,52
3	\$48,139,95	\$0.00	\$1,679.61	\$0.00	\$49,819,56
4	\$49,112,47	\$0.00	\$1,730.00	\$0.00	\$50,842,47
5	\$50,185,11	\$0.00	\$1,781.90	\$0.00	\$51,967.01
6	\$52,659,32	\$0.00	\$1,835,36	\$0.00	\$54,494.68
7	\$55,848,63	\$0.00	\$1,890.42	\$0.00	\$57,739.05
8	\$59,753.03	\$0.00	\$1,947.13	\$0.00	\$61,700.16
9	\$63,314.18	\$0.00	\$2,005.54	\$0.00	\$65,319,73
10	\$67,118,47	\$0.00	\$2,065.71	\$0.00	\$69,184,18
11	\$69,132,02	\$0.00	\$2,127,68	\$0.00	\$71,259,70
12	\$71,205,98	\$0.00	\$2,191.51	\$0.00	\$73,397,50
13	\$73,342.16	\$0.00	\$2,257,26	\$0.00	\$75,599,42
14	\$75,542,43	\$0.00	\$2,324,97	\$0.00	\$77,867,40
15	\$77,808,70	\$0.00	\$2,394,72	\$0.00	\$80,203.42
16	\$80,142,96	\$0.00	\$2,466.56	\$0.00	\$82,609,53
17	\$82,547,25	\$0.00	\$2,540,56	\$0.00	\$85,087,81
18	\$85,023,67	\$0.00	\$2,616,78	\$0.00	\$87,640,45
19	\$9,335.73	\$0.00	\$643,40	\$0.00	\$9,979,12
20	\$9,615,80	\$0.00	\$662.70	\$0.00	\$10,278,50
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,168,070.14	\$0.00	\$38,375.69	\$0.00	\$1,206,445.83

Γ	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$30,570.32	\$6,794.82	\$1,583.19	\$0.00	\$38,948.33
2	\$29,525.22	\$6,344.96	\$1,522.73	\$0.00	\$37,392.91
3	\$29,583.11	\$5,924.89	\$1,464.57	\$0.00	\$36,972.57
4	\$28,182.61	\$5,532.62	\$1,408.64	\$0.00	\$35,123.87
5	\$26,891.52	\$5,166.33	\$1,354.84	\$0.00	\$33,412.68
6	\$26,349.16	\$4,824.29	\$1,303.09	\$0.00	\$32,476.54
7	\$26,094.87	\$4,504.89	\$1,253.33	\$0.00	\$31,853.09
8	\$26,070.75	\$4,206.64	\$1,205.46	\$0.00	\$31,482.85
9	\$25,795.61	\$3,928.14	\$1,159.42	\$0.00	\$30,883.16
10	\$25,535.12	\$3,668.07	\$1,115.14	\$0.00	\$30,318.33
11	\$24,559.88	\$3,425.22	\$1,072.55	\$0.00	\$29,057.65
12	\$23,621.88	\$3,198.45	\$1,031.59	\$0.00	\$27,851.92
13	\$22,719.71	\$2,986.69	\$992.19	\$0.00	\$26,698.59
14	\$21,852.00	\$2,788.96	\$954.29	\$0.00	\$25,595.25
15	\$21,017.42	\$2,604.31	\$917.85	\$0.00	\$24,539.58
16	\$20,214.72	\$2,431.89	\$882.79	\$0.00	\$23,529.40
17	\$19,442.68	\$2,270.89	\$849.08	\$0.00	\$22,562.64
18	\$18,700.12	\$2,120.54	\$816.65	\$0.00	\$21,637.31
19	\$1,917.36	\$188.71	\$187.50	\$0.00	\$2,293.57
20	\$1,844.13	\$176.22	\$180.34	\$0.00	\$2,200.69
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$450,488.18	\$73,087.53	\$21,255.22	\$0.00	\$544,830.94
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weather												
	Cost			Market-Based								
	Based	Minimum Today Alternate Option Maximum										
Utility (PAC/UCT) Test	5.56	4.18	6.81	7.19	6.58	18.11						
TRC Test	1.62	1.22	1.99	2.10	1.92	5.28						
RIM Test	0.56	0.43	0.69	0.73	0.67	1.81						
RIM (Net Fuel)	0.56	0.43	0.69	0.73	0.67	1.81						
Societal Test	2.17	1.64	2.68	2.83	2.59	7.13						
Participant Test	4.02	3.91	4.02	4.02	4.02	4.09						

Present Values (PVs) of Costs and Be	nefits Per Test			Manhat Day 1		
	Cost Based	Minimum	Today	Market-Based		Maximum
Utility (PAC/UCT) Test	Daseu	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$128,236.35	\$113,424.13	\$188,491.47	\$199,426.03	\$181,959.62	\$510,855.55
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$24,508.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$158,546.09 \$10,773.18	\$119,224.98 \$10,773.18	\$194,292.31 \$10,773.18	\$205,226.88 \$10,773.18	\$187,760.47 \$10,773.18	\$516,656.39 \$10,773.18
Administration Costs	\$1,383.40	\$10,7/3.18	\$10,7/3.18	\$10,773.18	\$10,773.18	\$10,773.18
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,383.40	\$0.00	\$0.00	\$1,383.40	\$0.00	\$0.00
Incentives	\$16,376,49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49
Total	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	5.56	4.18	6.81	7.19	6.58	18.11
TRC Test						-
Avoided Electric Production	\$128,236.35	\$113,424.13	\$188,491.47	\$199,426.03	\$181,959.62	\$510,855.55
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$24,508.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84	\$5,800.84
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$158,546.09	\$119,224.98	\$194,292.31	\$205,226.88	\$187,760.47	\$516,656.39
Administration Costs	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18
Implementation / Participation Costs	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.62	1.22	1.99	2.10	1.92	5.28
RIM Test	1.02	1.22	1.99	2.10	1.92	3.20
Avoided Electric Production	\$128,236,35	\$113,424,13	\$188,491.47	\$199,426.03	\$181,959.62	\$510,855,55
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$24,508.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$5,800,84	\$5,800,84	\$5,800,84	\$5,800,84	\$5,800.84	\$5,800.84
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$158,546.09	\$119,224.98	\$194,292.31	\$205,226.88	\$187,760.47	\$516,656.39
Administration Costs	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18
Implementation / Participation Costs	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49
Total	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07	\$28,533.07
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$252,739.27	\$245,708.11	\$252,739.27	\$252,739.27	\$252,739.27	\$257,061.67
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$252,739.27	\$245,708.11	\$252,739.27	\$252,739.27	\$252,739.27	\$257,061.67
Electric Lost Revenue (Net Fuel)	\$252,739.27	\$245,708.11	\$252,739.27	\$252,739.27	\$252,739.27	\$257,061.67
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$252,739.27	\$245,708.11	\$252,739.27	\$252,739.27	\$252,739.27	\$257,061.67
Test Results	0.56	0.43	0.69	0.73	0.67	1.81
Societal Test Avoided Electric Production	0.56 \$173,135.09	0.43 \$153,136.75	0.69 \$254,487.04	0.73 \$269,250.07	0.67	1.81 \$689,718.83
	\$1/3,135.09	\$153,136.75		\$269,250.07	\$245,668.23 \$0.00	\$689,718.83
Avoided Electric Production Adders Avoided Electric Capacity	\$31,490.42	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$7,643.86	\$7,643,86	\$7.643.86	\$7.643.86	\$7,643,86	\$7,643,86
Avoided Electric Aucillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$212,269.37	\$160,780.62	\$262,130.90	\$276,893.93	\$253,312.10	\$697,362.69
Administration Costs	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18	\$10,773.18
Implementation / Participation Costs	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40	\$1,383.40
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58	\$12,156.58
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.17	1.64	2.68	2.83	2.59	7.13
Participant Test						
Incentives	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49	\$16,376.49
Participant or Unit Costs (Gross)	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49	\$85,640.49
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$327,951.27	\$318,827.72	\$327,951.27	\$327,951.27	\$327,951.27	\$333,559.95
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$327,951.27	\$318,827.72	\$327,951.27	\$327,951.27	\$327,951.27	\$333,559.95
Test Results	4.02	3.91	4.02	4.02	4.02	4.09

Present Values (PVs) of Impacts											
	Cost	Market-Based Minimum Today Alternate Option Maximum									
	Based										
kW (Discounted)	828	828	828	828	828	828					
kWh (Discounted)	4,355,451	4,236,465	4,355,451	4,355,451	4,355,451	4,429,745					
CCF (Discounted)	-	-	-	-	-	-					
kW (Undiscounted)	828	828	828	828	828	828					
kWh (Undiscounted)	4,355,451	4,236,465	4,355,451	4,355,451	4,355,451	4,429,745					
CCF (Undiscounted)	-	-	-	-	-	-					

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	5.56	\$130,013.02	\$28,533.07	\$158,546.09
TRC Test	1.62	\$60,749.02	\$97,797.07	\$158,546.09
RIM Test	0.56	(\$122,726.25)	\$281,272.34	\$158,546.09
RIM (Net Fuel) Test	0.56	(\$122,726.25)	\$281,272.34	\$158,546.09
Societal Test	2.17	\$114,472.30	\$97,797.07	\$212,269.37
Participant Test	4.02	\$258,687.27	\$85,640.49	\$344,327.76

Participants	kWh	Summer kW	Winter kW	
5,651	263,248	26.04	26.04	Generator
	241,370	23.87	23.87	Meter

	060

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$10,773.18	\$1,383.40	\$0.00	\$16,376.49	\$28,533.07

Participation :	and Total Partici	oant Costs								,			
			Partic	pation			Tot	al Participant C	osts	Total Participant Costs Net Free Riders / Drop-Out			
					Cumulative	Cumulative		Gross					
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total	
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs	
1	5651	0	5651	0	5651	5651	\$85,640.49	\$0.00	\$85,640.49	\$85,640.49	\$0.00	\$85,640.49	
2	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	0	0	5651	0	5651	5651	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	0	0	639	0	639	639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	0	0	639	0	639	639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	0	0	639	0	639	639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	0	0	639	0	639	639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	0	0	639	0	639	639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	0	0	Õ	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	0	0	Õ	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	0	0	Õ	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	s 5,651	0	87,960	0	87,960	87,960	\$85,640	\$0	\$85,640	\$85,640	\$0	\$85,640	

Impacts and Sa	wings (Losses I	ncluded)														
							Elec	tric Impacts/Sa	vings							
				Per Part	icipant				Cumulative							
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
2	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
3	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
4	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
5	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
6	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
7	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
8	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
9	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
10	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
11	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
12	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
13	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
14	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
15	0.048	0.048	0.005	0.005	0.005	0.005	46.58	46.58	274	274	26	26	26	26	263,248	263,248
16	0.077	0.077	0.007	0.007	0.007	0.007	127.30	127.30	49	49	5	5	5	5	81,346	81,346
17	0.077	0.077	0.007	0.007	0.007	0.007	127.30	127.30	49	49	5	5	5	5	81,346	81,346
18	0.077	0.077	0.007	0.007	0.007	0.007	127.30	127.30	49	49	5	5	5	5	81,346	81,346
19	0.077	0.077	0.007	0.007	0.007	0.007	127.30	127.30	49	49	5	5	5	5	81,346	81,346
20	0.077	0.077	0.007	0.007	0.007	0.007	127.30	127.30	49	49	5	5	5	5	81,346	81,346
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							1,335	1,335							4,355,451	4,355,451

	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
			•				Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
2	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
3	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
4	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
5	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
6	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
7	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
8	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
9	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
10	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
11	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
12	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
13	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
14	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
15	\$4.39	\$0.00	\$4.39	\$24,819.95	\$0.00	\$24,819.95	\$24,819.95	\$0.00	\$24,819.95
16	\$12.00	\$0.00	\$12.00	\$7,669.59	\$0.00	\$7,669.59	\$7,669.59	\$0.00	\$7,669.59
17	\$12.00	\$0.00	\$12.00	\$7,669.59	\$0.00	\$7,669.59	\$7,669.59	\$0.00	\$7,669.59
18	\$12.00	\$0.00	\$12.00	\$7,669.59	\$0.00	\$7,669.59	\$7,669.59	\$0.00	\$7,669.59
19	\$12.00	\$0.00	\$12.00	\$7,669.59	\$0.00	\$7,669.59	\$7,669.59	\$0.00	\$7,669.59
20	\$12.00	\$0.00	\$12.00	\$7,669.59	\$0.00	\$7,669.59	\$7,669.59	\$0.00	\$7,669.59
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$125.89	\$0.00	\$125.89	\$410,647.23	\$0.00	\$410,647.23	\$410,647.23	\$0.00	\$410,647.23

Utility Program	n Costs							11		- 1 1 1	
			Overall Costs						d CCF Saved (Loss		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$10,773.18	\$1,383.40	\$16,376.49	\$0.00	\$28,533.07	\$547.96	\$547.96	\$0.11	\$0.11	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$10,773.18	\$1,383.40	\$16,376.49	\$0.00	\$28,533.07	\$547.96	\$547.96	\$0.11	\$0.11	\$0.00	\$0.00

Market-Based	Avoided Costs (1	Net Free Riders/D	rop-Out, Losse	s Included) for	Today Scenario			
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$13,808.22	\$0.00	\$481.48	\$0.00	\$14,289.70	\$0.00	\$0.00	\$0.00
2	\$14,281.69 \$0.00 \$495.92		\$0.00	\$14,777.62	\$0.00	\$0.00	\$0.00	
3	\$15,324.25	\$0.00	\$510.80	\$0.00	\$15,835.05	\$0.00	\$0.00	\$0.00
4	\$15,633.83	\$0.00	\$526.13	\$0.00	\$16,159.96	\$0.00	\$0.00	\$0.00
5	\$15,975.28	\$0.00	\$541.91	\$0.00	\$16,517.19	\$0.00	\$0.00	\$0.00
6	\$16,762.89	\$0.00	\$558.17	\$0.00	\$17,321.06	\$0.00	\$0.00	\$0.00
7	\$17,778.14	\$0.00	\$574.91	\$0.00	\$18,353.05	\$0.00	\$0.00	\$0.00
8	\$19,021.01	\$0.00	\$592.16	\$0.00	\$19,613.17	\$0.00	\$0.00	\$0.00
9	\$20,154.62	\$0.00	\$609.92	\$0.00	\$20,764.55	\$0.00	\$0.00	\$0.00
10	\$21,365.63	\$0.00	\$628.22	\$0.00	\$21,993.85	\$0.00	\$0.00	\$0.00
11	\$22,006.60	\$0.00	\$647.07	\$0.00	\$22,653.67	\$0.00	\$0.00	\$0.00
12	\$22,666.80	\$0.00	\$666.48	\$0.00	\$23,333.28	\$0.00	\$0.00	\$0.00
13	\$23,346.80	\$0.00	\$686.48	\$0.00	\$24,033.28	\$0.00	\$0.00	\$0.00
14	\$24,047.21	\$0.00	\$707.07	\$0.00	\$24,754.28	\$0.00	\$0.00	\$0.00
15	\$24,768.62	\$0.00	\$728.28	\$0.00	\$25,496.90	\$0.00	\$0.00	\$0.00
16	\$7,883.34	\$0.00	\$134.89	\$0.00	\$8,018.22	\$0.00	\$0.00	\$0.00
17	\$8,119.84	\$0.00	\$138.93	\$0.00	\$8,258.77	\$0.00	\$0.00	\$0.00
18	\$8,363.43	\$0.00	\$143.10	\$0.00	\$8,506.53	\$0.00	\$0.00	\$0.00
19	\$8,614.33	\$0.00	\$147.40	\$0.00	\$8,761.73	\$0.00	\$0.00	\$0.00
20	\$8,872.77	\$0.00	\$151.82	\$0.00	\$9,024.58	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$328,795.30	\$0.00	\$9,671.14	\$0.00	\$338,466.44	\$0.00	\$0.00	\$0.00

Cost-Based Av	oided Costs (Net							
		Cı	amulative Electr				Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$9,394.14	14 \$2,455.71 \$481.48 \$0.00		\$0.00	\$12,331.33	\$0.00	\$0.00	\$0.00
2	\$9,716.26	\$2,455.71	\$495.92	\$0.00	\$12,667.89	\$0.00	\$0.00	\$0.00
3	\$10,425.54	\$2,455.71	\$510.80	\$0.00	\$13,392.06	\$0.00	\$0.00	\$0.00
4	\$10,636.16	\$2,455.71	\$526.13	\$0.00	\$13,618.00	\$0.00	\$0.00	\$0.00
5	\$10,868.46	\$2,455.71	\$541.91	\$0.00	\$13,866.08	\$0.00	\$0.00	\$0.00
6	\$11,404.29	\$2,455.71	\$558.17	\$0.00	\$14,418.17	\$0.00	\$0.00	\$0.00
7	\$12,094.99	\$2,455.71	\$574.91	\$0.00	\$15,125.62	\$0.00	\$0.00	\$0.00
8	\$12,940.56	\$2,455.71	\$592.16	\$0.00	\$15,988.43	\$0.00	\$0.00	\$0.00
9	\$13,711.79	\$2,455.71	\$609.92	\$0.00	\$16,777.42	\$0.00	\$0.00	\$0.00
10	\$14,535.67	\$2,455.71	\$628.22	\$0.00	\$17,619.61	\$0.00	\$0.00	\$0.00
11	\$14,971.74	\$2,455.71	\$647.07	\$0.00	\$18,074.52	\$0.00	\$0.00	\$0.00
12	\$15,420.90	\$2,455.71	\$666.48	\$0.00	\$18,543.09	\$0.00	\$0.00	\$0.00
13	\$15,883.52	\$2,455.71	\$686.48	\$0.00	\$19,025.71	\$0.00	\$0.00	\$0.00
14	\$16,360.03	\$2,455.71	\$707.07	\$0.00	\$19,522.81	\$0.00 \$0.00		\$0.00
15	\$16,850.83	\$2,455.71	\$728.28	\$0.00	\$20,034.82	\$0.00	\$0.00	\$0.00
16	\$5,363.27	\$441.58	\$134.89	\$0.00	\$5,939.74	\$0.00	\$0.00	\$0.00
17	\$5,524.17	\$441.58	\$138.93	\$0.00	\$6,104.68	\$0.00	\$0.00	\$0.00
18	\$5,689.89	\$441.58	\$143.10	\$0.00	\$6,274.58	\$0.00	\$0.00	\$0.00
19	\$5,860.59	\$441.58	\$147.40	\$0.00	\$6,449.57	\$0.00	\$0.00	\$0.00
20	\$6,036.41	\$441.58	\$151.82	\$0.00	\$6,629.81	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$223,689.21	\$39,043.57	\$9,671.14	\$0.00	\$272,403.92	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$13,329.72	\$0.00	\$481.48	\$0.00	\$13,811.20
2	\$13,786.79	\$0.00	\$495.92	\$0.00	\$14,282.71
3	\$14,793.22	\$0.00	\$510.80	\$0.00	\$15,304.02
4	\$15,092.07	\$0.00	\$526.13	\$0.00	\$15,618.20
5	\$15,421.69	\$0.00	\$541.91	\$0.00	\$15,963.60
6	\$16,182.00	\$0.00	\$558.17	\$0.00	\$16,740.17
7	\$17,162.06	\$0.00	\$574.91	\$0.00	\$17,736.98
8	\$18,361.87	\$0.00	\$592.16	\$0.00	\$18,954.03
9	\$19,456.20	\$0.00	\$609.92	\$0.00	\$20,066.12
10	\$20,625.24	\$0.00	\$628.22	\$0.00	\$21,253.46
11	\$21,244.00	\$0.00	\$647.07	\$0.00	\$21,891.07
12	\$21,881.32	\$0.00	\$666.48	\$0.00	\$22,547.80
13	\$22,537.76	\$0.00	\$686.48	\$0.00	\$23,224.23
14	\$23,213.89	\$0.00	\$707.07	\$0.00	\$23,920.96
15	\$23,910.31	\$0.00	\$728.28	\$0.00	\$24,638.5
16	\$7,610.15	\$0.00	\$134.89	\$0.00	\$7,745.04
17	\$7,838.46	\$0.00	\$138.93	\$0.00	\$7,977.39
18	\$8,073.61	\$0.00	\$143.10	\$0.00	\$8,216.71
19	\$8,315.82	\$0.00	\$147.40	\$0.00	\$8,463.22
20	\$8,565.29	\$0.00	\$151.82	\$0.00	\$8,717.11
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$317,401.47	\$0.00	\$9,671.14	\$0.00	\$327,072.6

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$9,394.14	\$2,455.71	\$481.48	\$0.00	\$12,331.33
2	\$9,072.99	\$2,293.13	\$463.09	\$0.00	\$11,829.20
3	\$9,090.77	\$2,141.31	\$445.40	\$0.00	\$11,677.49
4	\$8,660.40	\$1,999.54	\$428.39	\$0.00	\$11,088.34
5	\$8,263.66	\$1,867.16	\$412.03	\$0.00	\$10,542.85
6	\$8,096.99	\$1,743.54	\$396.30	\$0.00	\$10,236.83
7	\$8,018.85	\$1,628.11	\$381.16	\$0.00	\$10,028.12
8	\$8,011.44	\$1,520.32	\$366.60	\$0.00	\$9,898.36
9	\$7,926.89	\$1,419.66	\$352.60	\$0.00	\$9,699.16
10	\$7,846.84	\$1,325.67	\$339.14	\$0.00	\$9,511.65
11	\$7,547.15	\$1,237.91	\$326.18	\$0.00	\$9,111.24
12	\$7,258.91	\$1,155.95	\$313.73	\$0.00	\$8,728.59
13	\$6,981.68	\$1,079.42	\$301.74	\$0.00	\$8,362.84
14	\$6,715.03	\$1,007.96	\$290.22	\$0.00	\$8,013.21
15	\$6,458.57	\$941.22	\$279.14	\$0.00	\$7,678.93
16	\$1,919.53	\$158.04	\$48.28	\$0.00	\$2,125.85
17	\$1,846.22	\$147.58	\$46.43	\$0.00	\$2,040.24
18	\$1,775.71	\$137.81	\$44.66	\$0.00	\$1,958.18
19	\$1,707.89	\$128.69	\$42.95	\$0.00	\$1,879.53
20	\$1,642.66	\$120.17	\$41.31	\$0.00	\$1,804.14
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$128,236.35	\$24,508.90	\$5,800.84	\$0.00	\$158,546.09
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weather													
	Cost			Market-Based									
	Based	Minimum	Today	Alternate	Option	Maximum							
Utility (PAC/UCT) Test	1.97	1.60	2.64	2.79	2.55	7.07							
TRC Test	1.47	1.19	1.96	2.08	1.90	5.26							
RIM Test	0.40	0.34	0.54	0.57	0.52	1.43							
RIM (Net Fuel)	0.40	0.34	0.54	0.57	0.52	1.43							
Societal Test	1.75	1.42	2.34	2.47	2.26	6.26							
Participant Test	5.91	5.77	5.91	5.91	5.91	6.01							

	5.91	0.77	5.91	3.71	3.91	6.01
Present Values (PVs) of Costs and Be	nefits Per Test					
	Cost			Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$3,433.42	\$3,036.83	\$5,046.70	\$5,339.46	\$4,871.81	\$13,677.72
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$323.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$87.02	\$87.02	\$87.02	\$87.02	\$87.02	\$87.02
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$3,844.24	\$3,123.85	\$5,133.72	\$5,426.48	\$4,958.83	\$13,764.7
Administration Costs	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50
Implementation / Participation Costs	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$999.99 \$1,947.02	\$999.99 \$1.947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.97	1.60	2.64	2.79	2.55	7.07
TRC Test						
Avoided Electric Production	\$3,433.42	\$3,036.83	\$5,046.70	\$5,339.46	\$4,871.81	\$13,677.7
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$323.81 \$87.02	\$0.00 \$87.02	\$0.00 \$87.02	\$0.00 \$87.02	\$0.00 \$87.02	\$0.00 \$87.02
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,844.24	\$3,123.85	\$5,133.72	\$5,426.48	\$4,958.83	\$13,764.7
Administration Costs	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50
Implementation / Participation Costs	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$947.03	\$947.03	\$947.03	\$947.03	\$947.03	\$947.03
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$1,668.00	\$1,668.00	\$1,668.00	\$1,668.00	\$1,668.00	\$1,668.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	1.47	1.19	1.96	2.08	1.90	5.26
RIM Test						
Avoided Electric Production	\$3,433.42	\$3,036.83	\$5,046.70	\$5,339.46	\$4,871.81	\$13,677.72
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$323.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$87.02	\$87.02	\$87.02	\$87.02 \$0.00	\$87.02	\$87.02
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,844.24	\$3,123.85	\$5,133.72	\$5,426.48	\$4,958.83	\$13,764.7
Administration Costs	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50	\$683.50
Implementation / Participation Costs	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53	\$263.53
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02	\$999.99 \$1,947.02
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$7,564.42	\$7,353.98	\$7,564.42	\$7,564.42	\$7,564.42	\$7,693.79
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,564.42	\$7,353.98	\$7,564.42	\$7,564.42	\$7,564.42	\$7,693.79
Electric Lost Revenue (Net Fuel)	\$7,564.42	\$7,353.98	\$7,564.42	\$7,564.42	\$7,564.42	\$7,693.79
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00 \$7,564.42	\$0.00	\$0.00 \$7,564.42	\$0.00
Total	\$7,564.42	\$7,353.98				
Toet Roculte	0.40	0.34		\$7,564.42 0.57		
Test Results Societal Test	0.40 0.40	0.34 0.34	0.54 0.54	0.57 0.57	0.52 0.52	\$7,693.79 1.43 1.43
			0.54	0.57	0.52	1.43 1.43
Societal Test	0.40 \$4,085.42 \$0.00	0.34 \$3,613.52 \$0.00	0.54 0.54 \$6,005.06 \$0.00	0.57 0.57 \$6,353.41 \$0.00	0.52 0.52 \$5,796.96 \$0.00	1.43 1.43 \$16,275.0 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity	0.40 \$4,085.42 \$0.00 \$379.51	0.34 \$3,613.52 \$0.00 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric T&D	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95	0.54 0.54 \$6,005.06 \$0.00 \$102.95	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Tapacity Avoided Electric Tapacity	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric T&D Avoided Electric T&D Avoided Electric Auxiliary Avoided Gas Production	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$102.95 \$0.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Tapacity Avoided Electric Tapacity Avoided Electric Ancillary	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric EAD Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric T&D Avoided Electric T&D Avoided Electric T&D Avoided Gas Production Avoided Gas Ponduction Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53	0.34 \$3,613.52 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53	0.57 0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53	0.52 0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53	1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$16,378.0' \$683.50 \$263.53
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric According to Avoided Electric Rest Avoided Electric According to Avoided Gas Production Avoided Gas Production Avoided Gas Production Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Universidated Production Costs Other / Miscellaneous Costs	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00	0.52 0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00	1.43 1.43 1.43 \$16,275.0° \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$16,378.0° \$263.53 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric EAD Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03	0.52 0.52 \$5,796,96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03	1.43 1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$16,378.0' \$683.50 \$263.53 \$0.00 \$947.03
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric T&D Avoided Electric T&D Avoided Electric Aracillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Areras:	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03	0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.0	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00	1.43 1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$16,378.0 \$263.53 \$0.00 \$947.03
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric EAD Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,688.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03 \$1,668.00	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,688.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00	1.43 \$16,275.00 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Electric Avoided Electric Electric Avoided Electric Electric Avoided Electric Electric Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Gosts (Rel)	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$63.50 \$263.53 \$0.00 \$1,668.00 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$6,108.01 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00	1.43 1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$16,378.0 \$263.53 \$0.00 \$947.03
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Recillary Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arreurs Participant or Unit Costs (Net) Environmental Benefits	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00	1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$63.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Enable Avoided Electric Enable Avoided Electric Enable Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Enable Enable Environmental Benefits Environmental Benefits Other Benefits Other Benefits Total Test Sesults	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00	0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00	1,43 1.43 \$16,275.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$16,378.0 \$683.50 \$0.00 \$14,668.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric END Avoided Electric END Avoided Electric END Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arreurs Participant or Luft Costs (NeV) Environmental Benefits Other Benefits Other Benefits Total Test Results Participant Test	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,000 \$1	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,680.00 \$0.00 \$1,42	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$16,378.0 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Account Electric Capacity Avoided Electric Racillary Avoided Electric Racillary Avoided Gas Production Avoided Gas Production Fotal Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arenars Participant or Unit Costs (Net) Environmental Elenefits Other Benefits Total Test Results Participant Test Incentives Participant Test Incentives	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1.42	0.54 0.54 \$6,005.06 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$47,03 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$2.00 \$0.00 \$2.00 \$0.00 \$2.00	0.52 0.52 \$5,796.96 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00 \$0.00 \$2.00 \$0.00	1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$16,378.0 \$0.00 \$47.03 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Expactly Avoided Electric Expactly Avoided Electric Expactly Avoided Electric Expactly Avoided Gas Production Expact Expactly Expact Expact Expact Expact Total Administration Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Nev) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Sevs)	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,75	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$1,688.00	0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.0	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00 \$1,668.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$0.00 \$1,668.00 \$0.00 \$2.26 \$0.00	1.43 1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$16,378.0 \$683.50 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Expacity Avoided Electric Expacity Avoided Electric Expacity Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Luit Costs (Nother) Environmental Benefits Other Benefits Total Test Results Participant or Unit Costs (Gross)	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$0.00 \$0.00 \$0.00 \$1,668.00 \$0.0	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,42	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$0	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.0	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$0.	1.43 1.43 \$16,275.0' \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$16,378.0' \$265.53 \$0.00 \$1,688.00 \$0.00
Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Expactly Avoided Electric Expactly Avoided Electric Expactly Avoided Electric Expactly Avoided Gas Production Expact Expactly Expact Expact Expact Expact Total Administration Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Nev) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Sevs)	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,75	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$1,688.00	0.54 \$6,005.06 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$683.50 \$263.53 \$0.00 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.00 \$0.00 \$0.00 \$1,688.00 \$0.0	0.57 0.57 \$6,353.41 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$0.00 \$1,668.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$0.00 \$1,668.00 \$0.00 \$2.26 \$0.00	1.43 1.43 1.43 \$16,275.0 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$16,378.0 \$683.50 \$683.50 \$263.53 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00 \$1,668.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Enable Avoided Electric Enable Avoided Electric Enable Avoided Electric Enable Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrours Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credifs (Gross) Electric Bill Savings (Gross) Electric Elis Savings (Gross) Electric Elis Savings (Gross)	0.40 \$4,085.42 \$0.00 \$379.51 \$102.95 \$0.00 \$0.00 \$0.00 \$4,567.87 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.80	0.34 \$3,613.52 \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$3,716.47 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,468.00 \$0.00 \$1,468.00 \$0.00 \$1,468.00 \$0.00 \$8,619.01	0.54 0.54 \$6,005.06 \$0.00 \$0.00 \$1102.95 \$0.00 \$0.00 \$0.00 \$6,108.01 \$668.350 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00 \$1,668.00 \$0.00 \$0.00 \$8,999 \$1,668.00 \$0.00 \$8,865.65	0.57 0.57 \$6,353.41 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$0.00 \$6,456.36 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$1,668.00 \$0.00	0.52 0.52 \$5,796.96 \$0.00 \$102.95 \$0.00 \$0.00 \$0.00 \$5,899.91 \$683.50 \$263.53 \$0.00 \$947.03 \$0.00 \$0.00 \$1,668.00 \$0.00	1.43 1.43 1.43 \$16,275.0* \$0.00 \$0.00 \$102.95 \$0.00 \$0.00 \$16,378.0 \$683.50 \$263.53 \$0.00 \$1,68.00 \$0.00 \$1,68.00 \$0.00 \$1,68.00 \$0.

