#### MidAmerican Energy Company Gas Contemporaneous Costs Energy Efficiency Actual Cost Recoveries and Expenses January 2014 - December 2014

			Total	Residential	Residential		Residential						
Line		Residential	Residential	Residential Operating		Carrying	Units	Incentive	Approved Reco	overy Factor	Approved Recovery Factor		
No.	Month	Expenses Recover		Recoveries Balance		Charges	(Therms)	Recovery <sup>1</sup>	May - Decembe	er (GE14-001)	January - April (GE13-001)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)		
1.	Dec-13				143,352				Operating Factor <sup>(2)</sup>		Operating Factor <sup>(4)</sup>		
2.	Jan-14	\$ 300,730	\$ 450,102	422,544	\$ 21,538	\$ 150	13,491,349	27,558	Operating Expenses:	\$ 157,361	Operating Expenses:	\$ 948,678	
3.	Feb-14	269,799	389,015	365,198	(73,861)	(516)	11,660,329	23,817	Units:	26,186,929	Units:	30,290,178	
4.	Mar-14	108,074	332,333	311,986	(277,773)	(1,939)	9,961,344	20,347	Factor Approved:	\$ 0.00601	Factor Approved:	\$ 0.03132	
5.	Apr-14	52,091	201,077	188,766	(414,448)	(2,894)	6,027,078	12,311					
6.	May-14	32,457	21,258	18,872	(400,862)	(2,799)	3,140,030	2,386	Incentive Factor <sup>(3)</sup>		Incentive Factor <sup>(4)</sup>		
7.	Jun-14	89,421	10,711	9,509	(320,950)	(2,241)	1,582,127	1,202	Incentive Awards:	\$ 19,804	Incentive Awards:	\$ 61,871	
8.	Jul-14	61,634	8,022	7,121	(266,437)	(1,860)	1,184,934	901	Units:	26,186,929	Units:	30,290,178	
9.	Aug-14	72,321	6,825	6,059	(200,175)	(1,398)	1,008,124	766	Factor Approved:	\$ 0.00076	Factor Approved:	\$ 0.00204	
10.	Sep-14	103,635	7,719	6,852	(103,393)	(722)	1,140,177	867					
11.	Oct-14	16,743	12,678	11,255	(97,905)	(684)	1,872,674	1,423	Total Factor		Total Factor		
12.	Nov-14	340,693	23,271	20,659	222,130	1,551	3,437,371	2,612	Recoverable Costs	\$ 177,165	Recoverable Costs	\$ 1,010,549	
13.	Dec-14	261,299	65,960	58,555	424,874	2,966	9,742,984	7,405	Units:	26,186,929	Units:	30,290,178	
14.	Additional Expenditure <sup>(5)</sup>	49,200	-	-	474,074	-		-	Factor Approved	\$ 0.00677	Factor Approved	\$ 0.03336	
15.	Total 2014 <sup>(6)</sup>	\$ 1,758,097	\$ 1,528,971	\$ 1,427,375		\$ (10,384)		\$ 101,596					

