### MidAmerican Energy Company Electric

### **Contemporaneous Costs**

### Energy Efficiency Actual Cost Recoveries and Expenses January 2013 - December 2013

				Total	Residential	Residential			Residential								
Line		Residential	Re	sidential	Operating	Cumulative	nulative Carrying		Units	Incentive		Approved Recove	ery	Factor	Approved Recovery Factor		
No.	Month	<b>Expenses</b>	Re	coveries	Recoveries	Balance	Balance Charges		(kwh)	Reco	very <sup>1</sup>	April - December (	(GE	13-001)	January-March (GE12-001)		
	(a)	(b)	(c)		(d)	(e)			(g)	(h	າ)	(i)			(j)		
1.	Dec-12					(44,579)						Operating Factor <sup>(2)</sup>			Operating Factor <sup>(4)</sup>		
2.	Jan-13	\$ 8,488	\$	28,299	25,963	(62,054)	\$	(433)	7,274,807	2	2,336	Operating Expenses:	\$	(15,229)		\$	121,496
3.	Feb-13	19,333		10,499	9,632	(52,353)		(366)	2,698,972		867	Units:		34,967,490	Units:		34,000,143
4.	Mar-13	7,594		16,816	15,428	(60,187)		(420)	4,322,879	•	1,388	Factor Approved:	\$	(0.00043)	Factor Approved:	\$	0.00357
5.	Apr-13	281		5,847	5,410	(65,316)		(456)	5,221,786		437						
6.	May-13	1,562		(1,140)	(1,413)	(62,341)		(435)	3,257,143		273	Incentive Factor <sup>(3)</sup>			Incentive Factor <sup>(4)</sup>		
7.	Jun-13	4,457		(1,221)	(1,513)	(56,371)		(394)	3,488,571		292	Incentive Awards:	\$	2,926	Incentive Awards:	\$	10,919
8.	Jul-13	3,471		(1,633)	(2,023)	(50,877)		(355)	4,665,714		390	Units:		34,967,490	Units:		34,000,143
9.	Aug-13	3,531		(1,454)	(1,802)	(45,544)		(318)	4,154,286		348	Factor Approved:	\$	0.00008	Factor Approved:	\$	0.00032
10.	Sep-13	5,712		(1,570)	(1,945)	(37,887)		(265)	4,485,714		375						
11.	Oct-13	11,201		(1,126)	(1,395)	(25,291)		(177)	3,217,143		269	Total Factor			Total Factor		
12.	Nov-13	4,074		(1,189)	(1,473)	(19,743)		(138)	3,397,143		284	Recoverable Costs	\$	(12,303)	Recoverable Costs	\$	132,415
13.	Dec-13	1,815		(1,915)	(2,373)	(15,556)		(109)	5,471,429		458	Units:		34,967,490	Units:		34,000,143
14.	<b>Total 2013</b>	\$ 71,519	\$	50,213	\$ 42,496		\$	(3,864)		\$ 7	7,717	Factor Approved	\$	(0.00035)	Factor Approved	\$	0.00389