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	9	9	9	9	9	9
kWh (Discounted)	107,112	104,186	107,112	107,112	107,112	108,939
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	9	9	9	9	9	9
kWh (Undiscounted)	107,112	104,186	107,112	107,112	107,112	108,939
CCF (Undiscounted)	_	_	_			_

	NET BENEFITS										
	Benfit/	Net	Total	Total							
	Cost Ratio	Benefits	Costs	Benefits							
Utility (PAC) Test	1.97	\$1,897.22	\$1,947.02	\$3,844.24							
TRC Test	1.47	\$1,229.21	\$2,615.03	\$3,844.24							
RIM Test	0.40	(\$5,667.20)	\$9,511.44	\$3,844.24							
RIM (Net Fuel) Test	0.40	(\$5,667.20)	\$9,511.44	\$3,844.24							
Societal Test	1.75	\$1,952.84	\$2,615.03	\$4,567.87							
Participant Test	5.91	\$8,197.64	\$1,668.00	\$9,865.64							

Participants	kWh	Summer kW	Winter kW	
9	10,711	0.46	0.40	Generator
	9,821	0.42	0.37	Meter

Loss Factor: 9.06%

Administrat ion Costs	Implementa tion	Other/Misc. Costs	Incentives	Total Costs
\$683.50	\$263.53	\$0.00	\$1,000.0	\$1,947.02

Participation a	and Total Particip	ant Costs										
			Partici	ipation			Tot	al Participant C	osts		al Participant C	
					Cumulative	Cumulative		Gross			ee Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	9	0	9	0	9	9	\$1,668.00	\$0.00	\$1,668.00	\$1,668.00	\$0.00	\$1,668.00
2	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	9	0	9	9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	9	0	90	0	90	90	\$1,668	\$0	\$1,668	\$1,668	\$0	\$1,668

Impacts and Sa	vings (Losses I	ncluded)														
Elec	tric Impacts/Sa	vings														
				Per Part	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
2	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
3	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
4	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
5	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
6	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
7	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
8	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
9	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
10	0.075	0.075	0.051	0.051	0.045	0.045	1,190.13	1,190.13	0.67	0.67	0.46	0.46	0.40	0.40	10,711	10,711
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
Totals				_			11,901	11,901		_	_		_		107,112	107,112

Lost Revenue D	ollars								
	Lost Re	venue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
2	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
3	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
4	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
5	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
6	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
7	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
8	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
9	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
10	\$112.21	\$0.00	\$112.21	\$1,009.89	\$0.00	\$1,009.89	\$1,009.89	\$0.00	\$1,009.89
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,122.10	\$0.00	\$1,122.10	\$10,098.87	\$0.00	\$10,098.87	\$10,098.87	\$0.00	\$10,098.87

Utility Program	m Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	l CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$683.50	\$263.53	\$999.99	\$0.00	\$1,947.02	\$2,256.79	\$2,256.79	\$0.18	\$0.18	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$683.50	\$263.53	\$999.99	\$0.00	\$1,947.02	\$2,256.79	\$2,256.79	\$0.18	\$0.18	\$0.00	\$0.00

Market-Based A	Avoided Costs (1	Net Free Riders/D			Today Scenario	rio			
		Cu	mulative Electi	ic			Cumulative Gas		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total	
1	\$561.84	\$0.00	\$10.30	\$0.00	\$572.14	\$0.00	\$0.00	\$0.00	
2	\$581.10	\$0.00	\$10.61	\$0.00	\$591.71	\$0.00	\$0.00	\$0.00	
3	\$623.52	\$0.00	\$10.93	\$0.00	\$634.45	\$0.00	\$0.00	\$0.00	
4	\$636.12	\$0.00	\$11.26	\$0.00	\$647.38	\$0.00	\$0.00	\$0.00	
5	\$650.01	\$0.00	\$11.60	\$0.00	\$661.61	\$0.00	\$0.00	\$0.00	
6	\$682.06	\$0.00	\$11.95	\$0.00	\$694.00	\$0.00	\$0.00	\$0.00	
7	\$723.37	\$0.00	\$12.30	\$0.00	\$735.67	\$0.00	\$0.00	\$0.00	
8	\$773.94	\$0.00	\$12.67	\$0.00	\$786.61	\$0.00	\$0.00	\$0.00	
9	\$820.06	\$0.00	\$13.05	\$0.00	\$833.11	\$0.00	\$0.00	\$0.00	
10	\$869.34	\$0.00	\$13.44	\$0.00	\$882.78	\$0.00	\$0.00	\$0.00	
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$6,921.34	\$0.00	\$118.12	\$0.00	\$7,039.47	\$0.00	\$0.00	\$0.00	

ost-Based Av	oided Costs (Net		o p-Out, Losses Ir umulative Electr		1		Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$382.23	\$43.23	\$10.30	\$0.00	\$435,77	\$0.00	\$0.00	\$0.00
2	\$395.34	\$43.23	\$10.61	\$0.00	\$449.18	\$0.00	\$0.00	\$0.00
3	\$424.20	\$43.23	\$10.93	\$0.00	\$478.36	\$0.00	\$0.00	\$0.00
4	\$432.77	\$43.23	\$11.26	\$0.00	\$487.26	\$0.00	\$0.00	\$0.00
5	\$442.22	\$43.23	\$11.60	\$0.00	\$497.05	\$0.00	\$0.00	\$0.00
6	\$464.02	\$43.23	\$11.95	\$0.00	\$519.20	\$0.00	\$0.00	\$0.00
7	\$492.13	\$43.23	\$12.30	\$0.00	\$547.66	\$0.00	\$0.00	\$0.00
8	\$526.53	\$43.23	\$12.67	\$0.00	\$582.43	\$0.00	\$0.00	\$0.00
9	\$557.91	\$43.23	\$13.05	\$0.00	\$614.19	\$0.00	\$0.00	\$0.00
10	\$591.44	\$43.23	\$13.44	\$0.00	\$648.11	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$4,708.80	\$432.30	\$118.12	\$0.00	\$5,259.22	\$0.00	\$0.00	\$0.00

		Cur	mulative Electi	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$542.37	\$0.00	\$10.30	\$0.00	\$552.67
2	\$560.96	\$0.00	\$10.61	\$0.00	\$571.58
3	\$601.91	\$0.00	\$10.93	\$0.00	\$612.85
4	\$614.07	\$0.00	\$11.26	\$0.00	\$625.33
5	\$627.49	\$0.00	\$11.60	\$0.00	\$639.08
6	\$658.42	\$0.00	\$11.95	\$0.00	\$670.37
7	\$698.30	\$0.00	\$12.30	\$0.00	\$710.60
8	\$747.12	\$0.00	\$12.67	\$0.00	\$759.79
9	\$791.64	\$0.00	\$13.05	\$0.00	\$804.70
10	\$839.21	\$0.00	\$13.44	\$0.00	\$852.65
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$382.23	\$43.23	\$10.30	\$0.00	\$435.77
2	\$369.17	\$40.37	\$9.91	\$0.00	\$419.44
3	\$369.89	\$37.70	\$9.53	\$0.00	\$417.12
4	\$352.38	\$35.20	\$9.17	\$0.00	\$396.75
5	\$336.24	\$32.87	\$8.82	\$0.00	\$377.92
6	\$329.45	\$30.69	\$8.48	\$0.00	\$368.63
7	\$326.28	\$28.66	\$8.16	\$0.00	\$363.09
8	\$325.97	\$26.76	\$7.85	\$0.00	\$360.58
9	\$322.53	\$24.99	\$7.55	\$0.00	\$355.07
10	\$319.28	\$23.34	\$7.26	\$0.00	\$349.87
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$3,433.42	\$323.81	\$87.02	\$0.00	\$3,844.24
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weat	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	5.54	4.17	6.78	7.16	6.56	18.00
TRC Test	1.68	1.27	2.06	2.18	1.99	5.47
RIM Test	0.57	0.44	0.70	0.74	0.68	1.84
RIM (Net Fuel)	0.57	0.44	0.70	0.74	0.68	1.84
Societal Test	2.29	1.74	2.83	2.99	2.74	7.53
Participant Test	3.89	3.79	3.89	3.89	3.89	3.95

Present Values (PVs) of Costs and Be	nefits Per Test					
	Cost			Market-Based		
HARLA (DAG/HOT) T+	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$582,466.15	\$515,187.81	\$856,153.73	\$905,819.88	\$826,484.00	\$2,320,621.02
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$110,956.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$723,122.11	\$544,886.92	\$885,852.84	\$935,519.00	\$856,183.12	\$2,350,320.14
Administration Costs	\$14,259.54	\$14,259.54	\$14,259.54	\$14,259.54	\$14,259.54	\$14,259.54
Implementation / Participation Costs	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$113,091.91 \$130,602.22	\$113,091.91 \$130,602.22	\$113,091.91 \$130,602.22	\$113,091.91 \$130,602.22	\$113,091.91 \$130,602.22	\$113,091.91 \$130,602.22
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	5.54	4.17	6.78	7.16	6.56	18.00
TRC Test						
Avoided Electric Production	\$582,466.15	\$515,187.81	\$856,153.73	\$905,819.88	\$826,484.00	\$2,320,621.02
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$110,956.84	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$723,122.11	\$544,886.92	\$885,852.84	\$935,519.00	\$856,183.12	\$2,350,320.14
Administration Costs Implementation / Participation Costs	\$14,259.54 \$3,250.77	\$14,259.54 \$3,250.77	\$14,259.54 \$3,250.77	\$14,259.54 \$3,250.77	\$14,259.54 \$3,250.77	\$14,259.54 \$3,250.77
Implementation / Participation Costs Other / Miscellaneous Costs	\$3,250.77 \$0.00	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$17,510.31	\$17,510.31	\$17,510.31	\$17,510.31	\$17,510.31	\$17,510.31
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$411,885.92	\$411,885.92	\$411,885.92	\$411,885.92	\$411,885.92	\$411,885.92
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.68	1.27	2.06	2.18	1.99	5.47
RIM Test						
Avoided Electric Production	\$582,466.15 \$0.00	\$515,187.81 \$0.00	\$856,153.73 \$0.00	\$905,819.88 \$0.00	\$826,484.00 \$0.00	\$2,320,621.02 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$110.956.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11	\$29,699.11
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$723,122.11 \$14.259.54	\$544,886.92 \$14,259.54	\$885,852.84 \$14,259.54	\$935,519.00 \$14.259.54	\$856,183.12 \$14.259.54	\$2,350,320.14 \$14,259.54
Administration Costs Implementation / Participation Costs	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77	\$3,250.77
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$113,091.91	\$113,091.91	\$113,091.91	\$113,091.91	\$113,091.91	\$113,091.91
Total	\$130,602.22	\$130,602.22	\$130,602.22	\$130,602.22	\$130,602.22	\$130,602.22
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$1,130,453.25	\$1,098,993.91	\$1,130,453.25	\$1,130,453.25	\$1,130,453.25	
Gas Lost Revenue Total	\$0.00	\$0.00				\$1,149,795.05
	\$1 130 453 25		\$0.00 \$1.130.453.25	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel)		\$1,098,993.91	\$1,130,453.25	\$0.00 \$1,130,453.25	\$0.00 \$1,130,453.25	\$0.00 \$1,149,795.05
	\$1,130,453.25 \$1,130,453.25 \$0.00			\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total	\$1,130,453.25 \$0.00 \$1,130,453.25	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Puel) Total Total Test Results Societal Test Avoided Electric Production	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Adversed Avoided Electric Production Adversed	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Address Avoided Electric Production Address Avoided Electric (Espacity Avoided Electric Audillary Avoided Electric Audillary	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$0.68 \$1,136,908.91 \$0.00 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$39,506.50 \$0.00
Electric Lost Revenue (Net Paul) Gas Lost Revenue (Net Paul) Total Total Test Resuls Societal Test Avoided Electric Production Address Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Andilary	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91 \$0.00 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1.149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$39,506.50 \$0.00 \$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Gas Production Avoided Gas Production Avoided Gas Capacity	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$9,506.50 \$0.00 \$0.00 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$1,136,908.91 \$0.00 \$39,506.50 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$39,506.50 \$0.00 \$0.00 \$0.00 \$0.00
Electric Lost Revenue (Net Paul) Gas Lost Revenue (Net Paul) Total Total Test Resuls Societal Test Avoided Electric Production Address Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Andilary	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00 \$9,506.50 \$0.00 \$0.00 \$0.00 \$1,217,228.52	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91 \$0.00 \$0.00 \$39,506.50 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1.149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$39,506.50 \$0.00 \$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Augusty Avoided Electric Augusty Avoided Gas Production Avoided Gas Capacity Total Administration Costs	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$90.00 \$982,510.94	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$4,196.99	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$9,506.50 \$0.00 \$0.00 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,135,549.15	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,00.00 \$1,00.00 \$1,176,415.41	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,231,652.10
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Aucillary Avoided Electric Aucillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation Participation Costs Unter / Miscellaneous Costs Other / Miscellaneous Costs	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 0.44 \$708,690.49 \$0.00 \$39,506.50 \$0.00 \$0.00 \$14,259.54 \$3,250.77 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0,00 \$1,130,453.25 0,70 \$1,177,722.02 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0,00	\$0.00 \$1,130,453,25 \$1,130,453,25 \$0.00 \$1,130,453,25 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,285,549,15 \$14,259,54 \$3,250.77 \$0.00	\$0.00 \$1,130,453,25 \$1,130,453,25 \$0.00 \$1,130,453,25 0.68 \$1,136,908.91 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,176,415.41 \$14,259,54 \$3,250.77 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 \$3,192,145.60 \$0.00 \$39,506.50 \$0.00 \$0.00 \$3,231,652.10 \$14,259.54 \$3,250.77 \$0.00
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Avoilary Avoided Gas Capacity Avoided Gas Capacity Avoided Gas Capacity Audinistration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 \$801,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$708,690.49 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.074 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.68 \$1,136,908,91 \$0.00 \$0.00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 \$1,184 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0,000 \$0,000 \$0,000 \$3,231,652.10 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Aucillary Avoided Electric Aucillary Avoided Gas Production Avoided Electric Aucillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellanesus Costs Other / Miscellanesus Costs Total Reduced Arrears	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 \$501,238.62 \$0.00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$708,690.49 \$0.00 \$0.00 \$0.00 \$0.00 \$1,259,54 \$3,250.77 \$0.00 \$17,510.31 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0,00 \$1,130,453.25 0,70 0,70 \$1,177,722.02 \$0.00 \$0.00 \$0,00 \$0,00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0,00 \$1,217,228.52	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 0.68 \$1,136,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,255.00 \$14,259.54 \$3,231,652.10 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Test Test Results Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Auciliary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net)	\$1,130,453.25 \$0,00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$17,510.31 \$0.00 \$411,885.92	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$708,690.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$141,259.54 \$0.00 \$141,259.54 \$0.00 \$17,510.31	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 \$1,177,722.02 \$0.00 \$0.00 \$9,506.50 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,455.25 \$0.74 0,74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$1,50.00 \$1,285,549.15 \$14,259.54 \$14,259.54 \$14,259.54 \$1,50.00 \$1,50.0	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$1,136,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1.149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$32,331,652.10 \$142,5954 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Total Test Resulis Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Auciliary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits	\$1,130,453.25 \$0,00 \$1,130,453.25 0.57 \$01,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$0.00 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$748,196.99 \$14,259.54 \$3,250.77 \$0.00 \$1,259.54 \$0.00 \$3,00 \$41,1855.92 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0,00 \$1,130,453.25 0,70 0,70 \$1,177,722.02 \$0.00 \$0.00 \$0,00 \$0,00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0,00 \$1,217,228.52	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$1,136,908.91 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0	\$0.00 \$1,149,795.05 \$0.00 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$14,259.54 \$3,231,652.10 \$14,259.54 \$3,231,652.10 \$0.0
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Test Test Results Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Auciliary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net)	\$1,130,453.25 \$0,00 \$1,130,453.25 0.57 0.57 \$801,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$17,510.31 \$0.00 \$411,885.92	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$708,690.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$14,259.54 \$3,250.77 \$0.00 \$14,259.54 \$3,250.77 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$0.00 \$14,259.54 \$14,2	\$1,130,453.25 \$1,130,453.25 \$0,00 \$1,130,453.25 0,70 0,70 \$1,177,722.02 \$0,00 \$0,00 \$39,506.50 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$41,885.92 \$0.00	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,455.25 \$0.74 0,74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$1,50.00 \$1,285,549.15 \$14,259.54 \$14,259.54 \$14,259.54 \$1,50.00 \$1,50.0	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$1,136,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92	\$0.00 \$1,149,795.05 \$0.00 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 \$3,192,145.60 \$0.00 \$9,506.50 \$0.00 \$0.00 \$3,231,652.10 \$14,259.54 \$0.00 \$17,510.31 \$0.00 \$411,885,92 \$0.00 \$
Electric Lost Revenue (Net Faue) Gas Lost Revenue (Net Faue) Total Test Test Results Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Avoidery Avoided Electric Faucillary Avoided Electric Avoidery Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Othe Renefits Othe Renefits Total Test Results	\$1,130,453.25 \$0,00 \$1,130,453.25 0.57 0.57 \$01,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$142,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$0.00	\$1,098,993.91 \$1,098,993.91 \$0.00 \$1,098,993.91 0.44 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$748,196.99 \$14,259.54 \$3,250.77 \$0.00 \$1,259.54 \$0.00 \$3,00 \$41,1855.92 \$0.00	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 \$1,177,722.02 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,217,228.52 \$14,259.53 \$1,2	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$1,259.54 \$1,259.54 \$1,00 \$1	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.68 \$1,136,908.91 \$0.00 \$0.00 \$9,506.50 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$411,885.92 \$0.00 \$0.00 \$0.00	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$14,259.54 \$3,231,652.10 \$14,259.54 \$3,231,652.10 \$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Total Test Resulss Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Ancillary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arresus Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results	\$1,130,453.25 \$0,00 \$1,130,453.25 0.57 \$801,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$0.00 \$02,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$0.00 \$2,29	\$1,098,993,91 \$1,098,993,91 \$0.00 \$1,098,993,91 0.44 \$708,690.49 \$0.00 \$9,506.50 \$0.00 \$0.00 \$0.00 \$14,259.54 \$3,250.77 \$0.00 \$114,259.54 \$3,250.77 \$0.00 \$114,285.95 \$0.00 \$114,285.95 \$0.00 \$0.00 \$114,285.95 \$0.00 \$0.00 \$114,285.95 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$114,285.95 \$0.00 \$0	\$1,130,453,25 \$1,130,453,25 \$0.00 \$1,130,453,25 0.70 0.70 \$1,177,722.02 \$0.00 \$9,506.50 \$0.00 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$11,218,100 \$1,218	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$0.00 \$1,285,549.15 \$14,259.54 \$0.00 \$17,510.31 \$0.00	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.68 \$1,356,908.91 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,176,415.41 \$4,4259.54 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$0.00 \$0.00 \$2,74	\$0,00 \$1,149,795,05 \$1,149,795,05 \$0,00 \$1,149,795,05 \$1,24 \$1,245,00 \$0,00 \$0,00 \$0,00 \$0,00 \$3,25,05 \$0,00 \$3,25,05 \$1
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Test Test Results Avoided Electric Production Avoided Electric Production Address Avoided Electric Production Address Avoided Electric Production Address Avoided Gas Capacity Total Administration Cost Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arreiss Participant or Unit Costs (Net) Environmental Benefits Total Test Results Test Results Participant Test Incentives	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 0.57 \$0.57 \$0.00 \$141,755.82 \$39,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$0.00 \$11,885.92 \$0.00 \$11,885.92 \$0.00 \$11,885.92 \$11,885.92 \$11,895.91 \$11,895.91	\$1,098,993,91 \$1,098,993,91 \$0.00 \$1,098,993,91 0.44 \$708,690.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$142,595,54 \$3.250,77 \$0.00 \$17,510,31 \$0.00 \$17,510,31 \$0.00 \$17,510,31 \$0.00 \$17,510,31 \$0.00 \$17,510,31 \$0.00 \$17,510,31 \$11,391,91	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 0.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$411,885.92 \$0.00 \$0.00 \$411,885.92 \$0.00 \$1,217,228.52 \$0.00 \$1,217,228.52 \$0.00 \$1,217,228.52 \$0.00 \$1,217,228.52 \$0.00 \$0.00 \$1,217,228.52 \$0.00 \$1,217,228.52 \$1,259.54 \$0.00 \$1,217,228.52 \$1,259.54 \$0.00 \$1,217,228.52 \$1,259.54 \$1,2	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00 \$39,506.50 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$0.00 \$0.00 \$1,285,049.15 \$1,28	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$0.00 \$0.00 \$17,510.31	\$0,00 \$1,149,795.05 \$1,149,795.05 \$1,149,795.05 \$1,149,795.05 \$1,184 \$3,192,145.06 \$0,00 \$39,506.50 \$0,00 \$39,506.50 \$0,00 \$39,506.50 \$0,00 \$32,31,652.10 \$14,259.54 \$3,250.77 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,751.03 \$1,751.03 \$0,00 \$0,
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Total Test Resuls Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Aucillary Avoided Electric Aucillary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arreass Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Cross)	\$1,130,453.25 \$0,00 \$1,130,453.25 0,57 \$801,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$082,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$2,29 \$113,091.91 \$411,885,92 \$411,895.91	\$1,098,993,91 \$1,098,993,91 \$0,000 \$1,098,993,91 0.44 \$708,690,49 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$14,259,54 \$3,250,77 \$0,00 \$11,285,92 \$0,00 \$0,00 \$14,259,54 \$3,250,77 \$0,00 \$17,510,31 \$0,00 \$0,00 \$17,41,885,92 \$113,091,91 \$113,091,91 \$111,391,91 \$111,391,91 \$111,391,91 \$111,391,91	\$1,130,453,25 \$1,130,453,25 \$0.00 \$1,130,453,25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$11,1885,92 \$0.00 \$0.00 \$0.00 \$1,217,228,52 \$14,259,54 \$14,25	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$0.00 \$1,285,549.15 \$1,259.54	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1.130,453.25 0.68 \$1,356,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$1,176,415.41 \$1,259.54 \$1,	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$3,231,652.10 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$17,53 \$11,885.92
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Test Test Results Avoided Electric Production Avoided Electric Production Address Avoided Electric Production Address Avoided Electric Capacity Avoided Gas Production Avoided Electric Capacity Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Implementation / Participation Costs Other / Miscellaneous Costs Forting Participant of test fortion Forting Forting Forting Forting Forting Forting Forting Forting Forting Participant Test Incentives Participant Tulic Costs (Nots) Participant Tulic Costs (Costs)	\$1,130,453.25 \$0.00 \$1,130,453.25 0.57 \$0.57 \$0.57 \$0.00 \$141,755.82 \$30,506.50 \$0.00 \$0.00 \$0.00 \$982,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$0.00 \$11,855.92 \$11,885.92 \$11,891.91 \$411,885.92 \$11,891.91	\$1,098,993,91 \$1,098,993,91 \$0.00 \$1,098,993,91 0.44 \$708,690.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$14,259,54 \$3,250,77 \$0.00 \$14,259,54 \$3,250,77 \$0.00 \$14,259,54 \$3,250,77 \$0.00 \$14,1885,92 \$0.00 \$0.00 \$0.00 \$14,1885,92 \$14,	\$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.70 \$1,177,722.02 \$0.00 \$0.00 \$0,00 \$0,00 \$0,00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$0.00 \$111,885.92 \$0.00 \$0.00 \$1,217,228.52 \$0.00 \$1,217,228.52 \$14,259.54 \$1,25	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 \$1,246,042.65 \$0.00 \$39,506.50 \$0.00 \$39,506.50 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$0.00 \$13,0	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.68 \$1,136,908,91 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$0.00 \$17,510.31 \$11,885,92 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000 \$141,885,92 \$13,000 \$14,000 \$14	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 \$3,192,145.60 \$0.00 \$39,506.50 \$0.00 \$0.00 \$3,231.652.10 \$14,259.54 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$17,553 \$11,885.92 \$13,091.91 \$411,885.92 \$0.00 \$0.00 \$0.00 \$0.00 \$11,855.92 \$113,091.91 \$411,885.92 \$0.00
Electric Lost Revenue (Net Faul) Gas Lost Revenue (Net Faul) Total Total Test Resuls Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Aucillary Avoided Electric Aucillary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arreass Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Cross)	\$1,130,453.25 \$0,00 \$1,130,453.25 0,57 \$801,238.62 \$0,00 \$141,765.82 \$39,506.50 \$0.00 \$082,510.94 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$411,885.92 \$0.00 \$2,29 \$113,091.91 \$411,885,92 \$411,895.91	\$1,098,993,91 \$1,098,993,91 \$0,000 \$1,098,993,91 0.44 \$708,690,49 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$14,259,54 \$3,250,77 \$0,00 \$11,285,92 \$0,00 \$0,00 \$14,259,54 \$3,250,77 \$0,00 \$17,510,31 \$0,00 \$0,00 \$17,41,885,92 \$113,091,91 \$113,091,91 \$111,391,91 \$111,391,91 \$111,391,91 \$111,391,91	\$1,130,453,25 \$1,130,453,25 \$0.00 \$1,130,453,25 0.70 0.70 \$1,177,722.02 \$0.00 \$0.00 \$39,506.50 \$0.00 \$0.00 \$1,217,228.52 \$14,259.54 \$3,250.77 \$0.00 \$11,1885,92 \$0.00 \$0.00 \$0.00 \$1,217,228,52 \$14,259,54 \$14,25	\$0.00 \$1,130,453.25 \$1,130,453.25 \$0.00 \$1,130,453.25 0.74 0.74 \$1,246,042.65 \$0.00 \$0.00 \$0.00 \$0.00 \$1,285,549.15 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$0.00 \$1,285,549.15 \$1,259.54	\$0.00 \$1,130,453.25 \$0.00 \$1,130,453.25 \$0.00 \$1.130,453.25 0.68 \$1,356,908.91 \$0.00 \$0.00 \$0.00 \$0.00 \$1,176,415.41 \$14,259.54 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$0.00 \$17,510.31 \$1,176,415.41 \$1,259.54 \$1,	\$0.00 \$1,149,795.05 \$1,149,795.05 \$0.00 \$1,149,795.05 1.84 1.84 1.84 \$3,192,145.60 \$0.00 \$0.00 \$0.00 \$0.00 \$39,506.50 \$0.00 \$3,231,652.10 \$14,259.54 \$3,250.77 \$0.00 \$17,510.31 \$0.00 \$0.00 \$17,510.31 \$0.00 \$17,53 \$11,885.92

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	2,694	2,694	2,694	2,694	2,694	2,694
kWh (Discounted)	20,073,366	19,524,876	20,073,366	20,073,366	20,073,366	20,415,851
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	2,694	2,694	2,694	2,694	2,694	2,694
kWh (Undiscounted)	20,073,366	19,524,876	20,073,366	20,073,366	20,073,366	20,415,851
OOP (II., 11						

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	5.54	\$592,519.89	\$130,602.22	\$723,122.11
TRC Test	1.68	\$293,725.88	\$429,396.23	\$723,122.11
RIM Test	0.57	(\$537,933.36)	\$1,261,055.47	\$723,122.11
RIM (Net Fuel) Test	0.57	(\$537,933.36)	\$1,261,055.47	\$723,122.11
Societal Test	2.29	\$553,114.71	\$429,396.23	\$982,510.94
Participant Test	3.89	\$1,191,281.87	\$411,885.92	\$1,603,167.79

			<u>-</u>
	Loss Factor:	9.06%	

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$14,259.54	\$3,250.77	\$0.00	\$113,091.91	\$130,602.22

Participation a	and Total Partici	ant Costs										
			Partici	ipation			Tota	al Participant (osts		l Participant C	
					Cumulative	Cumulative		Gross			ee Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	6377	0	6377	0	6377	6377	\$411,885.92	\$0.00	\$411,885.92	\$411,885.92	\$0.00	\$411,885.92
2	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	5710	0	5710	5710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	5701	0	5701	5701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	5701	0	5701	5701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	5701	0	5701	5701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	5701	0	5701	5701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	5701	0	5701	5701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	689	0	689	689	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	689	0	689	689	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	689	0	689	689	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	642	0	642	642	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	642	0	642	642	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	6,377	0	89,623	0	89,623	89,623	\$411.886	\$0	\$411.886	\$411.886	\$0	\$411,886