				Total	Nonresidential			Nonresidential			Approved Reco	actor	Approved Recovery Factor				
Line		Nonresidentia	No	onresidential	Operating	Cu	mulative	Ca	arrying	Units	Incentive	May - Decembe	4-001)	January - April (GE13-001)			
No.	Month	Expenses	F	Recoveries	Recoveries	Balance		Charges		(Therms)	Recovery <sup>1</sup>	(i)			(j)		
	(a)	(b)		(c)	(d)		(e)		(f)	(g)	(h)						
												Operating Factor <sup>(2)</sup>		Operating Factor (4)			
16.	Dec-13						54,292					Operating Expenses:	\$	265,695	Operating Expenses:	\$	113,208
17.	Jan-14	\$ 43,315	\$	53,932	51,707	\$	45,900	\$	320	10,424,762	2,225	Units:		20,605,087	Units:		22,820,177
18.	Feb-14	26,272		45,360	43,488		28,684		200	8,767,841	1,872	Factor Approved:	\$	0.01289	Factor Approved:	\$	0.00496
19.	Mar-14	11,146		38,297	36,717		3,113		22	7,402,602	1,580						
20.	Apr-14	12,068		23,505	22,535		(7,354)		(51)	4,543,389	970	Incentive Factor <sup>(3)</sup>			Incentive Factor <sup>(4)</sup>		
21.	May-14	22,662		33,874	31,496		(16,189)		(113)	2,442,593	2,378	Incentive Awards:	\$	20,057	Incentive Awards:	\$	4,871
22.	Jun-14	9,275		20,849	19,386		(26,299)		(184)	1,503,384	1,463	Units:		20,605,087	Units:		22,820,177
23.	Jul-14	9,695		17,541	16,310		(32,914)		(230)	1,264,850	1,231	Factor Approved:	\$	0.00097	Factor Approved:	\$	0.00021
24.	Aug-14	9,469		16,777	15,599		(39,044)		(273)	1,209,759	1,178						
25.	Sep-14	14,772		17,312	16,097		(40,369)		(282)	1,248,337	1,215	Total Factor			Total Factor		
26.	Oct-14	17,316		25,152	23,387		(46,440)		(324)	1,813,666	1,765	Recoverable Costs	\$	285,752	Recoverable Costs	\$	118,079
27.	Nov-14	51,011		49,162	45,711		(41,140)		(287)	3,544,984	3,451	Units:		20,605,087	Units:		22,820,177
28.	Dec-14	40,693		104,706	97,357		(97,804)		(683)	7,550,162	7,349	Factor Approved	\$	0.01387	Factor Approved	\$	0.00517
29.	Total 2014 <sup>(6)</sup>	\$ 267,694	\$	446,467	\$ 419,790			\$	(1,885)		\$ 26,677						

#### Notes:

 Incentives for January - April are calculated based on approved 2013 factors (column j) and incentives for May - December are calculated based on approved 2014 factors (column i)

2) From previous years filing, Exhibit C(G), Page 5 of 5, column (b) + (c).

3) From previous years filing, Exhibit C(G), Page 5 of 5, column (d) +(e)

4) From previous years filing, Exhibit C(G), Page 1 of 5, column (i).

5) Furnaces installed in 2014 but paid in 2015

6) Due to reclassification between Residential and Non-residential, there is a \$221 difference between the Residential and Non-residential totals when compared to the annual report

#### References:

Columns (b) and (c) are from company books.

Lines 1 and 15 are the December cumulative balances from the previous filing. The totals of column (f) becomes column (c) on Exhibit C(G), Page 2 of 5 Column (e) is calculated as (b)-(d) plus previous month's balance

The totals of column (h) becomes column (e) on Exhibit C(G), Page 4 of 5

# MidAmerican Energy Company Gas Contemporaneous Costs Reconciliation January 2014 - December 2014

Line No.	ltem		Actual Expenditure Applicable To Reconciliation Period	Α	rying Charges pplicable to der and Over Recovery	2013 Under Over) Recovery Recovered in 2014		Actual Operating Revenues Applicable To Reconciliation Period	Under (Over) Recovery For Reconciliation Period			
	(a)		(b)		(C)		(d)		(e)	(1	(f) c)+(c)+(d)-(e)	
1. 2.	Residential Nonresidential	\$ _	1,758,097 267,694	\$	(10,384) (1,885)	\$	115,845 43,875	\$	1,427,375 419,790	\$	436,183 (110,106)	
3.	Total	\$_	2,025,791	\$	(12,269)	\$_	159,720	\$ _	1,847,165	\$	326,077	

Notes:

Column (b) is actual expenditure for 2014 from Column (b) on Exhibit C(G), Page 1 of 5 Column (c) is from column (f) from Exhibit C(G), Page 1 of 5 Column (d) is from column (f) from Exhibit C(G), Page 2 of 5 of the previous years filing. Column (e) is calculated in column (d) Exhibit C(G), Page 1 of 5 Column (f) is carried to column (c) Exhibit C(G), Page 5 of 5

