# MidAmerican Energy Company 

| Line No. | Month | Residential Expenses | Total Residential Recoveries | Residential Operating Recoveries | Residential Cumulative Balance | Carrying <br> Charges | Residential Units (kwh) | Incentive Recovery ${ }^{1}$ | Approved Recovery Factor <br> April - December (GE11-001) |  | Approved Recovery Factor January-March (GE10-001) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |  | (j) |  |
| 1. | Dec-10 |  |  |  | $(22,870)$ |  |  |  | Operating Factor ${ }^{(2)}$ |  | Operating Factor ${ }^{(4)}$ |  |
| 2. | Jan-11 | \$ 2,459 | \$ 7,577 | \$ 7,577 | $(27,988)$ | \$ (195) | 3,265,948 | \$ | Operating Expenses: | \$ 4,246 | Operating Expenses: | \$ 64,184 |
| 3. | Feb-11 | 9,148 | 11,446 | 11,446 | $(30,286)$ | (211) | 4,933,621 | - | Units: | 32,894,628 | Units: | 31,305,350 |
| 4. | Mar-11 | 8,022 | 9,559 | 9,559 | $(31,823)$ | (222) | 4,120,259 | - | Factor Approved: | \$ 0.00013 | Factor Approved: | \$ 0.00205 |
| 5. | Apr-11 | 4,848 | 3,811 | 3,565 | $(30,539)$ | (213) | 3,338,158 | 246 |  |  |  |  |
| 6. | May-11 | 11,134 | 596 | 376 | $(19,781)$ | (138) | 2,980,000 | 220 | Incentive Factor ${ }^{(3)}$ |  | Incentive Factor ${ }^{(4)}$ |  |
| 7. | Jun-11 | 4,216 | 790 | 498 | $(16,064)$ | (112) | 3,950,000 | 292 | Incentive Awards: | \$ 2,429 | Incentive Awards: | \$ 8,561 |
| 8. | Jul-11 | 1,118 | 541 | 341 | $(15,287)$ | (107) | 2,705,000 | 200 | Units: | 32,894,628 | Units: | 31,305,350 |
| 9. | Aug-11 | 1,537 | 1,201 | 758 | $(14,508)$ | (101) | 6,005,000 | 443 | Factor Approved: | \$ 0.00007 | Factor Approved: | \$ 0.00027 |
| 10. | Sep-11 | 7,768 | 661 | 417 | $(7,156)$ | (50) | 3,305,000 | 244 |  |  |  |  |
| 11. | Oct-11 | 5,307 | 545 | 344 | $(2,193)$ | (15) | 2,725,000 | 201 | Total Factor |  | Total Factor |  |
| 12. | Nov-11 | 6,897 | 656 | 414 | 4,290 | 30 | 3,280,000 | 242 | Recoverable Costs | \$ 6,675 | Recoverable Costs | \$ 72,745 |
| 13. | Dec-11 | 6,594 | 868 | 548 | 10,336 | 72 | 4,340,000 | 320 | Units: | 32,894,628 | Units: | 31,305,350 |
| 14. | Total 2011 | \$ 69,048 | \$ 38,251 | \$ 35,842 |  | \$ (1,264) |  | \$ 2,409 | Factor Approved | \$ 0.00020 | Factor Approved | \$ 0.00232 |
|  |  |  | Total | Nonresidential |  |  | Nonresidential |  |  |  |  |  |
| Line No. | Month | Nonresidential Expenses | Nonresidential Recoveries | Operating Recoveries | Cumulative Balance | Carrying <br> Charges | Units <br> (kwh) | Incentive <br> Recovery ${ }^{1}$ | Approved Recove <br> April - December | y Factor <br> E11-001) | Approved Recov January-March ( | ry Factor <br> E10-001) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |  | (j) |  |
| 15. | Dec-10 |  |  |  | $(25,286)$ |  |  |  | Operating Factor ${ }^{(2)}$ |  | Operating Factor ${ }^{(4)}$ |  |
| 16. | Jan-11 | \$ 2,306 | \$ 10,165 | \$ 10,165 | $(33,145)$ | \$ (231) | 11,170,330 | \$ | Operating Expenses: | \$ 6,238 | Operating Expenses: | \$ 97,403 |
| 17. | Feb-11 | 6,202 | 12,386 | 12,386 | $(39,329)$ | (275) | 13,610,989 |  | Units: | 123,870,994 | Units: | 123,366,157 |
| 18. | Mar-11 | 3,395 | 11,600 | 11,600 | $(47,534)$ | (332) | 12,747,253 | - | Factor Approved: | \$ 0.00005 | Factor Approved: | \$ 0.00079 |
| 19. | Apr-11 | 938 | 6,173 | 5,825 | $(52,422)$ | (366) | 12,490,509 | 348 |  |  |  |  |
| 20. | May-11 | 15,305 | 996 | 649 | $(37,766)$ | (264) | 12,450,000 | 347 | Incentive Factor ${ }^{(3)}$ |  | Incentive Factor ${ }^{(4)}$ |  |
| 21. | Jun-11 | (372) | 1,216 | 793 | $(38,931)$ | (272) | 15,200,000 | 423 | Incentive Awards: | \$ 3,448 | Incentive Awards: | \$ 14,640 |
| 22. | Jul-11 | 1,089 | 1,072 | 699 | $(38,541)$ | (269) | 13,400,000 | 373 | Units: | 123,870,994 | Units: | 123,366,157 |
| 23. | Aug-11 | 1,264 | 1,443 | 941 | $(38,218)$ | (267) | 18,037,500 | 502 | Factor Approved: | \$ 0.00003 | Factor Approved: | \$ 0.00012 |
| 24. | Sep-11 | 1,053 | 1,202 | 784 | $(37,949)$ | (265) | 15,025,000 | 418 |  |  |  |  |
| 25. | Oct-11 | 4,733 | 1,048 | 683 | $(33,899)$ | (237) | 13,100,000 | 365 | Total Factor |  | Total Factor |  |
| 26. | Nov-11 | 2,599 | 1,036 | 676 | $(31,975)$ | (223) | 12,950,000 | 360 | Recoverable Costs | \$ 9,686 | Recoverable Costs | \$ 112,043 |
| 27. | Dec-11 | 2,090 | 1,052 | 686 | $(30,571)$ | (213) | 13,150,000 | 366 | Units: | 123,870,994 | Units: | 123,366,157 |
| 28. | Total 2011 | \$ 40,602 | \$ 49,389 | \$ 45,887 |  | \$ (3,214) |  | \$ 3,502 | Factor Approved | 0.00008 | Factor Approved | \$ 0.00091 |