Impacts and Sa	mpacts and Savings (Losses Included)															
							Ele	ctric Impacts/Sa	vings							
				Per Par	ticipant				Cumulative							
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.077	0.077	0.037	0.037	0.007	0.007	178.60	178.60	493	493	237	237	47	47	1,138,905	1,138,905
2	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
3	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
4	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
5	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
6	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
7	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
8	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
9	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
10	0.062	0.062	0.017	0.017	0.008	0.008	198.01	198.01	355	355	99	99	47	47	1,130,619	1,130,619
11	0.062	0.062	0.017	0.017	0.008	0.008	196.44	196.44	354	354	98	98	46	46	1,119,908	1,119,908
12	0.062	0.062	0.017	0.017	0.008	0.008	196.44	196.44	354	354	98	98	46	46	1,119,908	1,119,908
13	0.062	0.062	0.017	0.017	0.008	0.008	196.44	196.44	354	354	98	98	46	46	1,119,908	1,119,908
14	0.062	0.062	0.017	0.017	0.008	0.008	196.44	196.44	354	354	98	98	46	46	1,119,908	1,119,908
15	0.062	0.062	0.017	0.017	0.008	0.008	196.44	196.44	354	354	98	98	46	46	1,119,908	1,119,908
16	0.188	0.188	0.111	0.111	0.036	0.036	1,361.40	1,361.40	129	129	77	77	25	25	938,006	938,006
17	0.188	0.188	0.111	0.111	0.036	0.036	1,361.40	1,361.40	129	129	77	77	25	25	938,006	938,006
18	0.188	0.188	0.111	0.111	0.036	0.036	1,361.40	1,361.40	129	129	77	77	25	25	938,006	938,006
19	0.089	0.089	0.018	0.018	0.039	0.039	268.95	268.95	57	57	12	12	25	25	172,669	172,669
20	0.089	0.089	0.018	0.018	0.039	0.039	268.95	268.95	57	57	12	12	25	25	172,669	172,669
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							7.565	7.565							20.073.366	20,073,366

Lost Revenue D	ollars								
	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$16.85	\$0.00	\$16.85	\$107,454.73	\$0.00	\$107,454.73	\$107,454.73	\$0.00	\$107,454.73
2	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
3	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
4	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
5	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
6	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
7	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
8	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
9	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
10	\$18.67	\$0.00	\$18.67	\$106,598.70	\$0.00	\$106,598.70	\$106,598.70	\$0.00	\$106,598.70
11	\$18.52	\$0.00	\$18.52	\$105,588.81	\$0.00	\$105,588.81	\$105,588.81	\$0.00	\$105,588.81
12	\$18.52	\$0.00	\$18.52	\$105,588.81	\$0.00	\$105,588.81	\$105,588.81	\$0.00	\$105,588.81
13	\$18.52	\$0.00	\$18.52	\$105,588.81	\$0.00	\$105,588.81	\$105,588.81	\$0.00	\$105,588.81
14	\$18.52	\$0.00	\$18.52	\$105,588.81	\$0.00	\$105,588.81	\$105,588.81	\$0.00	\$105,588.81
15	\$18.52	\$0.00	\$18.52	\$105,588.81	\$0.00	\$105,588.81	\$105,588.81	\$0.00	\$105,588.81
16	\$128.36	\$0.00	\$128.36	\$88,438.45	\$0.00	\$88,438.45	\$88,438.45	\$0.00	\$88,438.45
17	\$128.36	\$0.00	\$128.36	\$88,438.45	\$0.00	\$88,438.45	\$88,438.45	\$0.00	\$88,438.45
18	\$128.36	\$0.00	\$128.36	\$88,438.45	\$0.00	\$88,438.45	\$88,438.45	\$0.00	\$88,438.45
19	\$25.36	\$0.00	\$25.36	\$16,279.82	\$0.00	\$16,279.82	\$16,279.82	\$0.00	\$16,279.82
20	\$25.36	\$0.00	\$25.36	\$16,279.82	\$0.00	\$16,279.82	\$16,279.82	\$0.00	\$16,279.82
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$713.26	\$0.00	\$713.26	\$1,892,662.10	\$0.00	\$1,892,662.10	\$1,892,662.10	\$0.00	\$1,892,662.10

			Overall Costs				Total Costs pe	r kW, kWh, an	d CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$14,259.54	\$3,250.77	\$113,091.91	\$0.00	\$130,602.22	\$460.47	\$460.47	\$0.11	\$0.11	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,259.54	\$3,250,77	\$113,091.91	\$0.00	\$130,602,22	\$460,47	\$460,47	\$0.11	\$0.11	\$0.00	\$0.00

Market-Based A	Avoided Costs (N	let Free Riders/I	Prop-Out, Losses	s Included) for	Today Scenario			
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$59,758.61	\$0.00	\$4,631.01	\$0.00	\$64,389.62	\$0.00	\$0.00	\$0.00
2	\$61,338.15	\$0.00	\$2,137.23	\$0.00	\$63,475.37	\$0.00	\$0.00	\$0.00
3	\$65,815.81	\$0.00	\$2,201.34	\$0.00	\$68,017.15	\$0.00	\$0.00	\$0.00
4	\$67,145.42	\$0.00	\$2,267.38	\$0.00	\$69,412.81	\$0.00	\$0.00	\$0.00
5	\$68,611.91	\$0.00	\$2,335.41	\$0.00	\$70,947.31	\$0.00	\$0.00	\$0.00
6	\$71,994.60	\$0.00	\$2,405.47	\$0.00	\$74,400.06	\$0.00	\$0.00	\$0.00
7	\$76,354.94	\$0.00	\$2,477.63	\$0.00	\$78,832.58	\$0.00	\$0.00	\$0.00
8	\$81,692.95	\$0.00	\$2,551.96	\$0.00	\$84,244.91	\$0.00	\$0.00	\$0.00
9	\$86,561.67	\$0.00	\$2,628.52	\$0.00	\$89,190.19	\$0.00	\$0.00	\$0.00
10	\$91,762.80	\$0.00	\$2,707.38	\$0.00	\$94,470.18	\$0.00	\$0.00	\$0.00
11	\$93,620.27	\$0.00	\$2,774.75	\$0.00	\$96,395.02	\$0.00	\$0.00	\$0.00
12	\$96,428.88	\$0.00	\$2,857.99	\$0.00	\$99,286.87	\$0.00	\$0.00	\$0.00
13	\$99,321.75	\$0.00	\$2,943.73	\$0.00	\$102,265.48	\$0.00	\$0.00	\$0.00
14	\$102,301.40	\$0.00	\$3,032.04	\$0.00	\$105,333.44	\$0.00	\$0.00	\$0.00
15	\$105,370.44	\$0.00	\$3,123.00	\$0.00	\$108,493.45	\$0.00	\$0.00	\$0.00
16	\$90,903.21	\$0.00	\$2,601.45	\$0.00	\$93,504.66	\$0.00	\$0.00	\$0.00
17	\$93,630.31	\$0.00	\$2,679.50	\$0.00	\$96,309.80	\$0.00	\$0.00	\$0.00
18	\$96,439.22	\$0.00	\$2,759.88	\$0.00	\$99,199.10	\$0.00	\$0.00	\$0.00
19	\$18,285.19	\$0.00	\$790.79	\$0.00	\$19,075.98	\$0.00	\$0.00	\$0.00
20	\$18,833.74	\$0.00	\$814.52	\$0.00	\$19,648.26	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,546,171.26	\$0.00	\$50,720.98	\$0.00	\$1,596,892.24	\$0.00	\$0.00	\$0.00

ost-Based Av	oided Costs (Net						. 1	
			amulative Electri				Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$40,654.90	\$22,330.37	\$4,631.01	\$0.00	\$67,616.27	\$0.00	\$0.00	\$0.00
2	\$41,730.16	\$9,293.76	\$2,137.23	\$0.00	\$53,161.15	\$0.00	\$0.00	\$0.00
3	\$44,776.45	\$9,293.76	\$2,201.34	\$0.00	\$56,271.55	\$0.00	\$0.00	\$0.00
4	\$45,681.03	\$9,293.76	\$2,267.38	\$0.00	\$57,242.17	\$0.00	\$0.00	\$0.00
5	\$46,678.72	\$9,293.76	\$2,335.41	\$0.00	\$58,307.88	\$0.00	\$0.00	\$0.00
6	\$48,980.06	\$9,293.76	\$2,405.47	\$0.00	\$60,679.29	\$0.00	\$0.00	\$0.00
7	\$51,946.54	\$9,293.76	\$2,477.63	\$0.00	\$63,717.93	\$0.00	\$0.00	\$0.00
8	\$55,578.14	\$9,293.76	\$2,551.96	\$0.00	\$67,423.86	\$0.00	\$0.00	\$0.00
9	\$58,890.48	\$9,293.76	\$2,628.52	\$0.00	\$70,812.76	\$0.00	\$0.00	\$0.00
10	\$62,428.96	\$9,293.76	\$2,707.38	\$0.00	\$74,430.10	\$0.00	\$0.00	\$0.00
11	\$63,692.65	\$9,250.53	\$2,774.75	\$0.00	\$75,717.93	\$0.00	\$0.00	\$0.00
12	\$65,603.43	\$9,250.53	\$2,857.99	\$0.00	\$77,711.95	\$0.00	\$0.00	\$0.00
13	\$67,571.53	\$9,250.53	\$2,943.73	\$0.00	\$79,765.79	\$0.00	\$0.00	\$0.00
14	\$69,598.68	\$9,250.53	\$3,032.04	\$0.00	\$81,881.25	\$0.00	\$0.00	\$0.00
15	\$71,686.64	\$9,250.53	\$3,123.00	\$0.00	\$84,060.17	\$0.00	\$0.00	\$0.00
16	\$61,844.15	\$7,236.40	\$2,601.45	\$0.00	\$71,682.01	\$0.00	\$0.00	\$0.00
17	\$63,699.48	\$7,236.40	\$2,679.50	\$0.00	\$73,615.38	\$0.00	\$0.00	\$0.00
18	\$65,610.46	\$7,236.40	\$2,759.88	\$0.00	\$75,606.75	\$0.00	\$0.00	\$0.00
19	\$12,439.96	\$1,089.14	\$790.79	\$0.00	\$14,319.89	\$0.00	\$0.00	\$0.00
20	\$12,813.15	\$1,089.14	\$814.52	\$0.00	\$14,716.81	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$1.051.905.58	\$176,114,33	\$50,720,98	\$0.00	\$1,278,740,89	\$0.00	\$0.00	\$0.00

		Cu	ımulative Electri	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$57,686.59	\$0.00	\$4,631.01	\$0.00	\$62,317.59
2	\$59,212.58	\$0.00	\$2,137.23	\$0.00	\$61,349.80
3	\$63,535.08	\$0.00	\$2,201.34	\$0.00	\$65,736.42
4	\$64,818.61	\$0.00	\$2,267.38	\$0.00	\$67,086.00
5	\$66,234.28	\$0.00	\$2,335.41	\$0.00	\$68,569.69
6	\$69,499.75	\$0.00	\$2,405.47	\$0.00	\$71,905.22
7	\$73,708.99	\$0.00	\$2,477.63	\$0.00	\$76,186.63
8	\$78,862.02	\$0.00	\$2,551.96	\$0.00	\$81,413.98
9	\$83,562.03	\$0.00	\$2,628.52	\$0.00	\$86,190.55
10	\$88,582.92	\$0.00	\$2,707.38	\$0.00	\$91,290.30
11	\$90,376.02	\$0.00	\$2,774.75	\$0.00	\$93,150.77
12	\$93,087.30	\$0.00	\$2,857.99	\$0.00	\$95,945.30
13	\$95,879.92	\$0.00	\$2,943.73	\$0.00	\$98,823.65
14	\$98,756.32	\$0.00	\$3,032.04	\$0.00	\$101,788.36
15	\$101,719.01	\$0.00	\$3,123.00	\$0.00	\$104,842.01
16	\$87,753.12	\$0.00	\$2,601.45	\$0.00	\$90,354.57
17	\$90,385.71	\$0.00	\$2,679.50	\$0.00	\$93,065.21
18	\$93,097.28	\$0.00	\$2,759.88	\$0.00	\$95,857.16
19	\$17,651.55	\$0.00	\$790.79	\$0.00	\$18,442.34
20	\$18,181.09	\$0.00	\$814.52	\$0.00	\$18,995.61
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$1,492,590.17	\$0.00	\$50,720.98	\$0.00	\$1,543,311.1

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$40,654.90	\$22,330.37	\$4,631.01	\$0.00	\$67,616.27
2		\$8,678.46	\$1,995.73	\$0.00	\$49,641.56
3	\$39,043.78	\$8,103.89	\$1,919.51	\$0.00	\$49,067.18
4	\$37,195.39	\$7,567.36	\$1,846.20	\$0.00	\$46,608.95
5	\$35,491.41	\$7,066.36	\$1,775.69	\$0.00	\$44,333.46
6	\$34,775.61	\$6,598.52	\$1,707.87	\$0.00	\$43,082.00
7	\$34,440.00	\$6,161.66	\$1,642.64	\$0.00	\$42,244.30
8	\$34,408.17	\$5,753.72	\$1,579.91	\$0.00	\$41,741.80
9	\$34,045.03	\$5,372.79	\$1,519.57	\$0.00	\$40,937.39
10	\$33,701.24	\$5,017.08	\$1,461.53	\$0.00	\$40,179.85
11	\$32,107.03	\$4,663.13	\$1,398.73	\$0.00	\$38,168.89
12	\$30,880.79	\$4,354.40	\$1,345.31	\$0.00	\$36,580.51
13	\$29,701.39	\$4,066.11	\$1,293.93	\$0.00	\$35,061.43
14	\$28,567.03	\$3,796.91	\$1,244.51	\$0.00	\$33,608.45
15	\$27,475.99	\$3,545.53	\$1,196.98	\$0.00	\$32,218.51
16	\$22,134.25	\$2,589.94	\$931.07	\$0.00	\$25,655.26
17	\$21,288.90	\$2,418.47	\$895.51	\$0.00	\$24,602.87
18	\$20,475.83	\$2,258.35	\$861.31	\$0.00	\$23,595.49
19	\$3,625.25	\$317.40	\$230.45	\$0.00	\$4,173.10
20	\$3,486.80	\$296.38	\$221.65	\$0.00	\$4,004.83
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$582,466.15	\$110,956.84	\$29,699.11	\$0.00	\$723,122.11
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weather									
	Cost	Market-Based							
	Based	Minimum	Today	Alternate	Option	Maximum			
Utility (PAC/UCT) Test	6.42	4.48	7.03	7.40	6.78	17.84			
TRC Test	2.66	1.85	2.91	3.06	2.80	7.38			
RIM Test	0.82	0.58	0.90	0.95	0.87	2.26			
RIM (Net Fuel)	0.82	0.58	0.90	0.95	0.87	2.26			
Societal Test	3.45	2.42	3.80	4.00	3.66	9.64			
Participant Test	3.65	3.59	3.65	3.65	3.65	3.70			

Participant Test	3.03	3.39	3.03	3.03	3.03	3.70
Present Values (PVs) of Costs and B	enefits Per Tes	it				
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	000 454 05	0/0/11/00	\$101.001.CF	0105 000 00	A07 F00 00	ADCE 400.05
Avoided Electric Production Avoided Electric Production Adders	\$69,454.97 \$0.00	\$62,611.23 \$0.00	\$101,301.67 \$0.00	\$107,000.98 \$0.00	\$97,523.80 \$0.00	\$265,438.25 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$22,707.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$5,317.52	\$5,317.52	\$5,317.52	\$5,317.52	\$5,317,52	\$5,317.52
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$97,480.13	\$67,928.75	\$106,619.18	\$112,318.50	\$102,841.32	\$270,755.76
Administration Costs	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21
Implementation / Participation Costs	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79
Other / Miscellaneous Costs Incentives	\$0.00 \$9,325.00	\$0.00 \$9,325.00	\$0.00 \$9,325.00	\$0.00 \$9,325.00	\$0.00 \$9,325.00	\$0.00 \$9,325.00
Total	\$15,175.00	\$15,175.00	\$9,325.00 \$15,175.00	\$15,175.00	\$15,175.00	\$15,175.00
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	6.42	4.48	7.03	7.40	6.78	17.84
TRC Test						
Avoided Electric Production	\$69,454.97	\$62,611.23	\$101,301.67	\$107,000.98	\$97,523.80	\$265,438.25
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$22,707.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$5,317.52 \$0.00	\$5,317.52 \$0.00	\$5,317.52 \$0.00	\$5,317.52 \$0.00	\$5,317.52 \$0.00	\$5,317.52 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$97,480.13	\$67,928.75	\$106,619.18	\$112,318.50	\$102,841.32	\$270,755.76
Administration Costs	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21
Implementation / Participation Costs	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,850.00	\$5,850.00	\$5,850.00	\$5,850.00	\$5,850.00	\$5,850.00
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$30.836.00	\$0.00 \$30.836.00	\$0.00 \$30.836.00	\$0.00 \$30.836.00	\$0.00 \$30,836,00	\$0.00 \$30.836.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.66	1.85	2.91	3.06	2.80	7.38
RIM Test	000 454 05	0/0/11/00	\$101.001.CF	0105 000 00	A07 F00 00	ADCE 400.05
Avoided Electric Production Avoided Electric Production Adders	\$69,454.97 \$0.00	\$62,611.23 \$0.00	\$101,301.67 \$0.00	\$107,000.98 \$0.00	\$97,523.80 \$0.00	\$265,438.25 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$22,707.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$5,317,52	\$5,317,52	\$5,317.52	\$5,317,52	\$5,317,52	\$5,317.52
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$97,480.13	\$67,928.75	\$106,619.18	\$112,318.50	\$102,841.32	\$270,755.76
Administration Costs Implementation / Participation Costs	\$363.21 \$5,486.79	\$363.21 \$5,486.79	\$363.21 \$5,486,79	\$363.21 \$5,486,79	\$363.21 \$5,486.79	\$363.21 \$5,486.79
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$9,325.00	\$9,325.00	\$9,325.00	\$9,325.00	\$9,325.00	\$9,325.00
Total	\$15,175.00	\$15,175.00	\$15,175.00	\$15,175.00	\$15,175.00	\$15,175.00
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$103,182.37	\$101,271.17	\$103,182.37	\$103,182.37	\$103,182.37	\$104,766.21
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Electric Lost Revenue (Net Fuel)	\$103,182.37 \$103,182.37	\$101,271.17 \$101,271.17	\$103,182.37 \$103,182.37	\$103,182.37 \$103,182.37	\$103,182.37 \$103,182.37	\$104,766.21
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$103,182.37 \$0.00	\$101,271.17	\$103,182.37	\$103,182.37 \$0.00	\$103,182.37 \$0.00	\$104,766.21 \$0.00
Total	\$103,182.37	\$101,271.17	\$103,182.37	\$103,182.37	\$103,182.37	\$104,766.21
Test Results	0.82	0.58	0.90	0.95	0.87	2.26
Societal Test	0.82	0.58	0.90	0.95	0.87	2.26
Avoided Electric Production	\$90,775.54	\$81,830.99	\$132,398.22	\$139,847.05	\$127,460.66	\$346,919.77
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$28,753.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$6,876.57 \$0.00	\$6,876.57 \$0.00	\$6,876.57 \$0.00	\$6,876.57 \$0.00	\$6,876.57 \$0.00	\$6,876.57 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$126,405.69	\$88,707.55	\$139,274.78	\$146,723.62	\$134,337.23	\$353,796.34
Administration Costs	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21	\$363.21
Implementation / Participation Costs	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79	\$5,486.79
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,850.00	\$5,850.00 \$0.00	\$5,850.00 \$0.00	\$5,850.00 \$0.00	\$5,850.00 \$0.00	\$5,850.00 \$0.00
Pod3 A	\$0.00		\$30,836.00	\$30,836.00	\$30,836.00	\$30,836.00
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$30.836.00	\$30,836,00				
Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits	\$0.00 \$30,836.00 \$0.00	\$30,836.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$30,836.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total	\$30,836.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results	\$30,836.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45	\$0.00 \$0.00 \$0.00 2.42	\$0.00 \$0.00 \$0.00 3.80	\$0.00 \$0.00 \$0.00 4.00	\$0.00 \$0.00 \$0.00 3.66	\$0.00 \$0.00 \$0.00 9.64
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00	\$0.00 \$0.00 \$0.00 3.66	\$0.00 \$0.00 \$0.00 9.64
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Total Test Resuls Participant Test Incentives Participant or Unit Costs (Gross)	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 3.66 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 9.64 \$9,325.00 \$30,836.00
Participant or Unit Costs (Net) Environmental Rendits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Grass) Participant or Unit Costs (Grass)	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 3.66 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 9.64 \$9,325.00 \$30,836.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Total Test Results Participant Test Incentives Participant or Unit Tosts (Gross) Participant or Unit Tax Credits (Gross) Electric Bill savings (Gross)	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37	\$0.00 \$0.00 \$0.00 3.66 \$9,325.00 \$30,836.00	\$0.00 \$0.00 \$0.00 9.64 \$9,325.00 \$30,836.00 \$0.00
Participant or Unit Costs (Net) Environmental Rendits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Grass) Participant or Unit Costs (Grass)	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00 \$30,836.00 \$0.00	\$0.00 \$0.00 \$0.00 3.66 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37	\$0.00 \$0.00 \$0.00 9.64 \$9,325.00 \$30,836.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Ga Bill Savings (Gross)	\$30,836.00 \$0.00 \$0.00 \$0.00 3.45 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37 \$0.00	\$0.00 \$0.00 \$0.00 2.42 \$9,325.00 \$30,836.00 \$0.00 \$101,271.17 \$0.00	\$0.00 \$0.00 \$0.00 3.80 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37 \$0.00	\$0.00 \$0.00 \$0.00 4.00 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37 \$0.00	\$0.00 \$0.00 \$0.00 3.66 \$9,325.00 \$30,836.00 \$0.00 \$103,182.37 \$0.00	\$0.00 \$0.00 \$0.00 9.64 \$9,325.00 \$30,836.00 \$0.00 \$104,766.21 \$0.00

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	744.1530	744.1530	744.1530	744.1530	744.1530	744.1530
kWh (Discounted)	2482502.5897	2419390.9459	2482502.5897	2482502.5897	2482502.5897	2534810.3102
CCF (Discounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
kW (Undiscounted)	744.1530	744.1530	744.1530	744.1530	744.1530	744.1530
kWh (Undiscounted)	2482502.5897	2419390.9459	2482502.5897	2482502.5897	2482502.5897	2534810.3102
CCF (Undiscounted)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

	NET BENEFITS								
Total	Total	Net	Benfit/						
Benefits	Costs	Benefits	Cost Ratio						
\$97,480.13	\$15,175.00	\$82,305.13	6.42	Utility (PAC) Test					
\$97,480.13	\$36,686.00	\$60,794.13	2.66	TRC Test					
\$97,480.13	\$118,357.37	(\$20,877.25)	0.82	RIM Test					
\$97,480.13	\$118,357.37	(\$20,877.25)	0.82	RIM (Net Fuel) Test					
\$126,405.69	\$36,686.00	\$89,719.69	3.45	Societal Test					
\$112,507.37	\$30,836.00	\$81,671.37	3.65	Participant Test					

	Winter kW	Summer kW	kWh	Participants
Generator	24.79	24.82	165,500	8
Meter	22.73	22.76	151,746	

Loss Factor: 9.06%

Administration Costs	Implementati on	Other/Misc. Costs	Incentives	Total Costs
\$363.21	\$5,486.79	\$0.00	\$9,325.00	\$15,175.00

2023 South Dakota Status Report - Direct Impact - Commercial Drive Power

			Partic	ipation			Tota	al Participant C	osts	Tota	al Participant C	osts
					Cumulative	Cumulative		Gross			ee Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	8	0	8	0	8	8	\$30,836.00	\$0.00	\$30,836.00	\$30,836.00	\$0.00	\$30,836.00
2	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	8	0	8	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	8	0	120	0	120	120	\$30,836	\$0	\$30,836	\$30,836	\$0	\$30,836

Impacts and Sa	vings (Losses I	ıcluded)														
								Electric Imp	acts/Savings							
				Per Par	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
2	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
3	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
4	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
5	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
6	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
7	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
8	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
9	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
10	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
11	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
12	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
13	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
14	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
15	3.978	3.978	3.103	3.103	3.098	3.098	20,687.52	20,687.52	32	32	25	25	25	25	165,500	165,500
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							310,313	310,313							2,482,503	2,482,503

2023 South Dakota Status Report - Direct Impact - Commercial Drive Power

Lost Revenue D	ollars								
	Lost Re	venue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
2	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
3	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
4	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
5	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
6	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
7	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
8	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
9	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
10	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
11	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
12	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
13	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
14	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
15	\$1,329.88	\$0.00	\$1,329.88	\$10,639.05	\$0.00	\$10,639.05	\$10,639.05	\$0.00	\$10,639.05
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$19,948.21	\$0.00	\$19,948.21	\$159,585.69	\$0.00	\$159,585.69	\$159,585.69	\$0.00	\$159,585.69

			Overall Costs				Total Costs pe	r kW, kWh, an	d CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net
1	\$363.21	\$5,486.79	\$9,325.00	\$0.00	\$15,175.00	\$305.88	\$305.88	\$0.09	\$0.09	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$363.21	\$5,486.79	\$9,325.00	\$0.00	\$15,175.00	\$305.88	\$305.88	\$0.09	\$0.09	\$0.00	\$0.00

Market-Based	Avoided Costs (1	Net Free Riders/D	Prop-Out, Losse	s Included) for	Today Scenario			
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$7,973.92	\$0.00	\$459.06	\$0.00	\$8,432.98	\$0.00	\$0.00	\$0.00
2	\$8,247.34	\$0.00	\$472.83	\$0.00	\$8,720.17	\$0.00	\$0.00	\$0.00
3	\$8,849.39	\$0.00	\$487.02	\$0.00	\$9,336.41	\$0.00	\$0.00	\$0.00
4	\$9,028.17	\$0.00	\$501.63	\$0.00	\$9,529.80	\$0.00	\$0.00	\$0.00
5	\$9,225.35	\$0.00	\$516.68	\$0.00	\$9,742.03	\$0.00	\$0.00	\$0.00
6	\$9,680.18	\$0.00	\$532.18	\$0.00	\$10,212.35	\$0.00	\$0.00	\$0.00
7	\$10,266.45	\$0.00	\$548.14	\$0.00	\$10,814.60	\$0.00	\$0.00	\$0.00
8	\$10,984.19	\$0.00	\$564.59	\$0.00	\$11,548.77	\$0.00	\$0.00	\$0.00
9	\$11,638.82	\$0.00	\$581.52	\$0.00	\$12,220.34	\$0.00	\$0.00	\$0.00
10	\$12,338.15	\$0.00	\$598.97	\$0.00	\$12,937.12	\$0.00	\$0.00	\$0.00
11	\$12,708.29	\$0.00	\$616.94	\$0.00	\$13,325.23	\$0.00	\$0.00	\$0.00
12	\$13,089.54	\$0.00	\$635.45	\$0.00	\$13,724.99	\$0.00	\$0.00	\$0.00
13	\$13,482.23	\$0.00	\$654.51	\$0.00	\$14,136.74	\$0.00	\$0.00	\$0.00
14	\$13,886.69	\$0.00	\$674.15	\$0.00	\$14,560.84	\$0.00	\$0.00	\$0.00
15	\$14,303.30	\$0.00	\$694.37	\$0.00	\$14,997.67	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$165,702.01	\$0.00	\$8,538.04	\$0.00	\$174,240.05	\$0.00	\$0.00	\$0.00