## MidAmerican Energy Company Gas Contemporaneous Costs 2015 Plan Updated Expenditures

Line No.	ltem	Residential	Non	residential	Total
	(a)	 (b)		(c)	 (d)
	2015 Proposed Budget				
1.	Equipment	\$ 947,077	\$	278,915	\$ 1,225,992
2.	Audit	302,151		44,068	346,219
3.	Low Income	0			0
4	Custom	0		31,236	31,236
5.	Total 2015 Approved Costs	\$ 1,249,228	\$	354,219	\$ 1,603,447
	Estimated Recoveries				
6.	January	\$ 74,878	\$	122,525	\$ 197,403
7,	February	60,612		97,792	158,405
8.	March	48,927		78,275	127,202
9.					
10.	Total:	\$ 184,417	\$	298,593	\$ 483,010
11.	Remainder to be Recovered	\$ 1,064,811	\$	55,626	\$ 1,120,437

Notes:

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Lines 1 through 5 are proposed 2015 budgets.

Lines 6 is actual January recoveries.

Lines 7 and 8 are the estimated recovery of energy efficiency costs using current

factors in effect and the most recent sales forecast. The factors are:

Residential	\$ 0.00677
Nonresidential	\$ 0.01387

Line 11 carries to column (b) of Exhibit C(G), Page 5 of 5

### MidAmerican Energy Company Gas Contemporaneous Costs 2014 Incentive Reconciliation January 2014 - December 2014

Line No.	ltem	2014 Incentive Based on Proposed Budgets		2014 Incentive Based on Actual Expenditure	2013 Incentive Recovered in 2014	Actual Incentive Recoveries Applicable To Reconciliation Period		Under (Over) Recovery For Reconciliation Period		
	(a)	(b)		(c)	(d)	(e)		(f) (b)+(d)-(e)		
1. 2.	Residential Nonresidential	\$ 94,582 29,625	\$	147,293 22,427	\$ (74,778) (9,567)	\$ 101,596 26,677	\$ -	(81,792) (6,619)		
3.	Total	\$ 124,207	\$	169,721	\$ (84,345)	\$ 128,273	\$	(88,411)		

#### Notes:

Column (b) is from column (e) on Exhibit C(G), Page 5 of 5 of the previous years filing.

Column (c) is calculated as the 2014 actual expenditure on column (b) of Exhibit C(G), Page 2 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.

Column (d) is from column (d), Exhibit C(G), Page 5 of 5 of the previous years filing.

Column (e) is from column (h) on Exhibit C(G), Page 1 of 5

Column (f) uses the lower of total budget (column b) or total actual (column c) incentive

#### Exhibit C(G) Page 5 of 5

# MidAmerican Energy Company Gas Contemporaneous Costs Calculation of Gas ECR Factors

Line No.	ltem		Current Authorized Recoveries	Under (Over) Recovery For Reconciliation Period	(	2014 Incentive Over)Under	F	Incentive Recoveries 2015		ECR Factor Numerator	Projected April-December Sales	ECR Factor	
	(a)		(b)	(c)		(d)		(e)		(f) (b)+(c)+(d)+(e)	(g)	(h) (f)/(g)	
1. 2.	Residential Nonresidential	\$	1,064,811 55,626	\$ 436,183 (110,106)	\$ _	(81,792) (6,619)	\$ _	104,660 29,676	\$	1,523,863 (31,423)	30,835,126 23,973,511	\$0.04942 (\$0.00131)	
3.	Total	\$	1,120,437	\$ 326,077	\$_	(88,411)	\$_	134,337	\$ _	1,492,440			

Notes:

Column (b) is calculated on Line 11 of Exhibit C(G), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(G), Page 2 of 5

Column (d) is calculated on Exhibit C(G), Page 4 of 5

Column (e) is calculated as the 2015 proposed budget on Line 5 of Exhibit C(G), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.