			•	Total	Nonresidential				Nonresidential								
Line		Nonresidential	Nonr	esidential	Operating	Cumulative	Car	Carrying Unit		Incentive		Approved Recove	ery F	actor	Approved Recov	ery F	actor
No.	Month	Expenses	Red	coveries	Recoveries	Balance	Cha	arges	(kwh)	Recover	y <sup>1</sup>	April - December (	GE1	3-001)	January-March (	2-001)	
	(a)	(b)		(c)	(d)	(e)		(f)	(g)	(h)		(i)			(j)		
15.	Dec-12					(8,093)						Operating Factor <sup>(2)</sup>			Operating Factor <sup>(4)</sup>		
16.	Jan-13	\$ 2,043	\$	2,946	2,615	(8,665)	\$	(60)	14,730,000	33	31	Operating Expenses:	\$	12,685	Operating Expenses:	\$	22,704
17.	Feb-13	6,406		2,220	1,971	(4,229)		(30)	11,100,000	24	49	Units:	1	29,356,552	Units:	1	26,623,618
18.	Mar-13	952		2,424	2,152	(5,429)		(38)	12,120,000	27	72	Factor Approved:	\$	0.00009	Factor Approved:	\$	0.00018
19.	Apr-13	710		2,027	1,944	(6,663)		(47)	14,160,554	8	33						
20.	May-13	219		1,074	1,011	(7,456)		(52)	10,740,000	6	63	Incentive Factor <sup>(3)</sup>			Incentive Factor <sup>(4)</sup>		
21.	Jun-13	1,021		1,381	1,301	(7,735)		(54)	13,810,000	8	30	Incentive Awards:	\$	754	Incentive Awards:	\$	2,846
22.	Jul-13	1,312		1,535	1,446	(7,869)		(55)	15,350,000	8	39	Units:	1	29,356,552	Units:	1	26,623,618
23.	Aug-13	32,954		1,502	1,414	23,671		165	15,020,000	8	38	Factor Approved:	\$	0.00001	Factor Approved:	\$	0.00002
24.	Sep-13	267		1,574	1,482	22,455		157	15,740,000	S	92						
25.	Oct-13	1,282		1,377	1,297	22,441		157	13,770,000	8	30	Total Factor			Total Factor		
26.	Nov-13	723		1,265	1,191	21,972		153	12,650,000	7	74	Recoverable Costs	\$	13,439	Recoverable Costs	\$	25,550
27.	Dec-13	508		1,388	1,307	21,173		148	13,880,000	8	31	Units:	1	29,356,552	Units:	1	26,623,618
28.	<b>Total 2013</b>	\$ 48,397	\$	20,713	\$ 19,131		\$	444		\$ 1,58	32	Factor Approved	\$	0.00010	Factor Approved	\$	0.00020

### Notes:

- 1) Incentives for January March are calculated based on approved 2012 factors (column j) and incentives for April December are calculated based on approved 2012 factors (column i)
- 2) From previous years filing, Exhibit C(E), Page 5 of 5, column (b) + (c).
- 3) From previous years filing, Exhibit C(E), Page 5 of 5, column (d) +(e)
- 4) From previous years filing, Exhibit C(E), Page 1 of 5, column (i).

### References:

Columns (b) and (c) are from company books.

Lines 1 and 15 are the December cumulative balances from the previous filing.

The totals of column (f) becomes column (c) on Exhibit C(E), Page 2 of 5.

Column (e) is calculated as (b)-(d) plus previous month's balance.

The totals of column (h) becomes column (e) on Exhibit C(E), Page 4 of 5.

For April 2013, Actual kWh was used. For all other months, kWh were

calculated as (c) / approved recovery factor.

# MidAmerican Energy Company Electric Contemporaneous Costs Reconciliation January 2013 - December 2013

Line No.	ltem		Actual Expenditure Applicable To Reconciliation Period		arrying Charges Applicable to Inder and Over Recovery	(O\	2012 Under ver) Recovery ecovered in 2013		Actual Operating Revenues Applicable To Reconciliation Period	Under (Over) Recovery For Reconciliation Period		
	(a)		(b)	(c)		(d)			(e)	(f) (b)+(c)+(d)-(e)		
1. 2.	Residential Nonresidential	\$ -	71,519 48,397	\$ _	(3,864) 444	\$_	(46,141) (11,780)	\$	42,496 19,131	\$ 	(20,982) 17,930	
3.	Total	\$_	119,916	\$	(3,420)	\$_	(57,921)	\$	61,627	\$	(3,052)	

#### Notes:

Column (b) is actual expenditure for 2013 from Column (b) on Exhibit C(E), Page 1 of 5

Column (c) is from column (f) from Exhibit C(E), Page 1 of 5

Column (d) is from column (f) from Exhibit C(E), Page 2 of 5 of the previous years filing.