		Cı	ımulative Electr	ic		-	Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$5,467.12	\$2,341.37	\$459.06	\$0.00	\$8,267.55	\$0.00	\$0.00	\$0.00
2	\$5,654.58	\$2,341.37	\$472.83	\$0.00	\$8,468.78	\$0.00	\$0.00	\$0.00
3	\$6,067.37	\$2,341.37	\$487.02	\$0.00	\$8,895.75	\$0.00	\$0.00	\$0.00
4	\$6,189.94	\$2,341.37	\$501.63	\$0.00	\$9,032.93	\$0.00	\$0.00	\$0.00
5	\$6,325.13	\$2,341.37	\$516.68	\$0.00	\$9,183.17	\$0.00	\$0.00	\$0.00
6	\$6,636.97	\$2,341.37	\$532.18	\$0.00	\$9,510.51	\$0.00	\$0.00	\$0.00
7	\$7,038.94	\$2,341.37	\$548.14	\$0.00	\$9,928.45	\$0.00	\$0.00	\$0.00
8	\$7,531.03	\$2,341.37	\$564.59	\$0.00	\$10,436.99	\$0.00	\$0.00	\$0.00
9	\$7,979.87	\$2,341.37	\$581.52	\$0.00	\$10,902.76	\$0.00	\$0.00	\$0.00
10	\$8,459.34	\$2,341.37	\$598.97	\$0.00	\$11,399.68	\$0.00	\$0.00	\$0.00
11	\$8,713.12	\$2,341.37	\$616.94	\$0.00	\$11,671.43	\$0.00	\$0.00	\$0.00
12	\$8,974.52	\$2,341.37	\$635.45	\$0.00	\$11,951.33	\$0.00	\$0.00	\$0.00
13	\$9,243.75	\$2,341.37	\$654.51	\$0.00	\$12,239.63	\$0.00	\$0.00	\$0.00
14	\$9,521.07	\$2,341.37	\$674.15	\$0.00	\$12,536.58	\$0.00	\$0.00	\$0.00
15	\$9,806.70	\$2,341.37	\$694.37	\$0.00	\$12,842.44	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$113,609.46	\$35,120,49	\$8,538,04	\$0.00	\$157,267,98	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$7,676.55	\$0.00	\$459.06	\$0.00	\$8,135.61
2	\$7,939.77	\$0.00	\$472.83	\$0.00	\$8,412.60
3	\$8,519.37	\$0.00	\$487.02	\$0.00	\$9,006.39
4	\$8,691.48	\$0.00	\$501.63	\$0.00	\$9,193.11
5	\$8,881.31	\$0.00	\$516.68	\$0.00	\$9,397.98
6	\$9,319.17	\$0.00	\$532.18	\$0.00	\$9,851.35
7	\$9,883.58	\$0.00	\$548.14	\$0.00	\$10,431.73
8	\$10,574.55	\$0.00	\$564.59	\$0.00	\$11,139.14
9	\$11,204.77	\$0.00	\$581.52	\$0.00	\$11,786.30
10	\$11,878.02	\$0.00	\$598.97	\$0.00	\$12,476.99
11	\$12,234.36	\$0.00	\$616.94	\$0.00	\$12,851.30
12	\$12,601.39	\$0.00	\$635.45	\$0.00	\$13,236.84
13	\$12,979.43	\$0.00	\$654.51	\$0.00	\$13,633.94
14	\$13,368.81	\$0.00	\$674.15	\$0.00	\$14,042.96
15	\$13,769.88	\$0.00	\$694.37	\$0.00	\$14,464.25
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Γ	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$5,467.12	\$2,341.37	\$459.06	\$0.00	\$8,267.55
2	\$5,280.22	\$2,186.35	\$441.53	\$0.00	\$7,908.10
3	\$5,290.57	\$2,041.60	\$424.67	\$0.00	\$7,756.84
4	\$5,040.11	\$1,906.44	\$408.45	\$0.00	\$7,354.99
5	\$4,809.21	\$1,780.22	\$392.85	\$0.00	\$6,982.28
6	\$4,712.22	\$1,662.36	\$377.84	\$0.00	\$6,752.42
7	\$4,666.74	\$1,552.30	\$363.41	\$0.00	\$6,582.45
8	\$4,662.43	\$1,449.53	\$349.53	\$0.00	\$6,461.49
9	\$4,613.22	\$1,353.56	\$336.18	\$0.00	\$6,302.97
10	\$4,566.64	\$1,263.95	\$323.34	\$0.00	\$6,153.93
11	\$4,392.23	\$1,180.27	\$311.00	\$0.00	\$5,883.49
12	\$4,224.48	\$1,102.13	\$299.12	\$0.00	\$5,625.72
13	\$4,063.14	\$1,029.16	\$287.69	\$0.00	\$5,379.99
14	\$3,907.96	\$961.02	\$276.71	\$0.00	\$5,145.68
15	\$3,758.70	\$897.40	\$266.14	\$0.00	\$4,922.24
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$69,454.97	\$22,707.65	\$5,317.52	\$0.00	\$97,480.13
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weat	her					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	12.83	9.32	14.71	15.50	14.18	37.57
TRC Test	1.80	1.31	2.07	2.18	1.99	5.28
RIM Test	1.09	0.81	1.25	1.32	1.21	3.14
RIM (Net Fuel)	1.09	0.81	1.25	1.32	1.21	3.14
Societal Test	2.34	1.71	2.70	2.84	2.60	6.89
Participant Test	1.65	1.61	1.65	1.65	1.65	1.68

West Color	Participant Tes	1.65	1.61	1.65	1.65	1.65	1.68
Colt Minimum Today Market-Based Minimum Today Market Morpha Minimum Today Minimum Minimum Minimum Minimum Minimum Minimum	esent Values (PVs) of Costs and Be	nefits Per Test					
Wilting (PAC/UCT) Test		Cost					
Available Electric Production Available Electric Production Support	ility (PAC/LICT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Appelling Avoided Electric Appelling Avoided Clast Cipacity Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Cipacity Avoided Electric Production Avoided Electric Cipacity Avoided Electric Production Avoided Electric Prod		\$1,244,438.98	\$1,121,818.32	\$1,815,042.86	\$1,917,158.69	\$1,747,354.04	\$4,755,911.85
Anvoked Electric Table Anvoked Electric Functions Anvoked Case Production Anvo	Avoided Electric Production Adders	1	1			\$0.00	\$0.00
Avoided Cair Production Avoided Cair Capacity Avoided Cair Capacit				+			\$0.00
Avoided Cas Production Avoided Cas Capacity Forces							\$77,026.44 \$0.00
Section Sect							\$0.00
Second S							\$0.00
Implementation / Participation Costs 1,142,40 1,1							\$4,832,938.28
Other / Miscellanous Costs 150.00 150.00 127,454.		1					\$56.01
Start Star							\$1,142.40 \$0.00
TRC Test							\$127,454.00
Reduced Arean							\$128,652.41
Avoided Electric Production \$1,244,438.99 \$1,121,818.32 \$1,815,042.86 \$1,917,158.69 \$1,747,354.04 \$4,75 \$4,000 \$4,000 \$4,000 \$0,000		\$0.00	\$0.00				\$0.00
Avoided Electric Production Addres Avoided Electric Capacity Avoided Electric Text State S		12.83	9.32	14.71	15.50	14.18	37.57
Avoided Electric Production Adders \$0.00 \$		\$1.244.438.98	\$1.121.818.32	\$1.815.042.86	\$1.917.158.69	\$1,747,354,04	\$4,755,911.85
Avoided Electric Rollary Avoided Cas Production Avoided Cas Production Avoided Cas Production Avoided Cas Production S0.00 S0.							\$0.00
Avoided Electric Aucillary	Avoided Electric Capacity	\$328,929.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Cas Production							\$77,026.44
Avoided Cas Capacity S0.00 \$0.00							\$0.00 \$0.00
Administration Costs		1	1				\$0.00 \$0.00
Administration Costs \$56.01 \$56.0							\$4,832,938.28
Other / Miscellaneous Casts S0.00	Administration Costs	\$56.01	\$56.01	\$56.01	\$56.01	\$56.01	\$56.01
Reduced Arress							\$1,142.40
Reduced Arrestal \$1,198.41							\$0.00 \$0.00
Participant or Unit Tax Credits (Net)		1	40.00	40.00			\$0.00 \$1,198.41
Participant or Unit Tax Credits (Not) \$0.00 \$0.0							\$0.00
Eavisonmental Rendits S0.00 \$0.0	Participant or Unit Costs (Net			\$914,828.87			\$914,828.87
Test Results							\$0.00
RIM Test So.00 S							\$0.00 \$0.00
Avoided Electric Production Adders							\$0.00
Avoided Electric Production \$1,244,438.88 \$1,218,183.22 \$1,815,042.286 \$1,917,158.69 \$1,747,354.04 \$4,77 \$4,000.00 \$0,00 \$							5.28
Avoided Electric Production Adders Avoided Electric Capacity Sun							
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Total Signature Electric Lotal Revenue (Net Paul) Gas Lotal Revenue (Net Paul) Gas Lotal Revenue (Net Paul) Gas Lotal Revenue (Net Paul) Avoided Electric Froduction Avoided Electric							\$4,755,911.85
Avoided Electric Production Avoided Case Production Avoided Case Production Avoided Case Repeate Avoided Case Production Avoided Case Repeate Avoided Case Production Avoided Case Case Street Burplementation (Participation Costs St. 142.40 S1.42.40 S1.44.41 S1.42.40 S1.42.4							\$0.00 \$0.00
Avoided Case Production Avoided Gas Capacity S0.00 \$0.							\$77,026.44
Avoided Cas Capacity	Avoided Electric Ancillary						\$0.00
Total \$1,650,395.08 \$1,98,844.75 \$1,892,069.29 \$1,994,185.12 \$1,824,380.48 \$4,85 Administration Costs \$56.01							\$0.00
Administration Costs \$56.01							\$0.00
Implementation / Participation Costs \$1,142.40 \$1,142.40 \$1,142.40 \$1,142.40 \$1,000 \$1,000 \$0,0							\$4,832,938.28 \$56.01
Intensitive							\$1,142.40
Total \$128.652.41 \$128.6	Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reduced Arrests S0.00 \$0							\$127,454.00
Electric Lots Revenue \$1,381,599,94 \$1,3							\$128,652.41 \$0.00
Gas Lost Revenue S0.00 \$							\$1,410,708.42
Betric Last Revenue (Net Fuel) \$1,381,599,94 \$1,381,599,		\$0.00					\$0.00
Gas Lost Revenue (Net Paul							\$1,410,708.42
Total \$1,381,599.4 \$1,346,674.67 \$1,381,599.94 \$1,281,599.94 \$1,28		\$1,381,599.94	\$1,346,474.67				\$1,410,708.42
Test Results							\$0.00
1.09							\$1,410,708.42 3.14
Avoided Electric Production \$1,626,444.15 \$1,466,182.65 \$2,372,206.18 \$2,505,668.48 \$2,283,738.94 \$6,2							3.14
Avoided Electric Capacity \$416,507.60 \$0.0	Avoided Electric Production	\$1,626,444.15	\$1,466,182.65		\$2,505,668.48		\$6,215,833.09
Avoided Electric TaD \$99,609.91 \$							\$0.00
Avoided Electric Ancillary							\$0.00 \$99,609.91
Avoided Gas Production							\$99,609.91
Total \$2,142,561.65 \$1,565,792.56 \$2,471,816.09 \$2,605,278.39 \$2,383,348.85 \$6,31 \$Administration Costs \$56.01 \$56.01 \$56.01 \$56.01 \$56.01 \$56.01 \$56.01 \$6.01		1					\$0.00
Administration Costs \$56.01	Avoided Gas Capacity	+0100	1				\$0.00
Implementation / Participation Costs \$1,142.40 \$							\$6,315,443.00
Other / Miscellaneous Costs \$0.00							\$56.01 \$1,142.40
Total \$1,198.41 \$1,198.4							\$0.00
Reduced Arrears \$0.00		\$1,198.41	\$1,198.41	\$1,198.41	\$1,198.41	\$1,198.41	\$1,198.41
	Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00							\$914,828.87
Other Benefits \$0.00 \$0.00 \$0.00 \$0.00 \$0.00							\$0.00 \$0.00
							\$0.00
							6.89
Participant Test	rticipant Test						
							\$127,454.00
							\$914,828.87 \$0.00
							\$1,410,708.42
Gas Bill Savings (Gross) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
	Tota	\$1,381,599.94	\$1,346,474.67	\$1,381,599.94	\$1,381,599.94	\$1,381,599.94	\$1,410,708.42
		1.65	1.61	1.65	1.65	1.65	1.68

Present Values (PVs) of Impacts										
	Cost			Market-Based						
	Based	Minimum	Today	Alternate	Option	Maximum				
kW (Discounted)	7,697	7,697	7,697	7,697	7,697	7,697				
kWh (Discounted)	44,479,511	43,348,727	44,479,511	44,479,511	44,479,511	45,416,719				
CCF (Discounted)	-	-		-	-	-				
kW (Undiscounted)	7,697	7,697	7,697	7,697	7,697	7,697				
kWh (Undiscounted)	44,479,511	43,348,727	44,479,511	44,479,511	44,479,511	45,416,719				
CCF (Undisseguated)	_									

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	12.83	\$1,521,742.67	\$128,652.41	\$1,650,395.08
TRC Test	1.80	\$734,367.80	\$916,027.28	\$1,650,395.08
RIM Test	1.09	\$140,142.73	\$1,510,252.35	\$1,650,395.08
RIM (Net Fuel) Test	1.09	\$140,142.73	\$1,510,252.35	\$1,650,395.08
Societal Test	2.34	\$1,226,534.37	\$916,027.28	\$2,142,561.65
Participant Test	1.65	\$594,225.07	\$914,828.87	\$1,509,053.94
	Winter kW	Summer kW	kWh	Participants
Generator	153.57	359.58	2,965,301	2
Meter	140.81	329.70	2,718,863	

Loss Factor:	9.06%

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$56.01	\$1.142.40	\$0.00	\$127,454.00	\$128.652.41

Participation as	nd Total Particip	ant Costs										
			Partici	pation			Tota	al Participant C	osts	Tota	ıl Participant C	osts
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dro	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	2	0	2	0	2	2	\$914,828.87	\$0.00	\$914,828.87	\$914,828.87	\$0.00	\$914,828.87
2	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	2	0	30	0	30	30	\$914,829	\$0	\$914,829	\$914,829	\$0	\$914,829

Impacts and Sa	vings (Losses In	icluded)														
								Electric Imp	acts/Savings							
				Per Part	icipant				Cumulative							
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
2	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
3	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
4	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
5	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
6	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
7	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
8	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
9	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
10	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
11	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
12	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
13	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
14	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
15	0.000	0.000	179.790	179.790	76.786	76.786	1,482,650.37	1,482,650.37	0	0	360	360	154	154	2,965,301	2,965,301
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							22,239,756	22,239,756			_				44,479,511	44,479,511

Lost Revenue I	Oollars								
	Lost Rev	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
2	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
3	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
4	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
5	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
6	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
7	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
8	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
9	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
10	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
11	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
12	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
13	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
14	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
15	\$71,227.79	\$0.00	\$71,227.79	\$142,455.58	\$0.00	\$142,455.58	\$142,455.58	\$0.00	\$142,455.58
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,068,416.87	\$0.00	\$1,068,416.87	\$2,136,833.74	\$0.00	\$2,136,833.74	\$2,136,833.74	\$0.00	\$2,136,833.74

Utility Program	1 Costs										
			Overall Costs				Total Costs pe	r kW, kWh, an	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$56.01	\$1,142.40	\$127,454.00	\$0.00	\$128,652.41	\$250.71	\$250.71	\$0.04	\$0.04	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$56.01	\$1,142.40	\$127,454.00	\$0.00	\$128,652.41	\$250.71	\$250.71	\$0.04	\$0.04	\$0.00	\$0.00

Market-Based A	voided Costs (N	et Free Riders/D	rop-Out, Losses	Included) for	Today Scenario			
		Cı	ımulative Electri	c			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$142,870.36	\$0.00	\$6,649.69	\$0.00	\$149,520.05	\$0.00	\$0.00	\$0.00
2	\$147,769.31	\$0.00	\$6,849.18	\$0.00	\$154,618.49	\$0.00	\$0.00	\$0.00
3	\$158,556.42	\$0.00	\$7,054.66	\$0.00	\$165,611.08	\$0.00	\$0.00	\$0.00
4	\$161,759.58	\$0.00	\$7,266.30	\$0.00	\$169,025.88	\$0.00	\$0.00	\$0.00
5	\$165,292.48	\$0.00	\$7,484.28	\$0.00	\$172,776.76	\$0.00	\$0.00	\$0.00
6	\$173,441.70	\$0.00	\$7,708.81	\$0.00	\$181,150.51	\$0.00	\$0.00	\$0.00
7	\$183,946.18	\$0.00	\$7,940.08	\$0.00	\$191,886.25	\$0.00	\$0.00	\$0.00
8	\$196,805.92	\$0.00	\$8,178.28	\$0.00	\$204,984.20	\$0.00	\$0.00	\$0.00
9	\$208,535.14	\$0.00	\$8,423.63	\$0.00	\$216,958.77	\$0.00	\$0.00	\$0.00
10	\$221,065.15	\$0.00	\$8,676.34	\$0.00	\$229,741.49	\$0.00	\$0.00	\$0.00
11	\$227,697.10	\$0.00	\$8,936.63	\$0.00	\$236,633.73	\$0.00	\$0.00	\$0.00
12	\$234,528.02	\$0.00	\$9,204.73	\$0.00	\$243,732.74	\$0.00	\$0.00	\$0.00
13	\$241,563.86	\$0.00	\$9,480.87	\$0.00	\$251,044.72	\$0.00	\$0.00	\$0.00
14	\$248,810.77	\$0.00	\$9,765.29	\$0.00	\$258,576.07	\$0.00	\$0.00	\$0.00
15	\$256,275.10	\$0.00	\$10,058.25	\$0.00	\$266,333.35	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$2,968,917.08	\$0.00	\$123,677.01	\$0.00	\$3,092,594.08	\$0.00	\$0.00	\$0.00

Cost-Based Av	oided Costs (Net l	Free Riders/Dro	p-Out, Losses Inc	luded)				
		C	umulative Electri			Cumulative Gas		
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$97,955.51	\$33,915.66	\$6,649.69	\$0.00	\$138,520.85	\$0.00	\$0.00	\$0.00
2	\$101,314.35	\$33,915.66	\$6,849.18	\$0.00	\$142,079.19	\$0.00	\$0.00	\$0.00
3	\$108,710.27	\$33,915.66	\$7,054.66	\$0.00	\$149,680.58	\$0.00	\$0.00	\$0.00
4	\$110,906.43	\$33,915.66	\$7,266.30	\$0.00	\$152,088.38	\$0.00	\$0.00	\$0.00
5	\$113,328.68	\$33,915.66	\$7,484.28	\$0.00	\$154,728.62	\$0.00	\$0.00	\$0.00
6	\$118,915.98	\$33,915.66	\$7,708.81	\$0.00	\$160,540.45	\$0.00	\$0.00	\$0.00
7	\$126,118.12	\$33,915.66	\$7,940.08	\$0.00	\$167,973.85	\$0.00	\$0.00	\$0.00
8	\$134,935.08	\$33,915.66	\$8,178.28	\$0.00	\$177,029.02	\$0.00	\$0.00	\$0.00
9	\$142,976.93	\$33,915.66	\$8,423.63	\$0.00	\$185,316.21	\$0.00	\$0.00	\$0.00
10	\$151,567.82	\$33,915.66	\$8,676.34	\$0.00	\$194,159.81	\$0.00	\$0.00	\$0.00
11	\$156,114.85	\$33,915.66	\$8,936.63	\$0.00	\$198,967.14	\$0.00	\$0.00	\$0.00
12	\$160,798.30	\$33,915.66	\$9,204.73	\$0.00	\$203,918.68	\$0.00	\$0.00	\$0.00
13	\$165,622.25	\$33,915.66	\$9,480.87	\$0.00	\$209,018.77	\$0.00	\$0.00	\$0.00
14	\$170,590.92	\$33,915.66	\$9,765.29	\$0.00	\$214,271.86	\$0.00	\$0.00	\$0.00
15	\$175,708.64	\$33,915.66	\$10,058.25	\$0.00	\$219,682.55	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s \$2,035,564.13	\$508,734.83	\$123,677.01	\$0.00	\$2,667,975.96	\$0.00	\$0.00	\$0.00

		Cı	umulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$137,542.26	\$0.00	\$6,649.69	\$0.00	\$144,191.95
2	\$142,258.51	\$0.00	\$6,849.18	\$0.00	\$149,107.6
3	\$152,643.34	\$0.00	\$7,054.66	\$0.00	\$159,698.0
4	\$155,727.04	\$0.00	\$7,266.30	\$0.00	\$162,993.3
5	\$159,128.19	\$0.00	\$7,484.28	\$0.00	\$166,612.4
6	\$166,973.49	\$0.00	\$7,708.81	\$0.00	\$174,682.3
7	\$177,086.23	\$0.00	\$7,940.08	\$0.00	\$185,026.3
8	\$189,466.39	\$0.00	\$8,178.28	\$0.00	\$197,644.6
9	\$200,758.19	\$0.00	\$8,423.63	\$0.00	\$209,181.8
10	\$212,820.91	\$0.00	\$8,676.34	\$0.00	\$221,497.2
11	\$219,205.54	\$0.00	\$8,936.63	\$0.00	\$228,142.1
12	\$225,781.71	\$0.00	\$9,204.73	\$0.00	\$234,986.4
13	\$232,555.16	\$0.00	\$9,480.87	\$0.00	\$242,036.0
14	\$239,531.81	\$0.00	\$9,765.29	\$0.00	\$249,297.1
15	\$246,717.77	\$0.00	\$10,058.25	\$0.00	\$256,776.0
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$2,858,196.56	\$0.00	\$123,677.01	\$0.00	\$2,981,873.5

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$97,955.51	\$33,915.66	\$6,649.69	\$0.00	\$138,520.85
2	\$94,606.73	\$31,670.24	\$6,395.72	\$0.00	\$132,672.69
3	\$94,792.23	\$29,573.48	\$6,151.46	\$0.00	\$130,517.16
4	\$90,304.62	\$27,615.53	\$5,916.52	\$0.00	\$123,836.68
5	\$86,167.63	\$25,787.22	\$5,690.55	\$0.00	\$117,645.40
6	\$84,429.78	\$24,079.95	\$5,473.22	\$0.00	\$113,982.95
7	\$83,614.96	\$22,485.71	\$5,264.19	\$0.00	\$111,364.86
8	\$83,537.69	\$20,997.03	\$5,063.14	\$0.00	\$109,597.85
9	\$82,656.05	\$19,606.90	\$4,869.76	\$0.00	\$107,132.70
10	\$81,821.37	\$18,308.80	\$4,683.78	\$0.00	\$104,813.95
11	\$78,696.43	\$17,096.65	\$4,504.89	\$0.00	\$100,297.97
12	\$75,690.84	\$15,964.75	\$4,332.84	\$0.00	\$95,988.43
13	\$72,800.05	\$14,907.79	\$4,167.36	\$0.00	\$91,875.19
14	\$70,019.65	\$13,920.80	\$4,008.20	\$0.00	\$87,948.66
15	\$67,345.45	\$12,999.16	\$3,855.12	\$0.00	\$84,199.73
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$1,244,438.98	\$328,929.66	\$77,026.44	\$0.00	\$1,650,395.08
-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	2.50	1.71	2.73	2.88	2.64	7.14
TRC Test	4.41	3.03	4.83	5.10	4.67	12.63
RIM Test	0.59	0.41	0.64	0.68	0.62	1.66
RIM (Net Fuel)	23.51	23.24	23.74	23.89	23.65	27.55
Societal Test	5.01	3.46	5.52	5.82	5.33	14.43
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00

Turnepunt Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and B		t				
	Cost			Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$13,749.41	\$12,287.42	\$20,168.74	\$21,329.60	\$19,457.28	\$54,287,56
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$4,592.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$977.64	\$977.64	\$977.64	\$977.64	\$977.64	\$977.64
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$19,319.35	\$13,265.06	\$21,146.38	\$22,307.24	\$20,434.92	\$55,265.20
Administration Costs	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85
Implementation / Participation Costs	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$3,362.16	\$3,362.16	\$3,362.16	\$3,362.16	\$3,362.16	\$3,362.16
Total Reduced Arrears	\$7,738.67 \$0.00	\$7,738.67 \$0.00	\$7,738.67 \$0.00	\$7,738.67 \$0.00	\$7,738.67 \$0.00	\$7,738.67 \$0.00
Test Results	2.50	1.71	2.73	2.88	2.64	7.14
TRC Test						
Avoided Electric Production	\$13,749.41	\$12,287.42	\$20,168.74	\$21,329.60	\$19,457.28	\$54,287.56
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$4,592.30 \$977.64	\$0.00 \$977.64	\$0.00 \$977.64	\$0.00 \$977.64	\$0.00 \$977.64	\$0.00 \$977.64
Avoided Electric 1&D Avoided Electric Ancillary	\$9/7.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$19,319.35	\$13,265.06	\$21,146.38	\$22,307.24	\$20,434.92	\$55,265.20
Administration Costs	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85
Implementation / Participation Costs	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66
Other / Miscellaneous Costs	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Incentives Total	\$4,376,51	\$0.00 \$4.376.51	\$0.00 \$4.376.51	\$0.00 \$4.376.51	\$4.376.51	\$0.00 \$4.376.51
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 4.41	\$0.00	\$0.00 4.83	\$0.00 5.10	\$0.00 4.67	\$0.00 12.63
RIM Test	7.71	5.05	4.00	5.10	4.07	12.00
Avoided Electric Production	\$13,749.41	\$12,287.42	\$20,168.74	\$21,329.60	\$19,457.28	\$54,287.56
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$4,592.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$977.64 \$0.00	\$977.64 \$0.00	\$977.64 \$0.00	\$977.64 \$0.00	\$977.64 \$0.00	\$977.64 \$0.00
Avoided Electric Alichiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$19,319.35	\$13,265.06	\$21,146.38	\$22,307.24	\$20,434.92	\$55,265.20
Administration Costs	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85
Implementation / Participation Costs	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66	\$919.66
Other / Miscellaneous Costs Incentives	\$0.00 \$3,362.16	\$0.00 \$3,362.16	\$0.00 \$3,362.16	\$0.00 \$3,362.16	\$0.00 \$3,362.16	\$0.00 \$3,362.16
Total	\$7,738.67	\$7,738.67	\$7,738.67	\$7,738.67	\$7,738.67	\$7,738.67
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$25,148.64	\$24,602.78	\$25,148.64	\$25,148.64	\$25,148.64	\$25,592.98
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$25,148.64	\$24,602.78	\$25,148.64	\$25,148.64	\$25,148.64	\$25,592.98
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	-\$162,599.43 \$0.00	-\$166,581.92 \$0.00	-\$162,599.43 \$0.00	-\$162,599.43 \$0.00	-\$162,599.43 \$0.00	-\$157,912.10 \$0.00
Gas Lost Revenue (Net Fuel) Total	-\$162,599,43	-\$166.581.92	-\$162.599.43	-\$162,599,43	-\$162,599,43	-\$157.912.10
Test Results	0.59	0.41	0.64	0.68	0.62	1.66
Societal Test	23.51	23.24	23.74	23.89	23.65	27.55
Avoided Electric Production	\$15,710.84	\$14,040.29	\$23,045.93	\$24,372.39	\$22,232.97	\$62,031.99
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$5,126.81 \$1,108.09	\$0.00 \$1,108.09	\$0.00 \$1.108.09	\$0.00 \$1.108.09	\$0.00 \$1.108.09	\$0.00 \$1.108.09
Avoided Electric T&D Avoided Electric Ancillary	\$1,108.09	\$1,108.09	\$1,108.09	\$1,108.09	\$1,108.09	\$1,108.09
Avoided Electric Alichiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$21,945.74	\$15,148.38	\$24,154.02	\$25,480.48	\$23,341.05	\$63,140.08
Administration Costs	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85	\$3,456.85
Implementation / Participation Costs Other / Miscellaneous Costs	\$919.66 \$0.00	\$919.66 \$0.00	\$919.66 \$0.00	\$919.66 \$0.00	\$919.66 \$0.00	\$919.66 \$0.00
Otner / Miscellaneous Costs Total	\$4,376.51	\$4,376.51	\$4,376.51	\$4,376.51	\$4,376.51	\$4,376.51
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 5.01	\$0.00 3.46	\$0.00 5.52	\$0.00 5.82	\$0.00 5.33	\$0.00 14.43
Participant Test Test Results	5.01	3.46	5.52	3.62	5.33	14.43
Incentives	\$3,362,16	\$3,362.16	\$3,362.16	\$3,362.16	\$3,362.16	\$3,362.16
Participant or Unit Costs (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$25,148.64	\$24,602.78	\$25,148.64	\$25,148.64	\$25,148.64	\$25,592.98
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$25.592.98
Total Test Results	\$25,148.64 #DIV/0!	\$24,602.78 #DIV/0!	\$25,148.64 #DIV/0!	\$25,148.64 #DIV/0!	\$25,148.64 #DIV/0!	\$25,592.98 #DIV/0!
rest Results	#DIV/U:	#D1V/U:	#DIV/U:	#DIV/U:	#DIV/0:	#101V/U:

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	120	120	120	120	120	120
kWh (Discounted)	418,337	408,464	418,337	418,337	418,337	426,413
CCF (Discounted)	-	-	-	-	-	_
kW (Undiscounted)	120	120	120	120	120	120
kWh (Undiscounted)	418,337	408,464	418,337	418,337	418,337	426,413
CCF (Undiscounted)	_					_

	NET BENI	EFITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$19,319.35	\$7,738.67	\$11,580.68	2.50	Utility (PAC) Test
\$19,319.35	\$4,376.51	\$14,942.84	4.41	TRC Test
\$19,319.35	\$32,887.31	(\$13,567.96)	0.59	RIM Test
\$19,319.35	(\$154,860.76)	\$174,180.11	(0.12)	RIM (Net Fuel) Test
\$21,945.74	\$4,376.51	\$17,569.23	5.01	Societal Test
\$28,510.80	\$0.00	\$28,510.80	inf.	Participant Test

	Winter kW	Summer kW	kWh	Participants
Generator	12.68	12.68	86,778	419
Meter	11.63	11.63	79,566	

Loss Factor: 9.06%

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$3,456.85	\$919.66	\$0.00	\$3,362.16	\$7,738.67

Participation a	nd Total Particip	oant Costs										
			Partici	pation			Tot	al Participant Co	sts		al Participant Co	
					Cumulative	Cumulative		Gross		Net F	ree Riders / Drop	-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	419	0	419	0	419	419	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	419	0	419	419	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	419	0	419	419	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	162	0	162	162	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	162	0	162	162	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	160	0	160	160	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	160	0	160	160	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	160	0	160	160	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	140	0	140	140	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	140	0	140	140	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	140	0	140	140	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	90	0	90	90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	90	0	90	90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	27	0	27	27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	27	0	27	27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	27	0	27	27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	419	0	2,742	0	2,742	2,742	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Sa	vings (Losses I	icluded)														
							Elec	tric Impacts/Sav	vings							
				Per Part	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.044	0.044	0.030	0.030	0.030	0.030	207.11	207.11	19	19	13	13	13	13	86,778	86,778
2	0.044	0.044	0.030	0.030	0.030	0.030	207.11	207.11	19	19	13	13	13	13	86,778	86,778
3	0.044	0.044	0.030	0.030	0.030	0.030	207.11	207.11	19	19	13	13	13	13	86,778	86,778
4	0.020	0.020	0.014	0.014	0.014	0.014	116.74	116.74	3	3	2	2	2	2	18,912	18,912
5	0.020	0.020	0.014	0.014	0.014	0.014	116.74	116.74	3	3	2	2	2	2	18,912	18,912
6	0.018	0.018	0.013	0.013	0.013	0.013	96.21	96.21	3	3	2	2	2	2	15,393	15,393
7	0.018	0.018	0.013	0.013	0.013	0.013	96.21	96.21	3	3	2	2	2	2	15,393	15,393
8	0.018	0.018	0.013	0.013	0.013	0.013	96.21	96.21	3	3	2	2	2	2	15,393	15,393
9	0.019	0.019	0.014	0.014	0.014	0.014	90.48	90.48	3	3	2	2	2	2	12,667	12,667
10	0.019	0.019	0.014	0.014	0.014	0.014	90.48	90.48	3	3	2	2	2	2	12,667	12,667
11	0.019	0.019	0.014	0.014	0.014	0.014	90.48	90.48	3	3	2	2	2	2	12,667	12,667
12	0.019	0.019	0.015	0.015	0.015	0.015	102.99	102.99	2	2	1	1	1	1	9,269	9,269
13	0.019	0.019	0.015	0.015	0.015	0.015	102.99	102.99	2	2	1	1	1	1	9,269	9,269
14	0.049	0.049	0.033	0.033	0.033	0.033	215.56	215.56	1	1	1	1	1	1	5,820	5,820
15	0.049	0.049	0.033	0.033	0.033	0.033	215.56	215.56	1	1	1	1	1	1	5,820	5,820
16	0.049	0.049	0.033	0.033	0.033	0.033	215.56	215.56	1	1	1	1	1	1	5,820	5,820
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							2,268	2,268							418,337	418,337

	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$15.38	\$0.00	\$15.38	\$6,445.43	\$0.00	\$6,445.43	-\$18,357.07	\$0.00	-\$18,357.07
2	\$15.38	\$0.00	\$15.38	\$6,445.43	\$0.00	\$6,445.43	-\$18,357.07	\$0.00	-\$18,357.07
3	\$15.38	\$0.00	\$15.38	\$6,445.43	\$0.00	\$6,445.43	-\$18,357.07	\$0.00	-\$18,357.07
4	\$8.52	\$0.00	\$8.52	\$1,380.43	\$0.00	\$1,380.43	-\$19,996.77	\$0.00	-\$19,996.77
5	\$8.52	\$0.00	\$8.52	\$1,380.43	\$0.00	\$1,380.43	-\$19,996.77	\$0.00	-\$19,996.77
6	\$7.06	\$0.00	\$7.06	\$1,129.61	\$0.00	\$1,129.61	-\$20,247.59	\$0.00	-\$20,247.59
7	\$7.06	\$0.00	\$7.06	\$1,129.61	\$0.00	\$1,129.61	-\$20,247.59	\$0.00	-\$20,247.59
8	\$7.06	\$0.00	\$7.06	\$1,129.61	\$0.00	\$1,129.61	-\$20,247.59	\$0.00	-\$20,247.59
9	\$6.70	\$0.00	\$6.70	\$937.42	\$0.00	\$937.42	-\$10,439.78	\$0.00	-\$10,439.78
10	\$6.70	\$0.00	\$6.70	\$937.42	\$0.00	\$937.42	-\$10,439.78	\$0.00	-\$10,439.78
11	\$6.70	\$0.00	\$6.70	\$937.42	\$0.00	\$937.42	-\$10,439.78	\$0.00	-\$10,439.78
12	\$7.56	\$0.00	\$7.56	\$680.74	\$0.00	\$680.74	-\$10,696.46	\$0.00	-\$10,696.46
13	\$7.56	\$0.00	\$7.56	\$680.74	\$0.00	\$680.74	-\$10,696.46	\$0.00	-\$10,696.46
14	\$16.09	\$0.00	\$16.09	\$434.35	\$0.00	\$434.35	-\$10,942.85	\$0.00	-\$10,942.85
15	\$16.09	\$0.00	\$16.09	\$434.35	\$0.00	\$434.35	-\$10,942.85	\$0.00	-\$10,942.85
16	\$16.09	\$0.00	\$16.09	\$434.35	\$0.00	\$434.35	-\$10,942.85	\$0.00	-\$10,942.85
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$167.85	\$0.00	\$167.85	\$30,962.78	\$0.00	\$30,962,78	-\$241,348.32	\$0.00	-\$241,348.32

Itility Program	n Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	d CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$3,456.85	\$919.66	\$3,362.16	\$0.00	\$7,738.67	\$305.10	\$305.10	\$0.09	\$0.09	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$3,456.85	\$919.66	\$3,362.16	\$0.00	\$7,738.67	\$305.10	\$305.10	\$0.09	\$0.09	\$0.00	\$0.00

Market-Based	Avoided Costs (1	Net Free Riders/D	Prop-Out, Losses	s Included) for	Today Scenario			
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$4,538.00	\$0.00	\$234.53	\$0.00	\$4,772.53	\$0.00	\$0.00	\$0.00
2	\$4,693.61	\$0.00	\$241.57	\$0.00	\$4,935.18	\$0.00	\$0.00	\$0.00
3	\$5,036.24	\$0.00	\$248.81	\$0.00	\$5,285.06	\$0.00	\$0.00	\$0.00
4	\$1,119.73	\$0.00	\$45.44	\$0.00	\$1,165.17	\$0.00	\$0.00	\$0.00
5	\$1,144.18	\$0.00	\$46.81	\$0.00	\$1,190.99	\$0.00	\$0.00	\$0.00
6	\$977.23	\$0.00	\$45.88	\$0.00	\$1,023.11	\$0.00	\$0.00	\$0.00
7	\$1,036.42	\$0.00	\$47.25	\$0.00	\$1,083.67	\$0.00	\$0.00	\$0.00
8	\$1,108.87	\$0.00	\$48.67	\$0.00	\$1,157.54	\$0.00	\$0.00	\$0.00
9	\$966.84	\$0.00	\$44.51	\$0.00	\$1,011.35	\$0.00	\$0.00	\$0.00
10	\$1,024.93	\$0.00	\$45.84	\$0.00	\$1,070.78	\$0.00	\$0.00	\$0.00
11	\$1,055.68	\$0.00	\$47.22	\$0.00	\$1,102.90	\$0.00	\$0.00	\$0.00
12	\$795.71	\$0.00	\$33.45	\$0.00	\$829.16	\$0.00	\$0.00	\$0.00
13	\$819.58	\$0.00	\$34.45	\$0.00	\$854.04	\$0.00	\$0.00	\$0.00
14	\$530.04	\$0.00	\$24.29	\$0.00	\$554.33	\$0.00	\$0.00	\$0.00
15	\$545.94	\$0.00	\$25.02	\$0.00	\$570.96	\$0.00	\$0.00	\$0.00
16	\$562.32	\$0.00	\$25.77	\$0.00	\$588.09	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$25,955.35	\$0.00	\$1,239.52	\$0.00	\$27,194.87	\$0.00	\$0.00	\$0.00

		Cı	ımulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$3,093.64	\$1,196.19	\$234.53	\$0.00	\$4,524.36	\$0.00	\$0.00	\$0.00
2	\$3,199.72	\$1,196.19	\$241.57	\$0.00	\$4,637.47	\$0.00	\$0.00	\$0.00
3	\$3,433.30	\$1,196.19	\$248.81	\$0.00	\$4,878.30	\$0.00	\$0.00	\$0.00
4	\$763.34	\$212.11	\$45.44	\$0.00	\$1,020.90	\$0.00	\$0.00	\$0.00
5	\$780.01	\$212.11	\$46.81	\$0.00	\$1,038.93	\$0.00	\$0.00	\$0.00
6	\$666.20	\$201.84	\$45.88	\$0.00	\$913.91	\$0.00	\$0.00	\$0.00
7	\$706.54	\$201.84	\$47.25	\$0.00	\$955.63	\$0.00	\$0.00	\$0.00
8	\$755.94	\$201.84	\$48.67	\$0.00	\$1,006.45	\$0.00	\$0.00	\$0.00
9	\$659.11	\$179.21	\$44.51	\$0.00	\$882.83	\$0.00	\$0.00	\$0.00
10	\$698.72	\$179.21	\$45.84	\$0.00	\$923.77	\$0.00	\$0.00	\$0.00
11	\$719.68	\$179.21	\$47.22	\$0.00	\$946.10	\$0.00	\$0.00	\$0.00
12	\$542.45	\$123.25	\$33.45	\$0.00	\$699.15	\$0.00	\$0.00	\$0.00
13	\$558.73	\$123.25	\$34.45	\$0.00	\$716.42	\$0.00	\$0.00	\$0.00
14	\$361.34	\$84.36	\$24.29	\$0.00	\$469.99	\$0.00	\$0.00	\$0.00
15	\$372.18	\$84.36	\$25.02	\$0.00	\$481.56	\$0.00	\$0.00	\$0.00
16	\$383.35	\$84.36	\$25.77	\$0.00	\$493.48	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$17,694.25	\$5,655.49	\$1,239.52	\$0.00	\$24,589,25	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$4,377.92	\$0.00	\$234.53	\$0.00	\$4,612.45
2	\$4,528.04	\$0.00	\$241.57	\$0.00	\$4,769.61
3	\$4,858.58	\$0.00	\$248.81	\$0.00	\$5,107.40
4	\$1,080.23	\$0.00	\$45.44	\$0.00	\$1,125.67
5	\$1,103.82	\$0.00	\$46.81	\$0.00	\$1,150.63
6	\$942.76	\$0.00	\$45.88	\$0.00	\$988.63
7	\$999.86	\$0.00	\$47.25	\$0.00	\$1,047.11
8	\$1,069.76	\$0.00	\$48.67	\$0.00	\$1,118.43
9	\$932.73	\$0.00	\$44.51	\$0.00	\$977.24
10	\$988.78	\$0.00	\$45.84	\$0.00	\$1,034.62
11	\$1,018.44	\$0.00	\$47.22	\$0.00	\$1,065.66
12	\$767.64	\$0.00	\$33.45	\$0.00	\$801.09
13	\$790.67	\$0.00	\$34.45	\$0.00	\$825.12
14	\$511.35	\$0.00	\$24.29	\$0.00	\$535.64
15	\$526.69	\$0.00	\$25.02	\$0.00	\$551.70
16	\$542.49	\$0.00	\$25.77	\$0.00	\$568.26
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$3,093.64	\$1,196.19	\$234.53	\$0.00	\$4,524.36
2	\$2,987.88	\$1,116.99	\$225.57	\$0.00	\$4,330.44
3	\$2,993.74	\$1,043.04	\$216.96	\$0.00	\$4,253.74
4	\$621.54	\$172.71	\$37.00	\$0.00	\$831.26
5	\$593.07	\$161.28	\$35.59	\$0.00	\$789.94
6	\$473.00	\$143.30	\$32.57	\$0.00	\$648.87
7	\$468.43	\$133.82	\$31.33	\$0.00	\$633.58
8	\$468.00	\$124.96	\$30.13	\$0.00	\$623.09
9	\$381.04	\$103.60	\$25.73	\$0.00	\$510.37
10	\$377.19	\$96.74	\$24.75	\$0.00	\$498.68
11	\$362.78	\$90.34	\$23.80	\$0.00	\$476.92
12	\$255.34	\$58.01	\$15.75	\$0.00	\$329.10
13	\$245.59	\$54.17	\$15.14	\$0.00	\$314.91
14	\$148.31	\$34.63	\$9.97	\$0.00	\$192.91
15	\$142.65	\$32.33	\$9.59	\$0.00	\$184.57
16	\$137.20	\$30.19	\$9.22	\$0.00	\$176.62
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$13,749.41	\$4,592.30	\$977.64	\$0.00	\$19,319.35
-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea						
	Cost Based	Minimum	Today	Market-Based	Ontion	Marimum
Utility (PAC/UCT) Test	3.89	Minimum 3.02	4.71	Alternate 4.96	Option 4.56	Maximum 12.02
TRC Test	0.78	0.61	0.95	1.00	0.92	2.42
RIM Test RIM (Net Fuel)	0.74 0.74	0.59 0.59	0.90 0.90	0.94 0.94	0.87 0.87	2.26 2.26
Societal Test	1.08	0.85	1.32	1.39	1.28	3.37
Participant Test	1.06	1.04	1.06	1.06	1.06	1.07
Present Values (PVs) of Costs and Be	enefits Per Test	t				
	Cost	10.1	m 1	Market-Based	0.1	
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$367,421.40	\$328,353.09	\$538,963.41	\$569,984.62	\$519,951.02	\$1,450,710.4
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$68,917.36	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$484,342.93	\$376,357.27	\$586,967.59	\$617,988.80	\$567,955.20	\$1,498,714.6
Administration Costs	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98	\$1,919.98 \$19.168.10	\$1,919.98	\$1,919.98
Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00	\$0.00	\$19,168.10 \$0.00	\$0.00	\$19,168.10 \$0.00	\$19,168.10 \$0.00
Incentives	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00
Total Reduced Arrears	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00
Test Results	3.89	3.02	4.71	4.96	4.56	12.02
TRC Test	\$267.421.40	6220 252 00	AF20 062 41	#F60.094.63	es10.051.00	¢1 450 710 4
Avoided Electric Production Avoided Electric Production Adders	\$367,421.40 \$0.00	\$328,353.09 \$0.00	\$538,963.41 \$0.00	\$569,984.62 \$0.00	\$519,951.02 \$0.00	\$1,450,710.4 \$0.00
Avoided Electric Capacity	\$68,917.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$48,004.18 \$0.00	\$48,004.18 \$0.00	\$48,004.18 \$0.00	\$48,004.18 \$0.00	\$48,004.18 \$0.00	\$48,004.18 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$484,342.93 \$1,919.98	\$376,357.27 \$1,919.98	\$586,967.59 \$1,919.98	\$617,988.80 \$1,919.98	\$567,955.20 \$1,919.98	\$1,498,714.6 \$1,919.98
Implementation / Participation Costs	\$19,168.10	\$19,168.10	\$19,168.10	\$19,168.10	\$19,168.10	\$19,168.10
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$21,088.08	\$0.00 \$21,088.08	\$0.00 \$21,088.08	\$0.00 \$21,088.08	\$0.00 \$21,088.08	\$0.00 \$21,088.08
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$598,780.00 \$0.00	\$598,780.00 \$0.00	\$598,780.00 \$0.00	\$598,780.00 \$0.00	\$598,780.00 \$0.00	\$598,780.00 \$0.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 0.78	\$0.00 0.61	\$0.00 0.95	\$0.00 1.00	\$0.00 0.92	\$0.00 2.42
RIM Test	0.76	0.01	0.55	1.00	0.72	2,72
Avoided Electric Production	\$367,421.40	\$328,353.09	\$538,963.41	\$569,984.62	\$519,951.02	\$1,450,710.4
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$68,917.36	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18	\$48,004.18
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$484,342.93	\$376,357.27	\$586,967.59	\$617,988.80	\$567,955.20	\$1,498,714.6
Administration Costs Implementation / Participation Costs	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00	\$103,575.00
Total Reduced Arrears	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00	\$124,663.08 \$0.00
Electric Lost Revenue	\$529,789.56	\$517,732.58	\$529,789.56	\$529,789.56	\$529,789.56	\$539,604.35
Gas Lost Revenue Total	\$0.00 \$529,789.56	\$0.00 \$517,732.58	\$0.00 \$529,789.56	\$0.00 \$529,789.56	\$0.00 \$529,789.56	\$0.00 \$539,604.35
Electric Lost Revenue (Net Fuel)	\$529,789.56	\$517,732.58	\$529,789.56	\$529,789.56	\$529,789.56	\$539,604.3
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$529,789.56 0.74	\$517,732.58 0.59	\$529,789.56 0.90	\$529,789.56 0.94	\$529,789.56 0.87	\$539,604.35 2.26
Societal Test	0.74	0.59	0.90	0.94	0.87	2.26
Avoided Electric Production	\$512,542.01 \$0.00	\$458,042.88	\$751,838.06	\$795,111.73	\$725,316.34	\$2,023,698.3
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$91,926.44	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$67,155.54	\$67,155.54	\$67,155.54	\$67,155.54	\$67,155.54	\$67,155.54
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$671,623.99	\$525,198.42	\$818,993.61	\$862,267.27	\$792,471.88	\$2,090,853.8
Administration Costs Implementation / Participation Costs	\$1,919.98 \$19.168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19,168.10	\$1,919.98 \$19.168.10	\$1,919.98 \$19.168.10
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$21,088.08	\$21,088.08	\$21,088.08	\$21,088.08	\$21,088.08	\$21,088.08
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$598,780.00	\$0.00 \$598,780.00	\$0.00 \$598,780.00	\$0.00 \$598,780.00	\$0.00 \$598,780.00	\$0.00 \$598,780.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	1.08	0.85	1.32	1.39	1.28	3.37
Participant Test						
Incentives Participant or Unit Costs (Gross)	\$103,575.00 \$598,780.00	\$103,575.00 \$598,780.00	\$103,575.00 \$598,780.00	\$103,575.00 \$598,780.00	\$103,575.00 \$598,780.00	\$103,575.00 \$598,780.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$529,789.56 \$0.00	\$517,732.58 \$0.00	\$529,789.56 \$0.00	\$529,789.56 \$0.00	\$529,789.56	\$539,604.3
Gas Bill Savings (Gross) Total	\$0.00 \$529,789.56	\$0.00 \$517,732.58	\$0.00 \$529,789.56	\$0.00 \$529,789.56	\$0.00 \$529,789.56	\$0.00 \$539,604.3
Test Results	1.06	1.04	1.06	1.06	1.06	1.07
Present Values (PVs) of Impacts						
	Cost			Market-Based		
		Minimum	Today	Alternate	Option	Maximum
	Based	4.505	4 505			
kW (Discounted) kWh (Discounted)	4,595 12,826,978	4,595	4,595	4,595 12,826,978	4,595 12,826,978	
kW (Discounted) kWh (Discounted) CCF (Discounted)	4,595 12,826,978 -	4,595 12,524,255	4,595 12,826,978 -	12,826,978	12,826,978	4,599 13,074,611
kW (Discounted) kWh (Discounted)	4,595	4,595	4,595			

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	3.89	\$359,679.85	\$124,663.08	\$484,342.93
TRC Test	0.78	(\$135,525.15)	\$619,868.08	\$484,342.93
RIM Test	0.74	(\$170,109.71)	\$654,452.64	\$484,342.93
RIM (Net Fuel) Test	0.74	(\$170,109.71)	\$654,452.64	\$484,342.93
Societal Test	1.08	\$51,755.91	\$619,868.08	\$671,623.99
Participant Test	1.06	\$34,584.56	\$598,780.00	\$633,364.56
	Winter kW	Summer kW	kWh	Participants
Generator	167.08	67.61	696,550	37
Meter	153.19	61.99	638,662	
	9.06%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	dministration Costs
\$124,663,08	\$103,575,00	\$0.00	\$19,168,10	\$1.919.98

Participation a	and Total Particip	ant Costs										
			Partic	pation			Tota	al Participant C	osts		l Participant C	
					Cumulative	Cumulative		Gross			ee Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	37	0	37	0	37	37	\$598,780.00	\$0.00	\$598,780.00	\$598,780.00	\$0.00	\$598,780.00
2	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	37	0	680	0	680	680	\$598,780	\$0	\$598,780	\$598,780	\$0	\$598,780

							Elec	tric Impacts/Sav	vings							
				Per Part	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
2	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
3	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
4	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
5	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
6	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
7	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
8	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
9	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
10	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
11	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
12	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
13	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
14	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
15	2.030	2.030	1.827	1.827	4.516	4.516	18,825.67	18,825.67	75	75	68	68	167	167	696,550	696,550
16	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
17	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
18	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
19	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
20	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0

Lost Revenue D		venue per Par	ticinant	Cum	ulative Lost Rev	enne	Cumulativ	e Lost Revenue	(Net Fuel)
	Lost Re	venue per rur	петрин	cum	diditive Lost Rev	chuc	Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
2	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
3	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
4	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
5	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
6	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
7	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
8	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
9	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
10	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
11	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
12	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
13	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
14	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
15	\$1,328.40	\$0.00	\$1,328.40	\$49,150.74	\$0.00	\$49,150.74	\$49,150.74	\$0.00	\$49,150.74
16	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
17	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
18	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
19	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
20	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$26,700.44	\$0.00	\$26,700,44	\$906,622,72	\$0.00	\$906,622,72	\$906,622,72	\$0.00	\$906,622.72

			Overall Costs			Total Costs per kW, kWh, and CCF Saved (Losses Included)							
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)		
1	\$1,919.98	\$19,168.10	\$103,575.00	\$0.00	\$124,663.08	\$531.20	\$531.20	\$0.18	\$0.18	\$0.00	\$0.00		
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Total	\$1,919.98	\$19,168.10	\$103,575.00	\$0.00	\$124,663,08	\$531.20	\$531.20	\$0.18	\$0.18	\$0.00	\$0.00		

Market-Based	Avoided Costs (1	Net Free Riders/I	Prop-Out, Losses	s Included) for	r Today Scenario			
		Cu	ımulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$36,425.58			\$0.00	\$39,880.79	\$0.00	\$0.00	\$0.00
2			\$0.00	\$41,233.46	\$0.00	\$0.00	\$0.00	
3	\$40,424.83	\$0.00	\$3,665.63	\$0.00	\$44,090.46	\$0.00	\$0.00	\$0.00
4	\$41,241.49	\$0.00	\$3,775.60	\$0.00	\$45,017.10	\$0.00	\$0.00	\$0.00
5	\$42,142.22	\$0.00	\$3,888.87	\$0.00	\$46,031.09	\$0.00	\$0.00	\$0.00
6	\$44,219.91	\$0.00	\$4,005.54	\$0.00	\$48,225.45	\$0.00	\$0.00	\$0.00
7	\$46,898.09	\$0.00	\$4,125.70	\$0.00	\$51,023.79	\$0.00	\$0.00	\$0.00
8	\$50,176.75	\$0.00	\$4,249.47	\$0.00	\$54,426.22	\$0.00	\$0.00	\$0.00
9	\$53,167.18	\$0.00	\$4,376.96	\$0.00	\$57,544.14	\$0.00	\$0.00	\$0.00
10	\$56,361.77	\$0.00	\$4,508.27	\$0.00	\$60,870.04	\$0.00	\$0.00	\$0.00
11	\$58,052.63	\$0.00	\$4,643.51	\$0.00	\$62,696.14	\$0.00	\$0.00	\$0.00
12	\$59,794.20	\$0.00	00 \$4,782.82 \$0.00 \$64,577		\$64,577.02	\$0.00	\$0.00	\$0.00
13	\$61,588.03	\$0.00	\$4,926.30	\$0.00	\$66,514.34	\$0.00	\$0.00	\$0.00
14	\$63,435.67	\$0.00	\$5,074.09	\$0.00	\$68,509.77	\$0.00	\$0.00	\$0.00
15	\$65,338.74	\$0.00	\$5,226.32	\$0.00	\$70,565.06	\$0.00	\$0.00	\$0.00
16	\$45,965.39	\$0.00	\$4,813.70	\$0.00	\$50,779.09	\$0.00	\$0.00	\$0.00
17	\$47,344.35	\$0.00	\$4,958.11	\$0.00	\$52,302.46	\$0.00	\$0.00	\$0.00
18	\$48,764.68	\$0.00	\$5,106.86	\$0.00	\$53,871.54	\$0.00	\$0.00	\$0.00
19	\$50,227.62	\$0.00	\$5,260.06	\$0.00	\$55,487.68	\$0.00	\$0.00	\$0.00
20	\$51,734.45	\$0.00	\$5,417.86	\$0.00	\$57,152.32	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,000,978.20	\$0.00	\$89,819.76	\$0.00	\$1,090,797.97	\$0.00	\$0.00	\$0.00

		Cı	Cumulative Gas					
Year 1	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$24,832.00	\$6,376.57	\$3,455.21	\$0.00	\$34,663.78	\$0.00	\$0.00	\$0.00
2	\$25,683.47	\$6,376.57	\$3,558.87	\$0.00	\$35,618.91	\$0.00	\$0.00	\$0.00
3	\$27,558.36	\$6,376.57	\$3,665.63	\$0.00	\$37,600.56	\$0.00	\$0.00	\$0.00
4	\$28,115.09	\$6,376.57	\$3,775.60	\$0.00	\$38,267.27	\$0.00	\$0.00	\$0.00
5	\$28,729.14	\$6,376.57	\$3,888.87	\$0.00	\$38,994.58	\$0.00	\$0.00	\$0.00
6	\$30,145.54	\$6,376.57	\$4,005.54	\$0.00	\$40,527.64	\$0.00	\$0.00	\$0.00
7	\$31,971.30	\$6,376.57	\$4,125.70	\$0.00	\$42,473.57	\$0.00	\$0.00	\$0.00
8	\$34,206.42	\$6,376.57	\$4,249.47	\$0.00	\$44,832.47	\$0.00	\$0.00	\$0.00
9	\$36,245.06	\$6,376.57	\$4,376.96	\$0.00	\$46,998.58	\$0.00	\$0.00	\$0.00
10	\$38,422.87	\$6,376.57	\$4,508.27	\$0.00	\$49,307.71	\$0.00	\$0.00	\$0.00
11	\$39,575.56	\$6,376.57	\$4,643.51	\$0.00	\$50,595.64	\$0.00	\$0.00	\$0.00
12	\$40,762.82	\$6,376.57	\$4,782.82	\$0.00	\$51,922.21	\$0.00	\$0.00	\$0.00
13	\$41,985.71	\$6,376.57	\$4,926.30	\$0.00	\$53,288.58	\$0.00	\$0.00	\$0.00
14	\$43,245.28	\$6,376.57	\$5,074.09	\$0.00	\$54,695.94	\$0.00	\$0.00	\$0.00
15	\$44,542.64	\$6,376.57	\$5,226.32	\$0.00	\$56,145.52	\$0.00	\$0.00	\$0.00
16	\$31,335.46	\$4,512.51	\$4,813.70	\$0.00	\$40,661.67	\$0.00	\$0.00	\$0.00
17	\$32,275.53	\$4,512.51	\$4,958.11	\$0.00	\$41,746.15	\$0.00	\$0.00	\$0.00
18	\$33,243.79	\$4,512.51	\$5,106.86	\$0.00	\$42,863.15	\$0.00	\$0.00	\$0.00
19	\$34,241.11	\$4,512.51	\$5,260.06	\$0.00	\$44,013.67	\$0.00	\$0.00	\$0.00
20	\$35,268.34	\$4,512.51	\$5,417.86	\$0.00	\$45,198.71	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$35,140.64	\$0.00	\$3,455.21	\$0.00	\$38,595.85
2	\$36,345.59	\$0.00	\$3,558.87	\$0.00	\$39,904.46
3	\$38,998.81	\$0.00	\$3,665.63	\$0.00	\$42,664.44
4	\$39,786.66	\$0.00	\$3,775.60	\$0.00	\$43,562.27
5	\$40,655.62	\$0.00	\$3,888.87	\$0.00	\$44,544.49
6	\$42,660.02	\$0.00	\$4,005.54	\$0.00	\$46,665.55
7	\$45,243.72	\$0.00	\$4,125.70	\$0.00	\$49,369.42
8	\$48,406.72	\$0.00	\$4,249.47	\$0.00	\$52,656.20
9	\$51,291.66	\$0.00	\$4,376.96	\$0.00	\$55,668.62
10	\$54,373.56	\$0.00	\$4,508.27	\$0.00	\$58,881.83
11	\$56,004.77	\$0.00	\$4,643.51	\$0.00	\$60,648.28
12	\$57,684.91	\$0.00	\$4,782.82	\$0.00	\$62,467.73
13	\$59,415.46	\$0.00	\$4,926.30	\$0.00	\$64,341.77
14	\$61,197.92	\$0.00	\$5,074.09	\$0.00	\$66,272.02
15	\$63,033.86	\$0.00	\$5,226.32	\$0.00	\$68,260.18
16	\$44,343.92	\$0.00	\$4,813.70	\$0.00	\$49,157.62
17	\$45,674.24	\$0.00	\$4,958.11	\$0.00	\$50,632.35
18	\$47,044.47	\$0.00	\$5,106.86	\$0.00	\$52,151.32
19	\$48,455.80	\$0.00	\$5,260.06	\$0.00	\$53,715.86
20	\$49,909.48	\$0.00	\$5,417.86	\$0.00	\$55,327.34
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$965,667.85	\$0.00	\$89,819.76	\$0.00	\$1,055,487.6

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$24,832.00	\$6,376.57	\$3,455.21	\$0.00	\$34,663.78
2	\$23,983.07	\$5,954.40	\$3,323.25	\$0.00	\$33,260.73
3	\$24,030.10	\$5,560.19	\$3,196.33	\$0.00	\$32,786.61
4	\$22,892.48	\$5,192.07	\$3,074.25	\$0.00	\$31,158.80
5	\$21,843.74	\$4,848.32	\$2,956.84	\$0.00	\$29,648.90
6	\$21,403.19	\$4,527.33	\$2,843.91	\$0.00	\$28,774.43
7	\$21,196.63	\$4,227.60	\$2,735.30	\$0.00	\$28,159.52
8	\$21,177.04	\$3,947.71	\$2,630.83	\$0.00	\$27,755.57
9	\$20,953.54	\$3,686.34	\$2,530.35	\$0.00	\$27,170.24
10	\$20,741.95	\$3,442.29	\$2,433.71	\$0.00	\$26,617.95
11	\$19,949.77	\$3,214.39	\$2,340.76	\$0.00	\$25,504.92
12		\$3,001.57	\$2,251.37	\$0.00	\$24,440.78
13	\$18,455.02	\$2,802.85	\$2,165.38	\$0.00	\$23,423.25
14	\$17,750.18	\$2,617.29	\$2,082.68	\$0.00	\$22,450.15
15	\$17,072.26	\$2,444.01	\$2,003.14	\$0.00	\$21,519.41
16	\$11,215.08	\$1,615.04	\$1,722.84	\$0.00	\$14,552.96
17	\$10,786.75	\$1,508.12	\$1,657.04	\$0.00	\$13,951.91
18		\$1,408.27	\$1,593.76	\$0.00	\$13,376.81
19	\$9,978.55	\$1,315.03	\$1,532.89	\$0.00	\$12,826.47
20		\$1,227.97	\$1,474.34	\$0.00	\$12,299.76
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23		\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$367,421.40	\$68,917.36	\$48,004.18	\$0.00	\$484,342.93
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2023 South Dakota Status Report - Direct Impact- Commercial Lighting

Cost / Benefit Tests For Normal Weat	Cost / Benefit Tests For Normal Weather													
	Cost			Market-Based										
	Based	Minimum Today Alternate Option Maxim												
Utility (PAC/UCT) Test	9.58	6.50	10.23	10.77	9.87	25.98								
TRC Test	8.05	5.46	8.59	9.05	8.29	21.83								
RIM Test	0.83	0.57	0.88	0.93	0.85	2.21								
RIM (Net Fuel)	0.89	0.62	0.95	1.00	0.92	2.37								
Societal Test	10.38	7.10	11.17	11.76	10.77	28.37								
Participant Test	11.63	11.39	11.63	11.63	11.63	11.83								