Column (e) is calculated in column (d) Exhibit C(E), Page 1 of 5

Column (f) is carried to column (c) Exhibit C(E), Page 5 of 5

## MidAmerican Energy Company Electric Contemporaneous Costs 2014 Plan Updated Expenditures

Line								
No.	Item	<u>_</u>	Residential_	<u>Non</u>	residential		Total (d)	
	(a)		(b)		(c)			
	2014 Proposed Budget							
1.	Equipment	\$	82,189	\$	19,559	\$	101,748	
2.	Audit		2,008		2,139		4,147	
3.	Appliance Recycling		5,942		0		5,942	
4.	Load Management		14,929		0		14,929	
5.	Custom		0		16,881		16,881	
6.	Total 2013 Approved Costs	\$_	105,068	\$	38,579	\$	143,647	
7.	Estimated Recoveries							
8.	January	\$	(2,141)	\$	1,423	\$	(718)	
9.	February		(1,469)		1,360		(109)	
10.	March		(1,456)		1,334		(122)	
11.	Total:	\$ <u></u>	(5,066)	\$	4,118	\$	(949)	
12.	Remainder to be Recovered	\$_	110,134	\$	34,461	\$	144,596	

### Notes:

Lines 1 through 6 are proposed 2014 budgets.

Lines 8 is actual January recoveries.

Lines 9 and 10 are the estimated recovery of energy efficiency costs using current factors in effect and the most recent sales forecast. The factors are:

Residential	\$ (0.00035)
Nonresidential	\$ 0.00010

### MidAmerican Energy Company Electric Contemporaneous Costs 2013 Incentive Reconciliation January 2013 - December 2013

Line No.	ltem		2013 Incentive Based on Proposed Budgets		2013 Incentive Based on Actual Expenditure	2012 Incentive Recovered in 2013	Actual Incentive Recoveries Applicable To Reconciliation Period		Under (Over) Recovery For Reconciliation Period		
	(a)	(b)			(c)	(d)	(e)	(f) (c)+(d)-(e)			
1. 2.	Residential Nonresidential	\$	7,701 2,751	\$	5,992 4,055	\$ (4,775) (1,997)	\$ 7,717 1,582	\$	(6,501) 475		
3.	Total	\$	10,452	\$	10,047	\$ (6,773)	\$ 9,300	\$	(6,025)		

#### Notes:

Column (b) is from column (e) on Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (c) is calculated as the 2013 actual expenditure on column (b) of Exhibit C(E), Page 2 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.

Column (d) is from column (d), Exhibit C(E), Page 5 of 5 of the previous years filing.

Column (e) is from column (h) on Exhibit C(E), Page 1 of 5

Column (f) uses the lower of budget (column b) or actual (column c) incentive

### MidAmerican Energy Company Electric Contemporaneous Costs Calculation of Electric ECR Factors

### Under (Over) Recovery

					Recovery									
			Current		For		2013		Incentive			Projected		
Line			Authorized	F	Reconciliation		Incentive	R	ecoveries		<b>ECR Factor</b>	April-December	ECR	
No.	No. Item (a)		Item Recoveries			(	(Over)Under		2014		Numerator	Sales	Factor	
			(a) (b)		(c)		(d)		(e)		(f) (b)+(c)+(d)+(e)	(g)	(h) (f)/(g)	
1. 2.	Residential Nonresidential	\$	110,134 34,461	\$	(20,982) 17,930	\$ _	(6,501) 475	\$ 	8,803 3,232	\$ _	91,455 56,099	35,118,567 129,664,483	\$0.00260 \$0.00043	
3.	Total	\$	144,596	\$	(3,052)	\$_	(6,025)	\$	12,035	\$	147,554			

### Notes:

Column (b) is calculated on Line 12 of Exhibit C(E), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(E), Page 2 of 5

Column (d) is calculated on Exhibit C(E), Page 4 of 5

Column (e) is calculated as the 2013 proposed budget on Line 6 of Exhibit C(E), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.