Participant Test	11.63	11.39	11.63	11.63	11.63	11.83
Present Values (PVs) of Costs and Ber	nefits Per Test					
resent values (1 vs) of costs and Ber	Cost			Market-Based		
velle (nac/velle) m	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$624.661.54	\$560,021.22	\$910,912.68	\$962,120.68	\$876,823.95	\$2,394,434,49
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$225,239.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$902,574.13	\$612,694.17	\$963,585.63	\$1,014,793.64	\$929,496.90	\$2,447,107.44
Administration Costs	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70
Implementation / Participation Costs Other / Miscellaneous Costs	\$18,059.80 \$0.00	\$18,059.80 \$0.00	\$18,059.80 \$0.00	\$18,059.80 \$0.00	\$18,059.80 \$0.00	\$18,059.80 \$0.00
Incentives	\$74,092.47	\$74,092.47	\$74,092.47	\$74,092.47	\$74,092.47	\$74,092.47
Total	\$94,188.97	\$94,188.97	\$94,188.97	\$94,188.97	\$94,188.97	\$94,188.97
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results TRC Test	9.58	6.50	10.23	10.77	9.87	25.98
Avoided Electric Production	\$624,661.54	\$560,021.22	\$910,912.68	\$962,120.68	\$876,823.95	\$2,394,434.49
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$225,239.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$902,574.13	\$612,694.17	\$963,585.63	\$1,014,793.64	\$929,496.90	\$2,447,107.44
Administration Costs	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70
Implementation / Participation Costs	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$20,096.50	\$20,096.50	\$20,096.50	\$20,096.50	\$20,096.50	\$20,096.50
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	8.05	5.46	8.59	9.05	8.29	21.83
RIM Test	ACD4 CC1 54	AFCO 001 00	4010 010 60	*050 100 50	*05c 000 05	*D DD 4 4D 4 4D
Avoided Electric Production Avoided Electric Production Adders	\$624,661.54 \$0.00	\$560,021.22 \$0.00	\$910,912.68 \$0.00	\$962,120.68 \$0.00	\$876,823.95 \$0.00	\$2,394,434.49 \$0.00
Avoided Electric Capacity	\$225,239.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95	\$52,672.95
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$902,574.13	\$612,694.17	\$963,585.63	\$1,014,793.64	\$929,496.90	\$2,447,107.44
Administration Costs	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70
Implementation / Participation Costs	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$74,092.47 \$94,188.97	\$74,092.47 \$94,188.97	\$74,092.47 \$94,188.97	\$74,092.47 \$94,188.97	\$74,092.47 \$94,188.97	\$74,092.47 \$94,188.97
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$995,880.32	\$974,473.14	\$995,880.32	\$995,880.32	\$995,880.32	\$1,014,256.53
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Electric Lost Revenue (Net Fuel)	\$995,880.32 \$918,560.80	\$974,473.14 \$895,708.08	\$995,880.32 \$918,560.80	\$995,880.32 \$918,560.80	\$995,880.32 \$918,560.80	\$1,014,256.53 \$938,719.05
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$918,560.80	\$895,708.08	\$918,560.80	\$918,560.80	\$918,560.80	\$938,719.05
Test Results	0.83	0.57	0.88	0.93	0.85	2.21
Societal Test Avoided Electric Production	0.89 \$812,212.34	0.62 \$728,230.97	0.95 \$1,184,412.32	1.00 \$1,250,996.30	0.92 \$1,140,091.06	2.37 \$3,113,194.20
Avoided Electric Production Avoided Electric Production Adders	\$812,212.34	\$/28,230.9/ \$0.00	\$1,184,412.32	\$1,250,996.30	\$1,140,091.06	\$3,113,194.20
Avoided Electric Capacity	\$283,730.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$67,763.34	\$67,763.34	\$67,763.34	\$67,763.34	\$67,763.34	\$67,763.34
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$1,163,706.28	\$795,994.31	\$1,252,175.65	\$1,318,759.63	\$1,207,854.40	\$3,180,957.54
Administration Costs	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70	\$2,036.70
Implementation / Participation Costs	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80	\$18,059.80
Other / Miscellaneous Costs Total	\$0.00 \$20,096.50	\$0.00 \$20,096.50	\$0.00 \$20,096.50	\$0.00 \$20,096.50	\$0.00 \$20,096.50	\$0.00 \$20,096.50
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 10.38	\$0.00 7.10	\$0.00 11.17	\$0.00 11.76	\$0.00 10.77	\$0.00 28.37
Participant Test	10.00	7.10	11.1/	11.70	20.//	20.07
		\$74,092.47	\$74,092.47	\$74,092.47	\$74,092.47	\$74,092.47
Incentives	\$74,092.47					
Incentives Participant or Unit Costs (Gross)	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43	\$92,022.43
Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$92,022.43 \$0.00	\$92,022.43 \$0.00	\$92,022.43 \$0.00	\$0.00	\$0.00	\$0.00
Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$92,022.43 \$0.00 \$995,880.32	\$92,022.43 \$0.00 \$974,473.14	\$92,022.43 \$0.00 \$995,880.32	\$0.00 \$995,880.32	\$0.00 \$995,880.32	\$0.00 \$1,014,256.53
Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$92,022.43 \$0.00	\$92,022.43 \$0.00	\$92,022.43 \$0.00	\$0.00	\$0.00	

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	7,330	7,330	7,330	7,330	7,330	7,330
kWh (Discounted)	22,251,302	21,554,746	22,251,302	22,251,302	22,251,302	22,848,772
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	7,330	7,330	7,330	7,330	7,330	7,330
kWh (Undiscounted)	22,251,302	21,554,746	22,251,302	22,251,302	22,251,302	22,848,772
CCF (Undiscounted)	-	-	-	-	-	-

	NET BENEFITS											
	Benfit/	Net	Total	Total								
	Cost Ratio	Benefits	Costs	Benefits								
Utility (PAC) Test	9.58	\$808,385.16	\$94,188.97	\$902,574.13								
TRC Test	8.05	\$790,455.20	\$112,118.93	\$902,574.13								
RIM Test	0.83	(\$187,495.16)	\$1,090,069.29	\$902,574.13								
RIM (Net Fuel) Test	0.89	(\$110,175.64)	\$1,012,749.77	\$902,574.13								
Societal Test	10.38	\$1,051,587.35	\$112,118.93	\$1,163,706.28								
Participant Test	11.63	\$977,950.36	\$92,022.43	\$1,069,972.79								
	Winter kW	Summer kW	kWh	Participants								
Generator	264.85	263.78	1,593,921	56								
Meter	242.84	352.25	1,461,455									

Administration Costs	s Implementation Costs \$18,059,80	Other/Misc. Costs	Incentives	Total Costs
\$2,036,70	\$18,059,80	\$0.00	\$74,092,47	\$94,188,97

Participation an	d Total Participa	ant Costs												
			Partici	pation			Tot	al Participant C	osts		al Participant C			
					Cumulative	Cumulative		Gross		Net F	Net Free Riders / Drop-Out			
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total		
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs		
1	56	0	56	0	56	56	\$92,022.43	\$0.00	\$92,022.43	\$92,022.43	\$0.00	\$92,022.43		
2	0	0	56	0	56	56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	0	0	56	0	56	56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	0	0	51	0	51	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	0	0	51	0	51	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	0	0	51	0	51	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	0	0	51	0	51	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	0	0	51	0	51	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	0	0	50	0	50	50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	0	0	46	0	46	46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Totals	56	0	770	0	770	770	\$92,022	\$0	\$92,022	\$92,022	\$0	\$92,022		

Impacts and Sa	vings (Losses Ir	icluded)														
								Electric Imp	acts/Savings							
				Per Par	ticipant							Cumu	ılative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	6.860	6.860	4.710	4.710	4.729	4.729	28,462.88	28,462.88	384	384	264	264	265	265	1,593,921	1,593,921
2	6.860	6.860	4.710	4.710	4.729	4.729	28,462.88	28,462.88	384	384	264	264	265	265	1,593,921	1,593,921
3	6.860	6.860	4.710	4.710	4.729	4.729	28,462.88	28,462.88	384	384	264	264	265	265	1,593,921	1,593,921
4	6.859	6.859	4.687	4.687	4.708	4.708	28,731.21	28,731.21	350	350	239	239	240	240	1,465,292	1,465,292
5	6.859	6.859	4.687	4.687	4.708	4.708	28,731.21	28,731.21	350	350	239	239	240	240	1,465,292	1,465,292
6	6.859	6.859	4.687	4.687	4.708	4.708	28,731.21	28,731.21	350	350	239	239	240	240	1,465,292	1,465,292
7	6.859	6.859	4.687	4.687	4.708	4.708	28,731.21	28,731.21	350	350	239	239	240	240	1,465,292	1,465,292
8	6.859	6.859	4.687	4.687	4.708	4.708	28,731.21	28,731.21	350	350	239	239	240	240	1,465,292	1,465,292
9	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
10	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
11	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
12	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
13	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
14	6.967	6.967	4.781	4.781	4.781	4.781	29,160.39	29,160.39	348	348	239	239	239	239	1,458,019	1,458,019
15	7.256	7.256	5.197	5.197	5.197	5.197	30,143.00	30,143.00	334	334	239	239	239	239	1,386,578	1,386,578
16	1.095	1.095	0.789	0.789	0.789	0.789	8,385.51	8,385.51	1	1	1	1	1	1	8,386	8,386
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							442 536	442 536							22 251 302	22 251 302

Lost Revenue D	ollars								
	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	ve Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,955.56	\$0.00	\$1,955.56	\$109,511.15	\$0.00	\$109,511.15	\$101,822.53	\$0.00	\$101,822.53
2	\$1,955.56	\$0.00	\$1,955.56	\$109,511.15	\$0.00	\$109,511.15	\$101,822.53	\$0.00	\$101,822.53
3	\$1,955.56	\$0.00	\$1,955.56	\$109,511.15	\$0.00	\$109,511.15	\$101,822.53	\$0.00	\$101,822.53
4	\$1,968.01	\$0.00	\$1,968.01	\$100,368.75	\$0.00	\$100,368.75	\$92,680.14	\$0.00	\$92,680.14
5	\$1,968.01	\$0.00	\$1,968.01	\$100,368.75	\$0.00	\$100,368.75	\$92,680.14	\$0.00	\$92,680.14
6	\$1,968.01	\$0.00	\$1,968.01	\$100,368.75	\$0.00	\$100,368.75	\$92,680.14	\$0.00	\$92,680.14
7	\$1,968.01	\$0.00	\$1,968.01	\$100,368.75	\$0.00	\$100,368.75	\$92,680.14	\$0.00	\$92,680.14
8	\$1,968.01	\$0.00	\$1,968.01	\$100,368.75	\$0.00	\$100,368.75	\$92,680.14	\$0.00	\$92,680.14
9	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
10	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
11	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
12	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
13	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
14	\$1,997.87	\$0.00	\$1,997.87	\$99,893.56	\$0.00	\$99,893.56	\$92,204.94	\$0.00	\$92,204.94
15	\$2,070.12	\$0.00	\$2,070.12	\$95,225.48	\$0.00	\$95,225.48	\$87,536.87	\$0.00	\$87,536.87
16	\$492.14	\$0.00	\$492.14	\$492.14	\$0.00	\$492.14	-\$7,196.48	\$0.00	-\$7,196.48
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$30,256.23	\$0.00	\$30,256.23	\$1,525,456.19	\$0.00	\$1,525,456.19	\$1,402,438.35	\$0.00	\$1,402,438.35

tility Progran	Costs		Overall Costs				Total Costs pe	r kW. kWh. and	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$2,036.70	\$18,059.80	\$74,092.47	\$0.00	\$94,188.97	\$178.17	\$178.17	\$0.06	\$0.06	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$2,036,70	\$18,059,80	\$74,092.47	\$0.00	\$94,188.97	\$178.17	\$178.17	\$0.06	\$0.06	\$0.00	\$0.00

I KCI-Dascu	Avoided Costs (N		imulative Electr		Today Scellario		Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$76,781.54	\$0.00	\$4,897.86	\$0.00	\$81,679.40	\$0.00	\$0.00	\$0.00
2	\$79,414.34	\$0.00	\$5,044.80	\$0.00	\$84,459.14	\$0.00	\$0.00	\$0.00
3	\$85,211.56	\$0.00	\$5,196.14	\$0.00	\$90,407.71	\$0.00	\$0.00	\$0.00
4	\$79,916.18	\$0.00	\$4,852.06	\$0.00	\$84,768.24	\$0.00	\$0.00	\$0.00
5	\$81,661.58	\$0.00	\$4,997.62	\$0.00	\$86,659.20	\$0.00	\$0.00	\$0.00
6	\$85,687.65	\$0.00	\$5,147.55	\$0.00	\$90,835.20	\$0.00	\$0.00	\$0.00
7	\$90,877.31	\$0.00	\$5,301.98	\$0.00	\$96,179.29	\$0.00	\$0.00	\$0.00
8	\$97,230.58	\$0.00	\$5,461.04	\$0.00	\$102,691.61	\$0.00	\$0.00	\$0.00
9	\$102,515.67	\$0.00	\$5,599.85	\$0.00	\$108,115.52	\$0.00	\$0.00	\$0.00
10	\$108,675.41	\$0.00	\$5,767.84	\$0.00	\$114,443.25	\$0.00	\$0.00	\$0.00
11	\$111,935.67	\$0.00	\$5,940.88	\$0.00	\$117,876.55	\$0.00	\$0.00	\$0.00
12	\$115,293.74	\$0.00	\$6,119.11	\$0.00	\$121,412.85	\$0.00	\$0.00	\$0.00
13	\$118,752.55	\$0.00	\$6,302.68	\$0.00	\$125,055.23	\$0.00	\$0.00	\$0.00
14	\$122,315.13	\$0.00	\$6,491.76	\$0.00	\$128,806.89	\$0.00	\$0.00	\$0.00
15	\$119,831.91	\$0.00	\$6,686.51	\$0.00	\$126,518.42	\$0.00	\$0.00	\$0.00
16	\$746.46	\$0.00	\$22.73	\$0.00	\$769.18	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	s \$1,476,847.28	\$0.00	\$83,830,40	\$0.00	\$1,560,677.67	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net I	Free Riders/Dro	p-Out, Losses Inc	cluded)				
		Cı	ımulative Electri	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$52,653.35	\$24,880.02	\$4,897.86	\$0.00	\$82,431.24	\$0.00	\$0.00	\$0.00
2	\$54,458.81	\$24,880.02	\$5,044.80	\$0.00	\$84,383.63	\$0.00	\$0.00	\$0.00
3	\$58,434.29	\$24,880.02	\$5,196.14	\$0.00	\$88,510.45	\$0.00	\$0.00	\$0.00
4	\$54,803.86	\$22,546.40	\$4,852.06	\$0.00	\$82,202.33	\$0.00	\$0.00	\$0.00
5	\$56,000.80	\$22,546.40	\$4,997.62	\$0.00	\$83,544.83	\$0.00	\$0.00	\$0.00
6	\$58,761.74	\$22,546.40	\$5,147.55	\$0.00	\$86,455.70	\$0.00	\$0.00	\$0.00
7	\$62,320.64	\$22,546.40	\$5,301.98	\$0.00	\$90,169.02	\$0.00	\$0.00	\$0.00
8	\$66,677.50	\$22,546.40	\$5,461.04	\$0.00	\$94,684.94	\$0.00	\$0.00	\$0.00
9	\$70,300.70	\$22,546.40	\$5,599.85	\$0.00	\$98,446.95	\$0.00	\$0.00	\$0.00
10	\$74,524.78	\$22,546.40	\$5,767.84	\$0.00	\$102,839.02	\$0.00	\$0.00	\$0.00
11	\$76,760.52	\$22,546.40	\$5,940.88	\$0.00	\$105,247.80	\$0.00	\$0.00	\$0.00
12	\$79,063.33	\$22,546.40	\$6,119.11	\$0.00	\$107,728.84	\$0.00	\$0.00	\$0.00
13	\$81,435.23	\$22,546.40	\$6,302.68	\$0.00	\$110,284.32	\$0.00	\$0.00	\$0.00
14	\$83,878.29	\$22,546.40	\$6,491.76	\$0.00	\$112,916.45	\$0.00	\$0.00	\$0.00
15	\$82,161.54	\$22,546.40	\$6,686.51	\$0.00	\$111,394.46	\$0.00	\$0.00	\$0.00
16	\$511.79	\$74.40	\$22.73	\$0.00	\$608.91	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,012,747.19	\$345,271.31	\$83,830.40	\$0.00	\$1,441,848.89	\$0.00	\$0.00	\$0.00

rket-Based	Avoided Costs (N				Option Value	
			ımulative Electri			
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production
1	\$73,908.03	\$0.00	\$4,897.86	\$0.00	\$78,805.89	\$0.00
2	\$76,442.30	\$0.00	\$5,044.80	\$0.00	\$81,487.10	\$0.00
3	\$82,022.56	\$0.00	\$5,196.14	\$0.00	\$87,218.70	\$0.00
4	\$76,924.44	\$0.00	\$4,852.06	\$0.00	\$81,776.49	\$0.00
5	\$78,604.50	\$0.00	\$4,997.62	\$0.00	\$83,602.12	\$0.00
6	\$82,479.84	\$0.00	\$5,147.55	\$0.00	\$87,627.39	\$0.00
7	\$87,475.22	\$0.00	\$5,301.98	\$0.00	\$92,777.20	\$0.00
8	\$93,590.65	\$0.00	\$5,461.04	\$0.00	\$99,051.68	\$0.00
9	\$98,679.04	\$0.00	\$5,599.85	\$0.00	\$104,278.89	\$0.00
10	\$104,608.25	\$0.00	\$5,767.84	\$0.00	\$110,376.10	\$0.00
11	\$107,746.50	\$0.00	\$5,940.88	\$0.00	\$113,687.38	\$0.00
12	\$110,978.90	\$0.00	\$6,119.11	\$0.00	\$117,098.00	\$0.00
13	\$114,308.26	\$0.00	\$6,302.68	\$0.00	\$120,610.94	\$0.00
14	\$117,737.51	\$0.00	\$6,491.76	\$0.00	\$124,229.27	\$0.00
15	\$115,361.20	\$0.00	\$6,686.51	\$0.00	\$122,047.71	\$0.00
16	\$718.62	\$0.00	\$22.73	\$0.00	\$741.34	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$1,421,585.81	\$0.00	\$83,830.40	\$0.00	\$1,505,416.21	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$52,653.35	\$24,880.02	\$4,897.86	\$0.00	\$82,431.24
2	\$50,853.31	\$23,232.82	\$4,710.80	\$0.00	\$78,796.93
3	\$50,953.02	\$21,694.66	\$4,530.89	\$0.00	\$77,178.57
4	\$44,623.58	\$18,358.22	\$3,950.75	\$0.00	\$66,932.55
5	\$42,579.31	\$17,142.79	\$3,799.86	\$0.00	\$63,521.96
6	\$41,720.56	\$16,007.84	\$3,654.74	\$0.00	\$61,383.13
7	\$41,317.92	\$14,948.02	\$3,515.15	\$0.00	\$59,781.09
8	\$41,279.73	\$13,958.37	\$3,380.90	\$0.00	\$58,619.01
9	\$40,641.37	\$13,034.25	\$3,237.31	\$0.00	\$56,912.93
10	\$40,230.96	\$12,171.30	\$3,113.67	\$0.00	\$55,515.94
11	\$38,694.45	\$11,365.49	\$2,994.76	\$0.00	\$53,054.70
12	\$37,216.63	\$10,613.02	\$2,880.38	\$0.00	\$50,710.03
13	\$35,795.24	\$9,910.38	\$2,770.37	\$0.00	\$48,475.99
14	\$34,428.15	\$9,254.25	\$2,664.57	\$0.00	\$46,346.96
15	\$31,490.80	\$8,641.57	\$2,562.80	\$0.00	\$42,695.17
16	\$183.17	\$26.63	\$8.13	\$0.00	\$217.93
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$624,661.54	\$225,239.63	\$52,672.95	\$0.00	\$902,574.13
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	8.52	6.13	9.64	10.15	9.30	24.58
TRC Test	1.87	1.34	2.11	2.23	2.04	5.39
RIM Test	0.93	0.68	1.05	1.10	1.01	2.63
RIM (Net Fuel)	1.00	0.74	1.14	1.20	1.10	2.84
Societal Test	2.44	1.77	2.79	2.94	2.69	7.11
Participant Test	2.05	2.01	2.05	2.05	2.05	2.09

Present Values (PVs) of Costs and Bo	nofite Por Toot					
riesent values (rvs) of Costs and Be	Cost			Market-Based		
Hailian (DAC/HOT) Total	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$2,319,726.30	\$2,085,091.28	\$3,386,389.36	\$3,577,594.57	\$3,261,110.09	\$8,920,782.61
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$650,386.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,154,111.62	\$2,269,090.00	\$3,570,388.08	\$3,761,593.30	\$3,445,108.81	\$9,104,781.33
Administration Costs	\$7,832.75 \$44.776.75	\$7,832.75 \$44.776.75	\$7,832.75 \$44.776.75	\$7,832.75 \$44,776.75	\$7,832.75 \$44.776.75	\$7,832.75 \$44.776.75
Implementation / Participation Costs Other / Miscellaneous Costs	\$44,//6./5	\$44,776.75	\$44,776.75	\$44,776.75	\$44,776.75	\$44,//6./5 \$0.00
Incentives	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63
Total	\$370,418.13	\$370,418.13	\$370,418.13	\$370,418.13	\$370,418.13	\$370,418.13
Reduced Arrears Test Results	\$0.00 8.52	\$0.00 6.13	\$0.00 9.64	\$0.00 10.15	9.30	\$0.00 24.58
TRC Test	6.52	0.13	9.04	10.15	9.30	24.56
Avoided Electric Production	\$2,319,726.30	\$2,085,091.28	\$3,386,389.36	\$3,577,594.57	\$3,261,110.09	\$8,920,782.61
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$650,386.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00	\$183,998.72 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,154,111.62	\$2,269,090.00	\$3,570,388.08	\$3,761,593.30	\$3,445,108.81	\$9,104,781.33
Administration Costs Implementation / Participation Costs	\$7,832.75 \$44,776,75	\$7,832.75 \$44,776,75	\$7,832.75 \$44,776.75	\$7,832.75 \$44,776.75	\$7,832.75 \$44,776.75	\$7,832.75 \$44,776.75
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$52,609.50	\$52,609.50	\$52,609.50	\$52,609.50	\$52,609.50	\$52,609.50
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$1,636,467.30	\$0.00 \$1,636,467.30	\$0.00 \$1,636,467.30	\$0.00 \$1,636,467.30	\$0.00 \$1,636,467.30	\$0.00 \$1,636,467.30
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 1.87	\$0.00 1.34	\$0.00	\$0.00	\$0.00	\$0.00 5.39
RIM Test	1.67	1.34	2.11	2.23	2.04	3.39
Avoided Electric Production	\$2,319,726.30	\$2,085,091.28	\$3,386,389.36	\$3,577,594.57	\$3,261,110.09	\$8,920,782.61
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$650,386.60 \$183,998.72	\$0.00 \$183,998.72	\$0.00 \$183,998.72	\$0.00 \$183,998.72	\$0.00 \$183,998.72	\$0.00 \$183,998.72
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$3,154,111.62 \$7,832.75	\$2,269,090.00 \$7,832.75	\$3,570,388.08 \$7,832.75	\$3,761,593.30 \$7,832.75	\$3,445,108.81 \$7,832.75	\$9,104,781.33 \$7,832.75
Implementation / Participation Costs	\$44,776.75	\$44,776.75	\$44,776.75	\$44,776.75	\$44,776.75	\$44,776.75
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63
Total Reduced Arrears	\$370,418.13 \$0.00	\$370,418.13 \$0.00	\$370,418.13 \$0.00	\$370,418.13 \$0.00	\$370,418.13 \$0.00	\$370,418.13 \$0.00
Electric Lost Revenue	\$3,035,600.83	\$2,964,554.33	\$3,035,600.83	\$3,035,600.83	\$3,035,600.83	\$3,094,928.48
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,035,600.83	\$2,964,554.33	\$3,035,600.83	\$3,035,600.83	\$3,035,600.83	\$3,094,928.48
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$2,770,533.25 \$0.00	\$2,694,604.57 \$0.00	\$2,770,533.25 \$0.00	\$2,770,533.25 \$0.00	\$2,770,533.25 \$0.00	\$2,835,885.93 \$0.00
Gas Lost Revenue (Net Fuel) Total	\$2,770,533.25	\$2,694,604.57	\$2,770,533.25	\$2,770,533.25	\$2,770,533.25	\$2,835,885.93
Test Results	0.93	0.68	1.05	1.10	1.01	2.63
Societal Test	1.00	0.74 \$2,748,327.78	1.14 \$4,463,900.71	1.20 \$4,715,995.95	1.10 \$4,298,839.97	2.84
Avoided Electric Production Avoided Electric Production Adders	\$3,057,684.89 \$0.00	\$2,748,327.78	\$4,463,900.71	\$4,715,995.95	\$4,298,839.97	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$826,045.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$242,513.44	\$242,513.44	\$242,513.44	\$242,513.44	\$242,513.44	\$242,513.44
Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$4,126,243,37	\$2,990,841.22	\$4,706,414.15	\$4,958,509.39	\$4,541,353.41	#########
Administration Costs	\$7,832.75	\$7,832.75	\$7,832.75	\$7,832.75	\$7,832.75	\$7,832.75
Implementation / Participation Costs	\$44,776.75 \$0.00	\$44,776.75 \$0.00	\$44,776.75 \$0.00	\$44,776.75 \$0.00	\$44,776.75	\$44,776.75
Other / Miscellaneous Costs Total	\$0.00 \$52,609.50	\$0.00 \$52,609.50	\$0.00 \$52,609.50	\$52,609.50	\$0.00 \$52,609.50	\$0.00 \$52,609,50
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$1,636,467.30	\$1,636,467.30	\$1,636,467.30	\$1,636,467.30	\$1,636,467.30	\$1,636,467.30
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	2.44	1.77	2.79	2.94	2.69	7.11
Participant Test						
Incentives	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63	\$317,808.63
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$1,636,467.30 \$0.00	\$1,636,467.30 \$0.00	\$1,636,467.30 \$0.00	\$1,636,467.30 \$0.00	\$1,636,467.30 \$0.00	\$1,636,467.30 \$0.00
Electric Bill Savings (Gross)	\$3,035,600.83	\$2,964,554.33	\$3,035,600.83	\$3,035,600.83	\$3,035,600.83	\$3,094,928.48
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,035,600.83	\$2,964,554.33	\$3,035,600.83	\$3,035,600.83	\$3,035,600.83	\$3,094,928.48
Test Results	2.05	2.01	2.05	2.05	2.05	2.09

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	20,486	20,486	20,486	20,486	20,486	20,486
kWh (Discounted)	82,458,630	80,255,582	82,458,630	82,458,630	82,458,630	84,301,326
CCF (Discounted)		-	-	-	-	-
kW (Undiscounted)	20,486	20,486	20,486	20,486	20,486	20,486
kWh (Undiscounted)	82,458,630	80,255,582	82,458,630	82,458,630	82,458,630	84,301,326
CCF (Undiscounted)	-	-		-	-	-

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	8.52	\$2,783,693.49	\$370,418.13	\$3,154,111.62
TRC Test	1.87	\$1,465,034.82	\$1,689,076.80	\$3,154,111.62
RIM Test	0.93	(\$251,907.34)	\$3,406,018.96	\$3,154,111.62
RIM (Net Fuel) Test	1.00	\$13,160.24	\$3,140,951.38	\$3,154,111.62
Societal Test	2.44	\$2,437,166.57	\$1,689,076.80	\$4,126,243.37
Participant Test	2.05	\$1,716,942.16	\$1,636,467.30	\$3,353,409.46

Participants	kWh	Summer kW	Winter kW	
522	5,508,050	728.48	622.97	Generator
	5,050,292	667.93	571.20	Meter

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Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$7,832.75	\$44,776.75	\$0.00	\$317,808.63	\$370,418.13

Participation a	and Total Particip	oant Costs										
			Partici	pation			Tota	al Participant (Costs		l Participant (
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	522	0	522	0	522	522	\$1,636,467.30	\$0.00	\$1,636,467.30	\$1,636,467.30	\$0.00	\$1,636,467.30
2	0	0	522	0	522	522	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	522	0	522	522	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	260	0	260	260	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	260	0	260	260	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	258	0	258	258	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	258	0	258	258	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	258	0	258	258	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	237	0	237	237	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	237	0	237	237	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	237	0	237	237	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	187	0	187	187	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	187	0	187	187	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	124	0	124	124	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	120	0	120	120	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	53	0	53	53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	25	0	25	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	522	0	4,342	0	4,342	4,342	\$1,636,467	\$0	\$1,636,467	\$1,636,467	\$0	\$1,636,467

Impacts and Sa	vings (Losses I	ncluded)														
							Elec	tric Impacts/Sa	vings							
				Per Part								Cumu				
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.976	0.976	1.396	1.396	1.193	1.193	10,551.82	10,551.82	510	510	728	728	623	623	5,508,050	5,508,050
2	0.976	0.976	1.396	1.396	1.193	1.193	10,551.82	10,551.82	510	510	728	728	623	623	5,508,050	5,508,050
3	0.976	0.976	1.396	1.396	1.193	1.193	10,551.82	10,551.82	510	510	728	728	623	623	5,508,050	5,508,050
4	1.769	1.769	2.667	2.667	2.261	2.261	20,429.06	20,429.06	460	460	693	693	588	588	5,311,554	5,311,554
5	1.769	1.769	2.667	2.667	2.261	2.261	20,429.06	20,429.06	460	460	693	693	588	588	5,311,554	5,311,554
6	1.781	1.781	2.687	2.687	2.278	2.278	20,573.78	20,573.78	460	460	693	693	588	588	5,308,036	5,308,036
7	1.781	1.781	2.687	2.687	2.278	2.278	20,573.78	20,573.78	460	460	693	693	588	588	5,308,036	5,308,036
8	1.781	1.781	2.687	2.687	2.278	2.278	20,573.78	20,573.78	460	460	693	693	588	588	5,308,036	5,308,036
9	1.932	1.932	2.924	2.924	2.474	2.474	22,354.59	22,354.59	458	458	693	693	586	586	5,298,037	5,298,037
10	1.932	1.932	2.924	2.924	2.474	2.474	22,354.59	22,354.59	458	458	693	693	586	586	5,298,037	5,298,037
11	1.932	1.932	2.924	2.924	2.474	2.474	22,354.59	22,354.59	458	458	693	693	586	586	5,298,037	5,298,037
12	2.444	2.444	3.702	3.702	3.133	3.133	28,313.58	28,313.58	457	457	692	692	586	586	5,294,639	5,294,639
13	2.444	2.444	3.702	3.702	3.133	3.133	28,313.58	28,313.58	457	457	692	692	586	586	5,294,639	5,294,639
14	3.682	3.682	5.580	5.580	4.721	4.721	42,670.89	42,670.89	457	457	692	692	585	585	5,291,190	5,291,190
15	3.684	3.684	5.766	5.766	4.878	4.878	43,497.91	43,497.91	442	442	692	692	585	585	5,219,749	5,219,749
16	1.048	1.048	0.934	0.934	3.184	3.184	9,244.37	9,244.37	56	56	50	50	169	169	489,952	489,952
17	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
18	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
19	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
20	2.126	2.126	1.914	1.914	6.683	6.683	19,029.84	19,029.84	53	53	48	48	167	167	475,746	475,746
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							429,458	429,458							82,458,630	82,458,630

Lost Revenue D		venue per Par	ticinant	Cum	ulative Lost Rev	enne	Cumulativ	e Lost Revenue	(Net Fuel)
	Lost IC	venue per rar	пстранс	Cum	ulative Lost Rev	ciruc	Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$609.58	\$0.00	\$609.58	\$318,201,95	\$0.00	\$318,201.95	\$285,710.84	\$0.00	\$285,710.84
2	\$609.58	\$0.00	\$609.58	\$318,201.95	\$0.00	\$318,201.95	\$285,710.84	\$0.00	\$285,710.84
3	\$609.58	\$0.00	\$609.58	\$318,201.95	\$0.00	\$318,201.95	\$285,710.84	\$0.00	\$285,710.84
4	\$1,169.21	\$0.00	\$1,169.21	\$303,994.55	\$0.00	\$303,994.55	\$274,928.74	\$0.00	\$274,928.74
5	\$1,169.21	\$0.00	\$1,169.21	\$303,994.55	\$0.00	\$303,994.55	\$274,928.74	\$0.00	\$274,928.74
6	\$1,177.30	\$0.00	\$1,177.30	\$303,743.73	\$0.00	\$303,743.73	\$274,677.92	\$0.00	\$274,677.92
7	\$1,177.30	\$0.00	\$1,177.30	\$303,743.73	\$0.00	\$303,743.73	\$274,677.92	\$0.00	\$274,677.92
8	\$1,177.30	\$0.00	\$1,177.30	\$303,743.73	\$0.00	\$303,743.73	\$274,677.92	\$0.00	\$274,677.92
9	\$1,278.80	\$0.00	\$1,278.80	\$303,076.36	\$0.00	\$303,076.36	\$284,010.54	\$0.00	\$284,010.54
10	\$1,278.80	\$0.00	\$1,278.80	\$303,076.36	\$0.00	\$303,076.36	\$284,010.54	\$0.00	\$284,010.54
11	\$1,278.80	\$0.00	\$1,278.80	\$303,076.36	\$0.00	\$303,076.36	\$284,010.54	\$0.00	\$284,010.54
12	\$1,619.36	\$0.00	\$1,619.36	\$302,819.67	\$0.00	\$302,819.67	\$283,753.85	\$0.00	\$283,753.85
13	\$1,619.36	\$0.00	\$1,619.36	\$302,819.67	\$0.00	\$302,819.67	\$283,753.85	\$0.00	\$283,753.85
14	\$2,440.11	\$0.00	\$2,440.11	\$302,573.28	\$0.00	\$302,573.28	\$283,507.47	\$0.00	\$283,507.47
15	\$2,482.54	\$0.00	\$2,482.54	\$297,905.20	\$0.00	\$297,905.20	\$278,839.39	\$0.00	\$278,839.39
16	\$656.58	\$0.00	\$656.58	\$34,798.80	\$0.00	\$34,798.80	\$15,732.99	\$0.00	\$15,732.99
17	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
18	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
19	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
20	\$1,354.89	\$0.00	\$1,354.89	\$33,872.31	\$0.00	\$33,872.31	\$33,872.31	\$0.00	\$33,872.31
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$25,772.99	\$0.00	\$25,772.99	\$4,759,461.11	\$0.00	\$4,759,461.11	\$4,364,132.18	\$0.00	\$4,364,132.18

			Overall Costs				Total Costs per	r kW, kWh, an	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$7,832.75	\$44,776.75	\$317,808.63	\$0.00	\$370,418.13	\$274.09	\$274.09	\$0.07	\$0.07	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,832.75	\$44,776.75	\$317,808.63	\$0.00	\$370,418,13	\$274.09	\$274.09	\$0.07	\$0.07	\$0.00	\$0.00

Market-Based	Avoided Costs (N	Vet Free Riders/I	Drop-Out, Losses	Included) for	r Today Scenario			
		Cı	ımulative Electri	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$268,589.41	\$0.00	\$15,696.36	\$0.00	\$284,285.76	\$0.00	\$0.00	\$0.00
2	\$277,799.20	\$0.00	\$16,167.25	\$0.00	\$293,966.44	\$0.00	\$0.00	\$0.00
3	\$298,078.45	\$0.00	\$16,652.26	\$0.00	\$314,730.71	\$0.00	\$0.00	\$0.00
4	\$293,065.15	\$0.00	\$16,441.03	\$0.00	\$309,506.18	\$0.00	\$0.00	\$0.00
5	\$299,465.82	\$0.00	\$16,934.26	\$0.00	\$316,400.08	\$0.00	\$0.00	\$0.00
6	\$314,006.66	\$0.00	\$17,439.95	\$0.00	\$331,446.61	\$0.00	\$0.00	\$0.00
7	\$333,024.44	\$0.00	\$17,963.15	\$0.00	\$350,987.60	\$0.00	\$0.00	\$0.00
8	\$356,306.31	\$0.00	\$18,502.05	\$0.00	\$374,808.35	\$0.00	\$0.00	\$0.00
9	\$376,823.65	\$0.00	\$19,026.47	\$0.00	\$395,850.11	\$0.00	\$0.00	\$0.00
10	\$399,465.41	\$0.00	\$19,597.26	\$0.00	\$419,062.67	\$0.00	\$0.00	\$0.00
11	\$411,449.37	\$0.00	\$20,185.18	\$0.00	\$431,634.55	\$0.00	\$0.00	\$0.00
12	\$423,501.21	\$0.00	\$20,775.55	\$0.00	\$444,276.76	\$0.00	\$0.00	\$0.00
13	\$436,206.25	\$0.00	\$21,398.81	\$0.00	\$457,605.07	\$0.00	\$0.00	\$0.00
14	\$448,978.31	\$0.00	\$22,029.58	\$0.00	\$471,007.89	\$0.00	\$0.00	\$0.00
15	\$456,294.99	\$0.00	\$22,690.47	\$0.00	\$478,985.46	\$0.00	\$0.00	\$0.00
16	\$47,274.17	\$0.00	\$4,862.20	\$0.00	\$52,136.37	\$0.00	\$0.00	\$0.00
17	\$47,344.35	\$0.00	\$4,958.11	\$0.00	\$52,302.46	\$0.00	\$0.00	\$0.00
18	\$48,764.68	\$0.00	\$5,106.86	\$0.00	\$53,871.54	\$0.00	\$0.00	\$0.00
19	\$50,227.62	\$0.00	\$5,260.06	\$0.00	\$55,487.68	\$0.00	\$0.00	\$0.00
20	\$51,734.45	\$0.00	\$5,417.86	\$0.00	\$57,152.32	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$5,638,399.91	\$0.00	\$307,104.72	\$0.00	\$5,945,504.63	\$0.00	\$0.00	\$0.00

oc buscuit.	oided Costs (Net		mulative Electri			-	Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$184,001.62	\$68,709.80	\$15,696.36	\$0.00	\$268,407.77	\$0.00	\$0.00	\$0.00
2	\$190,310.94	\$68,709.80	\$16,167.25	\$0.00	\$275,187.99	\$0.00	\$0.00	\$0.00
3	\$204,203.58	\$68,709.80	\$16,652.26	\$0.00	\$289,565.64	\$0.00	\$0.00	\$0.00
4	\$200,778.67	\$65,392.11	\$16,441.03	\$0.00	\$282,611.81	\$0.00	\$0.00	\$0.00
5	\$205,163.76	\$65,392.11	\$16,934.26	\$0.00	\$287,490.13	\$0.00	\$0.00	\$0.00
6	\$215,126.43	\$65,381.83	\$17,439.95	\$0.00	\$297,948.22	\$0.00	\$0.00	\$0.00
7	\$228,155.55	\$65,381.83	\$17,963.15	\$0.00	\$311,500.53	\$0.00	\$0.00	\$0.00
8	\$244,105.98	\$65,381.83	\$18,502.05	\$0.00	\$327,989.86	\$0.00	\$0.00	\$0.00
9	\$258,161.67	\$65,359.20	\$19,026.47	\$0.00	\$342,547.33	\$0.00	\$0.00	\$0.00
10	\$273,673.53	\$65,359.20	\$19,597.26	\$0.00	\$358,629.99	\$0.00	\$0.00	\$0.00
11	\$281,883.73	\$65,359.20	\$20,185.18	\$0.00	\$367,428.11	\$0.00	\$0.00	\$0.00
12	\$290,141.43	\$65,303.24	\$20,775.55	\$0.00	\$376,220.21	\$0.00	\$0.00	\$0.00
13	\$298,845.67	\$65,303.24	\$21,398.81	\$0.00	\$385,547.72	\$0.00	\$0.00	\$0.00
14	\$307,596.89	\$65,264.36	\$22,029.58	\$0.00	\$394,890.83	\$0.00	\$0.00	\$0.00
15	\$312,591.70	\$65,264.36	\$22,690.47	\$0.00	\$400,546.53	\$0.00	\$0.00	\$0.00
16	\$32,230.60	\$4,671.26	\$4,862.20	\$0.00	\$41,764.06	\$0.00	\$0.00	\$0.00
17	\$32,275.53	\$4,512.51	\$4,958.11	\$0.00	\$41,746.15	\$0.00	\$0.00	\$0.00
18	\$33,243.79	\$4,512.51	\$5,106.86	\$0.00	\$42,863.15	\$0.00	\$0.00	\$0.00
19	\$34,241.11	\$4,512.51	\$5,260.06	\$0.00	\$44,013.67	\$0.00	\$0.00	\$0.00
20	\$35,268.34	\$4,512.51	\$5,417.86	\$0.00	\$45,198.71	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,862,000.51	\$1,012,993.19	\$307,104.72	\$0.00	\$5,182,098,42	\$0.00	\$0.00	\$0.00

		Cı	ımulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$258,645.40	\$0.00	\$15,696.36	\$0.00	\$274,341.75
2	\$267,514.21	\$0.00	\$16,167.25	\$0.00	\$283,681.46
3	\$287,042.67	\$0.00	\$16,652.26	\$0.00	\$303,694.93
4	\$282,209.85	\$0.00	\$16,441.03	\$0.00	\$298,650.88
5	\$288,373.44	\$0.00	\$16,934.26	\$0.00	\$305,307.70
6	\$302,375.28	\$0.00	\$17,439.95	\$0.00	\$319,815.23
7	\$320,688.61	\$0.00	\$17,963.15	\$0.00	\$338,651.76
8	\$343,108.07	\$0.00	\$18,502.05	\$0.00	\$361,610.12
9	\$362,866.40	\$0.00	\$19,026.47	\$0.00	\$381,892.86
10	\$384,669.53	\$0.00	\$19,597.26	\$0.00	\$404,266.79
11	\$396,209.61	\$0.00	\$20,185.18	\$0.00	\$416,394.79
12	\$407,814.55	\$0.00	\$20,775.55	\$0.00	\$428,590.10
13	\$420,048.99	\$0.00	\$21,398.81	\$0.00	\$441,447.80
14	\$432,347.41	\$0.00	\$22,029.58	\$0.00	\$454,376.99
15	\$439,409.40	\$0.00	\$22,690.47	\$0.00	\$462,099.87
16	\$45,605.03	\$0.00	\$4,862.20	\$0.00	\$50,467.22
17	\$45,674.24	\$0.00	\$4,958.11	\$0.00	\$50,632.35
18	\$47,044.47	\$0.00	\$5,106.86	\$0.00	\$52,151.32
19	\$48,455.80	\$0.00	\$5,260.06	\$0.00	\$53,715.86
20	\$49,909.48	\$0.00	\$5,417.86	\$0.00	\$55,327.34
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$184,001.62	\$68,709.80	\$15,696.36	\$0.00	\$268,407.77
2	\$177,711.22	\$64,160.80	\$15,096.88	\$0.00	\$256,968.89
3	\$178,059.65	\$59,912.97	\$14,520.30	\$0.00	\$252,492.91
4	\$163,482.33	\$53,244.97	\$13,386.97	\$0.00	\$230,114.27
5	\$155,992.95	\$49,719.83	\$12,875.69	\$0.00	\$218,588.48
6	\$152,738.73	\$46,420.79	\$12,382.28	\$0.00	\$211,541.80
7	\$151,264.67	\$43,347.45	\$11,909.38	\$0.00	\$206,521.50
8	\$151,124.89	\$40,477.59	\$11,454.53	\$0.00	\$203,057.01
9	\$149,245.21	\$37,784.65	\$10,999.35	\$0.00	\$198,029.21
10	\$147,738.10	\$35,283.08	\$10,579.26	\$0.00	\$193,600.44
11	\$142,095.66	\$32,947.13	\$10,175.21	\$0.00	\$185,218.00
12	\$136,575.14	\$30,739.49	\$9,779.45	\$0.00	\$177,094.07
13	\$131,359.03	\$28,704.35	\$9,405.95	\$0.00	\$169,469.33
14	\$126,254.25	\$26,787.99	\$9,042.12	\$0.00	\$162,084.36
15	\$119,809.87	\$25,014.46	\$8,696.78	\$0.00	\$153,521.11
16	\$11,535.45	\$1,671.86	\$1,740.20	\$0.00	\$14,947.51
17	\$10,786.75	\$1,508.12	\$1,657.04	\$0.00	\$13,951.91
18	\$10,374.78	\$1,408.27	\$1,593.76	\$0.00	\$13,376.81
19	\$9,978.55	\$1,315.03	\$1,532.89	\$0.00	\$12,826.47
20	\$9,597.44	\$1,227.97	\$1,474.34	\$0.00	\$12,299.76
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$2,319,726.30	\$650,386.60	\$183,998.72	\$0.00	\$3,154,111.62
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	0.00	0.00	0.00	0.00	0.00	0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00

Present Values (PVs) of Costs and Be						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test						
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68
Implementation / Participation Costs	\$339.33	\$339.33	\$339.33	\$339.33	\$339.33	\$339.33
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$0.00 \$31,532.68	\$0.00 \$31,532.68	\$0.00 \$31,532.68	\$0.00 \$31,532.68	\$0.00 \$31,532.68	\$0.00 \$31,532.68
Implementation / Participation Costs	\$339.33	\$339.33	\$339.33	\$339.33	\$339.33	\$339.33
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$31,872.01	\$0.00 \$31,872.01	\$0.00 \$31,872.01	\$0.00 \$31,872.01	\$0.00 \$31,872.01	\$0.00 \$31,872.01
Total Reduced Arrears	\$31,872.01	\$0.00	\$0.00	\$31,872.01	\$0.00	\$31,872.01
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$31,532.68 \$339.33	\$31,532.68 \$339.33	\$31,532.68 \$339.33	\$31,532.68 \$339.33	\$31,532.68 \$339.33	\$31,532.68 \$339.33
Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01
Reduced Arrears Electric Lost Revenue	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68	\$31,532.68
Implementation / Participation Costs Other / Miscellaneous Costs	\$339.33 \$0.00	\$339.33 \$0.00	\$339.33 \$0.00	\$339.33 \$0.00	\$339.33 \$0.00	\$339.33 \$0.00
Other / Miscellaneous Costs Total	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01	\$31,872.01
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Gas Bill Savings (Gross) Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
•						

Present Values (PVs) of Impacts

kW (Discounted) kWh (Discounted) CCF (Discounted) kW (Undiscounted) kWh (Undiscounted) CCF (Undiscounted) Cost Based 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000

Minimum 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Today
0.0000
0.0000
0.0000
0.0000
0.0000
0.0000

Market-Based

Alternate
0.0000
0.0000
0.0000
0.0000
0.0000
0.0000

Option 0.0000 0.0000 0.0000 0.0000 0.0000 Maximum
0.0000
0.0000
0.0000
0.0000
0.0000
0.0000

		NEFITS	NET BE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Tes	inf.	(\$31,872.01)	\$31,872.01	\$0.00
TRC Tes	inf.	(\$31,872.01)	\$31,872.01	\$0.00
RIM Tes	inf.	(\$31,872.01)	\$31,872.01	\$0.00
RIM (Net Fuel) Tes	inf.	(\$31,872.01)	\$31,872.01	\$0.00
Societal Tes	inf.	(\$31,872.01)	\$31,872.01	\$0.00
Participant Tes	inf.	\$0.00	\$0.00	\$0.00

	Winter kW	Summer kW	kWh	Participants
Generator	0.00	0.00	0	218
Meter	0.00	0.00	0	

	060/

Administration	Implementation	Other/Misc. Costs	Incentives	Total Costs
Costs	Costs	Other/Misc. Costs	incentives	Total Costs
\$31,532.68	\$339.33	\$0.00	\$0.00	\$31,872.01

Participation a	nd Total Particip	oant Costs										
			Partici	pation			Tot	tal Participant Co	osts		al Participant Co	
					Cumulative	Cumulative		Gross		Net F	ree Riders / Drop	o-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	218	0	218	0	218	218	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	218	0	218	0	218	218	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Sa	vings (Losses Ir	ncluded)														
							Ele	ctric Impacts/Sav	vings							
				Per Part	icipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							0	0							0	0

Lost Revenue D	ollars								
	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Vear Administration Implementation Incentives Other Total \$3.kW \$3.kW (net) \$3.kWh \$5.kWh (net)	sses Included)	CCF Saved (Losse	r kW, kWh, and	Total Costs pe				Overall Costs			ity Program
2 \$0.00 \$0.	\$/CCF (ne	\$/kWh (net)	\$/kWh	\$/kW (net)	\$/kW	Total	Other	Incentives	Implementation	Administration	Year
3 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,872.01	\$0.00	\$0.00	\$339.33	\$31,532.68	1
4 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
5 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
6 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
7 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
8 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
9 \$0.00 \$0.	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	11
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	14
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	15
18 \$0.00 \$0	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	16
19 \$0.00 \$0	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	17
20 \$0.00 \$0	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	18
21 \$0.00 \$0	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	19
22 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20
	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	21
23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	23
24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		24
25 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	25

		Cur	nulative Elect	ric			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Year 1 2 3 4 5 6 7 8 9 10 11	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Capacity \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	T&D \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Ancillary \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Production \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Capacity \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2 3 4 5 6 7 8 9	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
3 4 5 6 7 8 9	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
4 5 6 7 8 9	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
5 6 7 8 9	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
6 7 8 9	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
7 8 9 10	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00
9 10	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00			
9 10	\$0.00 \$0.00	\$0.00	\$0.00			\$0.00	\$0.00	00.00
10	\$0.00			00.02				\$0.00
		\$0.00	40.00	Ψ0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	40.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cur	nulative Elect	ric	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1		\$0.00	\$0.00	\$0.00	\$0.00
2		\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00
4		\$0.00	\$0.00	\$0.00	\$0.00
5		\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$0.00
7		\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12		\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18		\$0.00	\$0.00	\$0.00	\$0.00
19		\$0.00	\$0.00	\$0.00	\$0.00
20		\$0.00	\$0.00	\$0.00	\$0.00
21		\$0.00	\$0.00	\$0.00	\$0.00
22		\$0.00	\$0.00	\$0.00	\$0.00
23		\$0.00	\$0.00	\$0.00	\$0.00
24		\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	0.00	0.00	0.00	0.00	0.00	0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00

Present Values (PVs) of Costs and B						
	enefits Per Tes	it				
	Cost			Market-Based		
viete on a company of	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Administration Costs	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02
Implementation / Participation Costs	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,787.70	\$14,787.70	\$14,787.70	\$14,787.70	\$14,787.70	\$14,787.70
Reduced Arrears Test Results	\$0.00 0.00	\$0.00 0.00	90.00	0.00	\$0.00	0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02
Implementation / Participation Costs	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68
Other / Miscellaneous Costs	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Incentives Total	\$0.00 \$14,787.70	\$0.00	\$0.00 \$14,787.70	\$0.00 \$14.787.70	\$0.00 \$14,787.70	\$0.00 \$14.787.70
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Anciliary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02	\$5,375.02
		\$9,412,68	\$9,412.68	\$9,412.68	\$9,412.68	\$9,412.68
Implementation / Participation Costs	\$9,412.68					
Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00 \$14,787.70	\$0.00 \$14,787.70	\$0.00 \$14,787.70	\$0.00 \$14,787.70
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total	\$0.00 \$0.00 \$14,787.70	\$0.00 \$0.00 \$14,787.70	\$0.00	\$0.00	\$0.00	\$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arresss Electric Lost Revenue Gas Lost Revenue Total	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue)	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fue)	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellanous Costs Incentives Total Reduced Arreas: Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue Total Total Total Total Total Avoided Electric Production	\$0.00 \$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Paul) Gas Lost Revenue (Net Paul) Gas Lost Revenue (Net Paul) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arenza: Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Puel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,770 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Production Adders	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arenza: Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Puel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production	\$0.00 \$0.00 \$14,787.70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,770 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,787,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Production Avoided Electric Fuel Avoided Electric Table Avoided Gas Population Avoided Gas Opacity Avoided Gas Opacity	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellanous Costs Incentives Total Reduced Arreas: Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue Total Societal Test Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Texpo Lectric Texpo Lectric Texpo Avoided Electric Texpo Avoided Electric Texpo Avoided Gas Production Total	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$14,787.70 \$0.00 \$0	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears. Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Total Test Results Societal Test Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Fac Avoided Electric Fac Avoided Gas Capacity Avoided Gas Capacity Avoided Gas Capacity Total Avoided Gas Capacity Total Administration Costs	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellanous Costs Incentives Total Reduced Arversa: Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue Total Societal Test Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric TeD Avoided Electric TeD Avoided Gas Production Oxfort	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$14,787.70 \$0.00 \$0	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arresus Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Flectric Lost Revenue (Net Fuel) A solded Electric Foudaction Avoided Electric Production Avoided Electric Production Avoided Electric Aucillary Avoided Electric Aucillary Avoided Gas Capacity Avoided Gas Capacity Avoided Gas Capacity Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellanous Costs Incentives Total Reduced Arversa: Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Froduction Adders Avoided Electric Production Adders Avoided Electric TeD Avoided Electric TeD Avoided Gas Production Oxfort	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arenary Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Addres Avoided Electric Production Avoided Electric Production Avoided Electric Tabb Avoided Electric Tabb Avoided Electric Tabb Avoided Gas Capacity Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arenary Participant or Unit Costs (Net)	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Roduction Avoided Electric Roduction Avoided Electric Roduction Avoided Sectric Fooduction Avoided Sectric Fooduction Avoided Gas Capacity Avoided Gas Production Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Environmental Benefits	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Areaus Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Avoided Electric Production Avided Gas Production Avided Gas Capacity Avoided Gas Capacity Total Administration Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Areaus Participant or Unit Costs (Net) Environmental Benefits Other Benefits	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Routerion Avoided Electric Routerion Avoided Electric Routerion Avoided Sectric Fooduction Avoided Sectric Fooduction Avoided Gas Capacity Avoided Gas Production Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Fooduced Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits Other Benefits Other Benefits	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears. Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Total Test Results Societal Test Avoided Electric Production Adders Avoided Electric Production Avoided Electric Fuel Avoided Electric Fuel Avoided Electric Fuel Avoided Gas Capacity Avoided Electric Fuel	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Paul) Total Total Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Roudicion	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears. Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Total Test Results Societal Test Avoided Electric Production Adders Avoided Electric Production Avoided Electric Fuel Avoided Electric Fuel Avoided Electric Fuel Avoided Gas Capacity Avoided Electric Fuel	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14.787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arress: Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Puol) Total Total Societal Test Avoided Electric Production Avoided Electric Tab Avoided Electric Production Avoided Electric Auciliary Avoided Electric Production Avoided Electric Tab Avoided Electric Production Avoided Electric Tab Avoided Electric Tab Avoided Electric Production Avoided Electric Tab Avoided Electric Tab Avoided Electric Production Avoided Electric Tab Electric Tab Avoided Electric Tab Avoided Electric Tab Avoided Electric Tab Electric Tab Electric Tab Electric Tab Avoided Electric Tab Electric Tab Electric Tab Electric Tab Electric Tab Electric Production Avoided Electric Production Electric Tab Electric Tab Electric Electric Production Electric Tab Electric Production Electric Production Electric Tab Electric Production Electric Tab Electric Electric Production Electric Electric Production Electric Production Electric Production Electric Electric Production Electric Production Electric Production Electric Electric Production Electric Electric Production Electric Production Electric	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrans Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Repair Avoided Electric Aurillary Avoided Gas Production Avoided Gas Production Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrans Participant or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits Total Test Results Participant Test Incentives Participant or Unit Tax Credits (Gross) Participant Othit Tax Credits (Gross) Electric Bill Savings (Gross) Electric Bill Savings (Gross)	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrests Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Ancillary Avoided Electric Apacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Electric Fooduction Avoided Electric Solution Food Electric Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Food Environmental Benefits Other Benefits Other Benefits Other Benefits Total Test Results Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Electric Bill Savings (Gross) Electric Bill Savings (Gross)	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$
Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Total Total Total Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Robert Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Production Adders Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits Total Test Results Participant Test Incentives Participant Test Participant Or Unit Tax Credits (Gross) Participant Or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Electric Bill Savings (Gross)	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787.70 \$0.00 \$	\$0.00 \$14,787,70 \$0.00 \$

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	-	-	-	-	-	-
kWh (Discounted)	-	-	-	-	-	-
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	-	-	-	-	-	-
kWh (Undiscounted)	-	-	-	-	-	-
CCF (Undiscounted)	_	_				

	NET BE	NEFITS		
Total	Total	Net	Benfit/	
Benefits	Costs	Benefits	Cost Ratio	
\$0.00	\$14,787.70	(\$14,787.70)	inf.	Utility (PAC) Test
\$0.00	\$14,787.70	(\$14,787.70)	inf.	TRCTest
\$0.00	\$14,787.70	(\$14,787.70)	inf.	RIM Test
\$0.00	\$14,787.70	(\$14,787.70)	inf.	RIM (Net Fuel) Test
\$0.00	\$14,787.70	(\$14,787.70)	inf.	Societal Test
\$0.00	\$0.00	\$0.00	inf.	Participant Test

	Winter kW	Summer kW	kWh	Participants
Generator	0.00	0.00	0	0
Motor	0.00	0.00	0	

Loss Factor: 9.06%

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$5,375.02	\$9,412.68	\$0.00	\$0.00	\$14,787.70

articipation a	ınd Total Particit	oant Costs										
			Partici	ipation			Tot	tal Participant Co	sts		al Participant Co	
					Cumulative	Cumulative		Gross			ree Riders / Drop	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	Õ	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	Õ	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Sa	vings (Losses II	ncluded)														
							Ele	ectric Impacts/Sa	vings							
				Per Part									lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							0	0	1						0	0

Lost Revenue D	ollars								
	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

			Overall Costs				Total Costs pe	r kW, kWh, an	d CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$5,375.02	\$9,412.68	\$0.00	\$0.00	\$14,787.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,375.02	\$9,412.68	\$0.00	\$0.00	\$14,787,70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cui	mulative Elect	ric				
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Cumulative Gas Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net	Free Riders/Dro						
		Cı	ımulative Elect				Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cur	nulative Elect	ric	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2		\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
g	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24		\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Wea	ther					
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	7.08	5.14	8.14	8.58	7.85	20.92
TRC Test	1.79	1.30	2.06	2.17	1.99	5.29
RIM Test	0.82	0.61	0.95	1.00	0.91	2.39
RIM (Net Fuel)	0.87	0.65	1.00	1.06	0.97	2.53
Societal Test	2.36	1.73	2.74	2.88	2.64	7.04
Participant Test	2.42	2.36	2.42	2.42	2.42	2.46

	nefits Per Test Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test						
Avoided Electric Production	\$2,902,192.45	\$2,600,279.08	\$4,242,543.09	\$4,483,414.46	\$4,087,594.09	\$11,241,403.6
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$761,343.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,877,233.73	\$2,813,976.92	\$4,456,240.93	\$4,697,112.30	\$4,301,291.93	\$11,455,101.4
Administration Costs	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99
Implementation / Participation Costs	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.54
Total	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.06
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	7.08	5.14	8.14	8.58	7.85	20.92
TRC Test						
Avoided Electric Production	\$2,902,192.45	\$2,600,279.08	\$4,242,543.09	\$4,483,414.46	\$4,087,594.09	\$11,241,403.
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$761,343.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,877,233.73	\$2,813,976.92	\$4,456,240.93	\$4,697,112.30	\$4,301,291.93	\$11,455,101.
Administration Costs	\$58,999,99	\$58,999,99	\$58,999,99	\$58,999.99	\$58,999,99	\$58,999.99
Implementation / Participation Costs	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$116,779.52	\$116,779.52	\$116,779.52	\$116,779.52	\$116,779.52	\$116,779.5
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$2,048,353.22	\$2,048,353.22	\$2,048,353.22	\$2,048,353.22	\$2,048,353.22	\$2,048,353.2
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.79	1.30	2.06	2.17	1.99	5.29
RIM Test	±0.000.100.45	AD COO 070 00	\$4.040.540.00	A 1 100 11 1 1 C	A4 005 504 00	\$11.041.400
Avoided Electric Production	\$2,902,192.45	\$2,600,279.08	\$4,242,543.09	\$4,483,414.46	\$4,087,594.09	\$11,241,403.
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$761,343.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.84	\$213,697.8
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,877,233.73	\$2,813,976.92	\$4,456,240.93	\$4,697,112.30	\$4,301,291.93	\$11,455,101.
Administration Costs	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99	\$58,999.99
Implementation / Participation Costs	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53	\$57,779.53
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.54	\$430,900.5
Total	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.06	\$547,680.0
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$4,166,054.08	\$4,063,548.24	\$4,166,054.08	\$4,166,054.08	\$4,166,054.08	\$4,244,723.5
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$4,166,054.08	\$4,063,548.24	\$4,166,054.08	\$4,166,054.08	\$4,166,054.08	\$4,244,723.5
Electric Lost Revenue (Net Fuel)	\$3,900,986.49	\$3,793,598.48	\$3,900,986.49	\$3,900,986.49	\$3,900,986.49	\$3,985,680.9
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$3,900,986.49	\$3,793,598.48	\$3,900,986.49	\$3,900,986.49	\$3,900,986.49	\$3,985,680.9
Test Results	0.82	0.61	0.95	1.00	0.91	2.39
Societal Test	0.87	0.65	1.00	1.06	0.97	2.53
Avoided Electric Production	\$3,858,923.50	\$3,457,018.27	\$5,641,622.73	\$5,962,038.60	\$5,435,748.88	\$14.953,822.
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00
	\$967,810,85	\$0.00	\$0.00	\$0.00		
Avoided Electric Capacity Avoided Electric T&D						\$282,019 9
Avoided Electric Capacity Avoided Electric T&D	\$967,810.85 \$282,019.94 \$0.00	\$0.00 \$282,019.94 \$0.00	\$0.00 \$282,019.94 \$0.00	\$282,019.94	\$282,019.94 \$0.00	\$282,019.9 \$0.00
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Ancillary	\$282,019.94 \$0.00	\$282,019.94 \$0.00	\$282,019.94 \$0.00	\$282,019.94 \$0.00	\$282,019.94 \$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Ancillary Avoided Gas Production	\$282,019.94 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity	\$282,019.94 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82	\$0.00 \$0.00 \$0.00 \$15,235,842.
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Arcillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99
Avoided Electric Capacity Avoided Electric T&D Avoided Electric Amcillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Arcillary Avoided Electric Arcillary Avoided Gas Production Avoided Gas Capacity Total Individual Administration Costs Implementation / Participation Costs Other / Miscollaneous Costs	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00
Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Cas Production Avoided Cas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.52
Avoided Electric Capacity Avoided Telectric Apacitary Avoided Servic Ancillary Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscollaneous Costs Total Reduced Arrears	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00
Avoided Electric Capacity Avoided Electric Ancillary Avoided Cas Production Avoided Cas Production Avoided Cas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrensy Participant or Unit Costs (Net)	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$5.923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.2
Avoided Electric Capacity Avoided Telectric Apacity Avoided Glectric Aracillary Avoided Gas Production Avoided Gas Production Avoided Gas Production Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Fordia Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits	\$282,019.94 \$0.00 \$0.00 \$5,008,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2
Avoided Electric Capacity Avoided Electric Apacity Avoided Calertric Ancillary Avoided Cas Production Avoided Cas Production Avoided Cas Capacity Total Administration Costs Implementation, Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Participant or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits	\$282,019.94 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,99.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$0.00 \$0.00 \$1.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2 \$0.00 \$0.00
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Arcillary Avoided Gas Production Avoided Gas Production Avoided Gas Production Avoided Gas Production Administration Costs Implementation / Participation Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Fotal Render Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total	\$282,019.94 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$67,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$67,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2 \$0.00 \$0.00 \$0.00
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Cas Production Adoled Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results	\$282,019.94 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,99.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00	\$0.00 \$0.00 \$1.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2 \$0.00 \$0.00
Avoided Electric Capacity Avoided Telectric Tapacity Avoided Case Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other Benefits Total Test Results	\$282,019.94 \$0.00 \$0.00 \$5.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00	\$282,019,94 \$0.00 \$0.00 \$0.00 \$3,739,038,21 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$1.73	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00	\$282,019.94 \$0.00 \$0.00 \$6,000 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00 \$2.88	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$1.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2 \$0.00 \$0.00 \$0.00 \$7.04
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Arcillary Avoided Electric Arcillary Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscollaneous Costs Other / Miscollaneous Costs Other / Miscollaneous Costs Avoided Avreaus Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results Participant Test	\$282,019.94 \$0.00 \$0.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,36	\$282,019.94 \$0.00 \$0.00 \$0.00 \$0.00 \$3,739,038.21 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$1,73	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,453,452 \$0.00 \$0.0	\$282,019.94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$4,058.55	\$282,019.94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$0.00 \$0.00 \$0.00 \$15,235,842. \$58,999.9 \$57,779.53 \$0.00 \$116,779.5: \$0.00 \$2,048,353.2 \$0.00 \$0.00 \$0.00 \$1.00 \$
Avoided Electric Capacity Avoided Selectric Capacity Avoided Case Perduction Avoided Cas Capacity Total Avoided Cas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Nes) Environmental Benefits Other Benefits Total Test Results Participant Test Incentives Participant Total (Costs (Nes)	\$282,019,94 \$0.00 \$0.00 \$5.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779,52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$3,000 \$4,353.22 \$0.00 \$4,353.22 \$0.00 \$0.00 \$2,048,353.22	\$282,019,94 \$0.00 \$0.00 \$0.00 \$3,739,038,21 \$58,999,99 \$57,779.53 \$0.00 \$116,779,52 \$0.00 \$2,048,353,22 \$0.00 \$0.00 1,73 \$430,900.54 \$2,048,353,22	\$282,019,94 \$0.00 \$0.00 \$5,923,642,67 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$2,048,353,22 \$0.00 \$0.00 2,74 \$430,900,54 \$2,048,353,22	\$282,019,94 \$0.00 \$0.00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22	\$282,019,94 \$0.00 \$0.00 \$5,017,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$430,900.54 \$2,048,353.22	\$0.00 \$1.00 \$1.5235,842: \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$2,048,353.2 \$0.00 7.04
Avoided Electric Capacity Avoided Telectric Capacity Avoided Electric Ancillary Avoided Sea Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Nes) Environmental Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant or Unit Text Costs (Gross) Participant or Unit Text Costs (Gross)	\$282,019,94 \$0.00 \$0.00 \$5.00,00 \$5,108,754.30 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$2,36 \$430,900,54 \$2,048,353,22 \$0.00 \$0.	\$282,019,94 \$0.00 \$0.00 \$3,739,038.21 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$0.00 \$1,73 \$430,900.54 \$2,048,353.22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$5,000 \$5,923,642,67 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$2,048,353,22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$6,00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,088 \$430,900.54 \$2,448,353.22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$5,000 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00	\$0.00 \$0.00 \$1.00 \$15,235,842. \$58,999.99 \$57,779.53 \$0.00 \$116,779.5; \$0.00 \$0.00 \$0.00 7.04 \$430,900.5; \$2,048,353.2 \$0.00 \$2,048,353.2 \$0.00 \$2,048,353.2
Avoided Electric Capacity Avoided Calectric Aracillary Avoided Case Production Avoided Cas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Nes) Environmental Benefits Other Benefits Total Test Results Participant or Unit Costs (Nes) Participant or Unit Cost (Sorss) Participant or Unit Cost (Gross)	\$282,019,94 \$0.00 \$0.00 \$5,00.00 \$5,108,754.30 \$58,999.99 \$57,779.53 \$0.00 \$116,779,52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$2,048,353.22 \$2	\$28,2019,94 \$0.00 \$0.00 \$0.00 \$3,739,038,21 \$58,999.99 \$116,779,52 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$1,73 \$430,900.54 \$2,048,353,22 \$0.00 \$4413,166,23	\$282,019,94 \$0.00 \$0.00 \$0.00 \$5,923,642.67 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$282,019,94 \$0.00 \$0.00 \$0.00 \$6,244,058.55 \$55,999.99 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.	\$282,019,94 \$0.00 \$0.00 \$0.00 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$2,048,353.22 \$0.00	\$0.00 \$0.00 \$1.00
Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Ancillary Avoided Electric Ancillary Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscollaneous Costs Other / Miscollaneous Costs Other / Miscollaneous Costs Total Reduced Arrears Participant or Unit Costs (New) Environmental Benefits Total Test Results Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Text Credits (Gross) Participant or Unit Text Credits (Gross)	\$282,019,94 \$0.00 \$0.00 \$5.00,00 \$5,108,754.30 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$2,36 \$430,900,54 \$2,048,353,22 \$0.00 \$0.	\$282,019,94 \$0.00 \$0.00 \$3,739,038.21 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$0.00 \$1,73 \$430,900.54 \$2,048,353.22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$5,000 \$5,923,642,67 \$58,999,99 \$57,779,53 \$0.00 \$116,779,52 \$0.00 \$0.00 \$2,048,353,22 \$0.00 \$0.00 \$2,048,353,22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$6,00 \$6,244,058.55 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,088 \$430,900.54 \$2,448,353.22 \$0.00	\$28,019,94 \$0.00 \$0.00 \$5,000 \$5,717,768.82 \$58,999.99 \$57,779.53 \$0.00 \$116,779.52 \$0.00 \$0.00 \$0.00 \$2,048,353.22 \$0.00 \$0.00 \$2,048,353.22 \$0.00	\$0.00 \$0.00 \$1.5.235,842. \$58,999.95 \$0.00 \$116,779.55 \$0.00 \$2,048,353. \$0.00 \$0.00 7.04 \$430,900.5 \$2,048,353. \$0.00 \$1,000 \$1

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	23,180	23,180	23,180	23,180	23,180	23,180
kWh (Discounted)	102,531,996	99,780,458	102,531,996	102,531,996	102,531,996	104,717,178
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	23,180	23,180	23,180	23,180	23,180	23,180
kWh (Undiscounted)	102,531,996	99,780,458	102,531,996	102,531,996	102,531,996	104,717,178
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		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	7.08	\$3,329,553.67	\$547,680.06	\$3,877,233.73
TRC Test	1.79	\$1,712,100.99	\$2,165,132.74	\$3,877,233.73
RIM Test	0.82	(\$836,500.41)	\$4,713,734.14	\$3,877,233.73
RIM (Net Fuel) Test	0.87	(\$571,432.82)	\$4,448,666.55	\$3,877,233.73
Societal Test	2.36	\$2,943,621.56	\$2,165,132.74	\$5,108,754.30
Participant Test	2.42	\$2,908,224.03	\$2,048,353.22	\$4,956,577.25

	Winter kW	Summer kW	kWh	Participants
Generator	669.85	965.23	6,646,954	7108
Meter	614.18	885.01	6,094,545	

Factor	9.069

Administration Costs	Implementation Costs	Other/Misc. Costs	Incentives	Total Costs
\$58,999.99	\$57,779.53	\$0.00	\$430,900.54	\$547,680.06

Participation a	and Total Partici	oant Costs										
			Partici	pation			Tota	al Participant (Costs		l Participant (
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	7108	0	7108	0	7108	7108	\$2,048,353.22	\$0.00	\$2,048,353.22	\$2,048,353.22	\$0.00	\$2,048,353.22
2	0	0	6232	0	6232	6232	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	6232	0	6232	6232	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	5970	0	5970	5970	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	5970	0	5970	5970	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	5968	0	5968	5968	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	5968	0	5968	5968	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	5968	0	5968	5968	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	5947	0	5947	5947	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	5947	0	5947	5947	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	5938	0	5938	5938	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	5888	0	5888	5888	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	5888	0	5888	5888	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	5825	0	5825	5825	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	5821	0	5821	5821	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	742	0	742	742	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	714	0	714	714	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	714	0	714	714	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	667	0	667	667	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	667	0	667	667	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	7,108	0	94,174	0	94,174	94,174	\$2,048,353	\$0	\$2,048,353	\$2,048,353	\$0	\$2,048,353

Impacts and Sa	vings (Losses I	ncluded)														
			•				Elec	tric Impacts/Sa	vings					•		
				Per Par	ticipant							Cumu	lative			
Year	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)
1	0.141	0.141	0.136	0.136	0.094	0.094	935.14	935.14	1,003	1,003	965	965	670	670	6,646,954	6,646,954
2	0.139	0.139	0.133	0.133	0.107	0.107	1,065.25	1,065.25	864	864	827	827	670	670	6,638,669	6,638,669
3	0.139	0.139	0.133	0.133	0.107	0.107	1,065.25	1,065.25	864	864	827	827	670	670	6,638,669	6,638,669
4	0.136	0.136	0.133	0.133	0.106	0.106	1,079.09	1,079.09	815	815	792	792	635	635	6,442,173	6,442,173
5	0.136	0.136	0.133	0.133	0.106	0.106	1,079.09	1,079.09	815	815	792	792	635	635	6,442,173	6,442,173
6	0.136	0.136	0.133	0.133	0.106	0.106	1,078.86	1,078.86	814	814	792	792	635	635	6,438,655	6,438,655
7	0.136	0.136	0.133	0.133	0.106	0.106	1,078.86	1,078.86	814	814	792	792	635	635	6,438,655	6,438,655
8	0.136	0.136	0.133	0.133	0.106	0.106	1,078.86	1,078.86	814	814	792	792	635	635	6,438,655	6,438,655
9	0.137	0.137	0.133	0.133	0.106	0.106	1,080.99	1,080.99	813	813	791	791	633	633	6,428,656	6,428,656
10	0.137	0.137	0.133	0.133	0.106	0.106	1,080.99	1,080.99	813	813	791	791	633	633	6,428,656	6,428,656
11	0.137	0.137	0.133	0.133	0.107	0.107	1,080.83	1,080.83	812	812	791	791	633	633	6,417,944	6,417,944
12	0.138	0.138	0.134	0.134	0.107	0.107	1,089.43	1,089.43	811	811	790	790	632	632	6,414,547	6,414,547
13	0.138	0.138	0.134	0.134	0.107	0.107	1,089.43	1,089.43	811	811	790	790	632	632	6,414,547	6,414,547
14	0.139	0.139	0.136	0.136	0.108	0.108	1,100.62	1,100.62	811	811	790	790	632	632	6,411,098	6,411,098
15	0.137	0.137	0.136	0.136	0.109	0.109	1,089.10	1,089.10	796	796	790	790	632	632	6,339,656	6,339,656
16	0.249	0.249	0.170	0.170	0.261	0.261	1,924.47	1,924.47	185	185	126	126	194	194	1,427,957	1,427,957
17	0.256	0.256	0.174	0.174	0.269	0.269	1,980.04	1,980.04	182	182	125	125	192	192	1,413,752	1,413,752
18	0.256	0.256	0.174	0.174	0.269	0.269	1,980.04	1,980.04	182	182	125	125	192	192	1,413,752	1,413,752
19	0.165	0.165	0.089	0.089	0.288	0.288	972.14	972.14	110	110	59	59	192	192	648,415	648,415
20	0.165	0.165	0.089	0.089	0.288	0.288	972.14	972.14	110	110	59	59	192	192	648,415	648,415
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0	0
Totals							23,901	23,901	· · · · · · · · · · · · · · · · · · ·						102,531,996	102,531,996

Lost Revenue D	ollars								
	Lost Re	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$59.88	\$0.00	\$59.88	\$425,656.68	\$0.00	\$425,656.68	\$393,165.57	\$0.00	\$393,165.57
2	\$68.16	\$0.00	\$68.16	\$424,800.65	\$0.00	\$424,800.65	\$392,309.54	\$0.00	\$392,309.54
3	\$68.16	\$0.00	\$68.16	\$424,800.65	\$0.00	\$424,800.65	\$392,309.54	\$0.00	\$392,309.54
4	\$68.78	\$0.00	\$68.78	\$410,593.25	\$0.00	\$410,593.25	\$381,527.44	\$0.00	\$381,527.44
5	\$68.78	\$0.00	\$68.78	\$410,593.25	\$0.00	\$410,593.25	\$381,527.44	\$0.00	\$381,527.44
6	\$68.76	\$0.00	\$68.76	\$410,342.44	\$0.00	\$410,342.44	\$381,276.62	\$0.00	\$381,276.62
7	\$68.76	\$0.00	\$68.76	\$410,342.44	\$0.00	\$410,342.44	\$381,276.62	\$0.00	\$381,276.62
8	\$68.76	\$0.00	\$68.76	\$410,342.44	\$0.00	\$410,342.44	\$381,276.62	\$0.00	\$381,276.62
9	\$68.89	\$0.00	\$68.89	\$409,675.06	\$0.00	\$409,675.06	\$390,609.24	\$0.00	\$390,609.24
10	\$68.89	\$0.00	\$68.89	\$409,675.06	\$0.00	\$409,675.06	\$390,609.24	\$0.00	\$390,609.24
11	\$68.82	\$0.00	\$68.82	\$408,665.17	\$0.00	\$408,665.17	\$389,599.35	\$0.00	\$389,599.35
12	\$69.36	\$0.00	\$69.36	\$408,408.48	\$0.00	\$408,408.48	\$389,342.67	\$0.00	\$389,342.67
13	\$69.36	\$0.00	\$69.36	\$408,408.48	\$0.00	\$408,408.48	\$389,342.67	\$0.00	\$389,342.67
14	\$70.07	\$0.00	\$70.07	\$408,162.10	\$0.00	\$408,162.10	\$389,096.28	\$0.00	\$389,096.28
15	\$69.32	\$0.00	\$69.32	\$403,494.02	\$0.00	\$403,494.02	\$384,428.20	\$0.00	\$384,428.20
16	\$166.09	\$0.00	\$166.09	\$123,237.25	\$0.00	\$123,237.25	\$104,171.44	\$0.00	\$104,171.44
17	\$171.30	\$0.00	\$171.30	\$122,310.76	\$0.00	\$122,310.76	\$122,310.76	\$0.00	\$122,310.76
18	\$171.30	\$0.00	\$171.30	\$122,310.76	\$0.00	\$122,310.76	\$122,310.76	\$0.00	\$122,310.76
19	\$75.19	\$0.00	\$75.19	\$50,152.14	\$0.00	\$50,152.14	\$50,152.14	\$0.00	\$50,152.14
20	\$75.19	\$0.00	\$75.19	\$50,152.14	\$0.00	\$50,152.14	\$50,152.14	\$0.00	\$50,152.14
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,683.82	\$0.00	\$1,683.82	\$6,652,123.21	\$0.00	\$6,652,123.21	\$6,256,794.28	\$0.00	\$6,256,794.28

1 \$5 2 3 3 4 5 6 6 7 8 8 9 10 11 11 12 13 14 15	ministration 58,999,99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Implementation \$57,779.53 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Incentives \$430,900.54 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Other \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total \$547,680.06 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/kW \$334.96 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/kW (net) \$334.96 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/kWh \$0.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/kWh (net) \$0.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/CCF \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/CCF (net \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2 3 4 5 6 7 8 9 10 11 12 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
3 4 5 6 7 8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
4 5 6 7 8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
5 6 7 8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
6 7 8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
7 8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00
8 9 10 11 12 13 14 15	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
9 10 11 12 13 14	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10 11 12 13 14 15	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00						\$0.00
11 12 13 14 15	\$0.00	\$0.00				\$0.00	en nn	\$0.00	60.00		
12 13 14 15			\$0.00	40.00			Ģ0.00	Ψ0.00	\$0.00	\$0.00	\$0.00
13 14 15	40.00			φυ.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14 15	φυ.υυ	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Market-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Today Scenario								
	Cumulative Electric					Cumulative Gas		
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$328,348.02	\$0.00	\$20,327.36	\$0.00	\$348,675.38	\$0.00	\$0.00	\$0.00
2	\$339,137.34	\$0.00	\$18,304.47	\$0.00	\$357,441.82	\$0.00	\$0.00	\$0.00
3	\$363,894.26	\$0.00	\$18,853.61	\$0.00	\$382,747.87	\$0.00	\$0.00	\$0.00
4	\$360,210.58	\$0.00	\$18,708.41	\$0.00	\$378,918.99	\$0.00	\$0.00	\$0.00
5	\$368,077.73	\$0.00	\$19,269.67	\$0.00	\$387,347.39	\$0.00	\$0.00	\$0.00
6	\$386,001.26	\$0.00	\$19,845.42	\$0.00	\$405,846.68	\$0.00	\$0.00	\$0.00
7	\$409,379.39	\$0.00	\$20,440.78	\$0.00	\$429,820.17	\$0.00	\$0.00	\$0.00
8	\$437,999.25	\$0.00	\$21,054.01	\$0.00	\$459,053.26	\$0.00	\$0.00	\$0.00
9	\$463,385.32	\$0.00	\$21,654.99	\$0.00	\$485,040.31	\$0.00	\$0.00	\$0.00
10	\$491,228.21	\$0.00	\$22,304.64	\$0.00	\$513,532.85	\$0.00	\$0.00	\$0.00
11	\$505,069.64	\$0.00	\$22,959.93	\$0.00	\$528,029.57	\$0.00	\$0.00	\$0.00
12	\$519,930.09	\$0.00	\$23,633.54	\$0.00	\$543,563.63	\$0.00	\$0.00	\$0.00
13	\$535,528.00	\$0.00	\$24,342.55	\$0.00	\$559,870.54	\$0.00	\$0.00	\$0.00
14	\$551,279.71	\$0.00	\$25,061.63	\$0.00	\$576,341.33	\$0.00	\$0.00	\$0.00
15	\$561,665.43	\$0.00	\$25,813.47	\$0.00	\$587,478.90	\$0.00	\$0.00	\$0.00
16	\$138,177.38	\$0.00	\$7,463.65	\$0.00	\$145,641.03	\$0.00	\$0.00	\$0.00
17	\$140,974.66	\$0.00	\$7,637.61	\$0.00	\$148,612.27	\$0.00	\$0.00	\$0.00
18	\$145,203.90	\$0.00	\$7,866.74	\$0.00	\$153,070.64	\$0.00	\$0.00	\$0.00
19	\$68,512.81	\$0.00	\$6,050.85	\$0.00	\$74,563.66	\$0.00	\$0.00	\$0.00
20	\$70,568.19	\$0.00	\$6,232.38	\$0.00	\$76,800.57	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$7,184,571.17	\$0.00	\$357,825.70	\$0.00	\$7,542,396.87	\$0.00	\$0.00	\$0.00

Cost-Based Avoided Costs (Net Free Riders/Drop-Out, Losses Included) Cumulative Electric Cumulative Gas								
			Cumulative Gas					
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$224,656.52	\$91,040.17	\$20,327.36	\$0.00	\$336,024.05	\$0.00	\$0.00	\$0.00
2	\$232,041.10	\$78,003.56	\$18,304.47	\$0.00	\$328,349.13	\$0.00	\$0.00	\$0.00
3	\$248,980.03	\$78,003.56	\$18,853.61	\$0.00	\$345,837.19	\$0.00	\$0.00	\$0.00
4	\$246,459.70	\$74,685.87	\$18,708.41	\$0.00	\$339,853.98	\$0.00	\$0.00	\$0.00
5	\$251,842.48	\$74,685.87	\$19,269.67	\$0.00	\$345,798.01	\$0.00	\$0.00	\$0.00
6	\$264,106.49	\$74,675.59	\$19,845.42	\$0.00	\$358,627.51	\$0.00	\$0.00	\$0.00
7	\$280,102.08	\$74,675.59	\$20,440.78	\$0.00	\$375,218.46	\$0.00	\$0.00	\$0.00
8	\$299,684.12	\$74,675.59	\$21,054.01	\$0.00	\$395,413.72	\$0.00	\$0.00	\$0.00
9	\$317,052.14	\$74,652.96	\$21,654.99	\$0.00	\$413,360.09	\$0.00	\$0.00	\$0.00
10	\$336,102.49	\$74,652.96	\$22,304.64	\$0.00	\$433,060.08	\$0.00	\$0.00	\$0.00
11	\$345,576.38	\$74,609.73	\$22,959.93	\$0.00	\$443,146.04	\$0.00	\$0.00	\$0.00
12	\$355,744.86	\$74,553.77	\$23,633.54	\$0.00	\$453,932.17	\$0.00	\$0.00	\$0.00
13	\$366,417.20	\$74,553.77	\$24,342.55	\$0.00	\$465,313.52	\$0.00	\$0.00	\$0.00
14	\$377,195.57	\$74,514.88	\$25,061.63	\$0.00	\$476,772.08	\$0.00	\$0.00	\$0.00
15	\$384,278.34	\$74,514.88	\$25,813.47	\$0.00	\$484,606.70	\$0.00	\$0.00	\$0.00
16	\$94,074.75	\$11,907.66	\$7,463.65	\$0.00	\$113,446.06	\$0.00	\$0.00	\$0.00
17	\$95,975.01	\$11,748.91	\$7,637.61	\$0.00	\$115,361.52	\$0.00	\$0.00	\$0.00
18	\$98,854.26	\$11,748.91	\$7,866.74	\$0.00	\$118,469.90	\$0.00	\$0.00	\$0.00
19	\$46,681.06	\$5,601.65	\$6,050.85	\$0.00	\$58,333.56	\$0.00	\$0.00	\$0.00
20	\$48,081.49	\$5,601.65	\$6,232.38	\$0.00	\$59,915.52	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals		\$1,189,107,52	\$357,825,70	\$0.00	\$6,460,839,31	\$0.00	\$0.00	\$0.00

		Avoided Costs (Net Free Riders/Drop-Out, Losses Included) for Option Value Cumulative Electric						
Year	Energy	Adders/Capacity	T&D	Ancillary	Total			
1	\$316,331.98	\$0.00	\$20,327.36	\$0.00	\$336,659.35			
2	\$326,726.79	\$0.00	\$18,304.47	\$0.00	\$345,031.27			
3	\$350,577.74	\$0.00	\$18,853.61	\$0.00	\$369,431.35			
4	\$347,028.47	\$0.00	\$18,708.41	\$0.00	\$365,736.88			
5	\$354,607.72	\$0.00	\$19,269.67	\$0.00	\$373,877.38			
6	\$371,875.03	\$0.00	\$19,845.42	\$0.00	\$391,720.45			
7	\$394,397.61	\$0.00	\$20,440.78	\$0.00	\$414,838.39			
8	\$421,970.09	\$0.00	\$21,054.01	\$0.00	\$443,024.10			
9	\$446,428.42	\$0.00	\$21,654.99	\$0.00	\$468,083.41			
10	\$473,252.45	\$0.00	\$22,304.64	\$0.00	\$495,557.09			
11	\$486,585.64	\$0.00	\$22,959.93	\$0.00	\$509,545.57			
12	\$500,901.85	\$0.00	\$23,633.54	\$0.00	\$524,535.39			
13	\$515,928.91	\$0.00	\$24,342.55	\$0.00	\$540,271.45			
14	\$531,103.73	\$0.00	\$25,061.63	\$0.00	\$556,165.36			
15	\$541,128.41	\$0.00	\$25,813.47	\$0.00	\$566,941.88			
16	\$133,358.14	\$0.00	\$7,463.65	\$0.00	\$140,821.79			
17	\$136,059.95	\$0.00	\$7,637.61	\$0.00	\$143,697.56			
18	\$140,141.75	\$0.00	\$7,866.74	\$0.00	\$148,008.49			
19	\$66,107.35	\$0.00	\$6,050.85	\$0.00	\$72,158.20			
20	\$68,090.57	\$0.00	\$6,232.38	\$0.00	\$74,322.95			
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Tota	s \$6,922,602.59	\$0.00	\$357,825.70	\$0.00	\$7,280,428.3			

Discount		7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$224,656.52	\$91,040.17	\$20,327.36	\$0.00	\$336,024.05
2	\$216,678.59	\$72,839.25	\$17,092.61	\$0.00	\$306,610.45
3	\$217,103.43	\$68,016.86	\$16,439.80	\$0.00	\$301,560.09
4	\$200,677.72	\$60,812.33	\$15,233.17	\$0.00	\$276,723.22
5	\$191,484.36	\$56,786.19	\$14,651.38	\$0.00	\$262,921.93
6	\$187,514.34	\$53,019.31	\$14,090.15	\$0.00	\$254,623.81
7	\$185,704.67	\$49,509.11	\$13,552.02	\$0.00	\$248,765.80
8	\$185,533.06	\$46,231.31	\$13,034.44	\$0.00	\$244,798.81
9	\$183,290.24	\$43,157.44	\$12,518.91	\$0.00	\$238,966.60
10	\$181,439.34	\$40,300.16	\$12,040.79	\$0.00	\$233,780.29
11	\$174,202.69	\$37,610.26	\$11,573.94	\$0.00	\$223,386.89
12	\$167,455.93	\$35,093.89	\$11,124.76	\$0.00	\$213,674.58
13	\$161,060.42	\$32,770.46	\$10,699.88	\$0.00	\$204,530.77
14	\$154,821.28	\$30,584.90	\$10,286.63	\$0.00	\$195,692.81
15	\$147,285.86	\$28,560.00	\$9,893.77	\$0.00	\$185,739.62
16	\$33,669.70	\$4,261.80	\$2,671.27	\$0.00	\$40,602.77
17	\$32,075.65	\$3,926.58	\$2,552.55	\$0.00	\$38,554.78
18	\$30,850.61	\$3,666.62	\$2,455.07	\$0.00	\$36,972.29
19	\$13,603.80	\$1,632.43	\$1,763.34	\$0.00	\$16,999.57
20	\$13,084.24	\$1,524.36	\$1,695.99	\$0.00	\$16,304.59
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$2,902,192.45	\$761,343.44	\$213,697.84	\$0.00	\$3,877,233.73
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00