## Notes

1) Incentives are recovered April through December consistent with
calculation of incentive factor on Exhibit $\mathrm{C}(\mathrm{E})$, Page 5 of 5 of previous years filing
2) From previous years filing, Exhibit $\mathrm{C}(\mathrm{E})$, Page 5 of 5 , column (b) + (c).
) From previous years filing, Exhibit C(E), Page 5 of 5 , column (d) + (e)
3) From previous years filing, Exhibit C(E), Page 1 of 5, column (i).

## Referces:

Columns (b) and (c) are from company books.
Lines 1 and 15 are the December cumulative balances from the previous filing
The totals of column ( $f$ ) becomes column (c) on Exhibit C(E), Page 2 of 5
Column (e) is calculated as (b)-(c) plus previous month's balance
The totals of column (h) becomes column (e) on Exhibit C(E), Page 4 of 5
MidAmerican Energy Company
Electric
Contemporaneous Costs
Reconciliation
January 2011- December 2011

| Line No. | Item | Actual Expenditure Applicable To Reconciliation Period |  | Carrying Charges Applicable to Under and Over Recovery |  | 2010 Under (Over) Recovery Recovered in 2011 |  | Actual Operating Revenues Applicable To Reconciliation Period |  | Under (Over) Recovery For Reconciliation Period |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (a) |  | (b) |  | (c) |  | (d) |  | (e) |  | $\begin{gathered} (\mathrm{f}) \\ c)+(\mathrm{d})-(\mathrm{e}) \end{gathered}$ |
| 1. | Residential | \$ | 69,048 | \$ | $(1,264)$ | \$ | $(22,901)$ | \$ | 35,842 | \$ | 9,041 |
| 2. | Nonresidential |  | 40,602 |  | $(3,214)$ |  | $(24,321)$ |  | 45,887 |  | $(32,820)$ |
| 3. | Total | \$ | 109,650 | \$ | $(4,478)$ | \$ | $(47,222)$ | \$ | 81,729 | \$ | $(23,779)$ |

Notes:
Column (b) is actual expenditure for 2011 from Column (b) on Exhibit C(E), Page 1 of 5
Column (c) is from column (f) from Exhibit C(E), Page 1 of 5
Column (d) is from column (f) from Exhibit C(E), Page 2 of 5 of the previous years filing.
Column (e) is calculated in column (c) Exhibit C(E), Page 1 of 5
Column (f) is carried to column (c) Exhibit C(E), Page 5 of 5

## MidAmerican Energy Company <br> Electric <br> Contemporaneous Costs 2012 Plan Updated Expenditures



| $\frac{\text { Nonresidential }}{\text { (c) }}$ |  | Total |  |
| :---: | :---: | :---: | :---: |
|  |  |  | (d) |
| \$ | 35,667 | \$ | 125,439 |
|  | 4,893 |  | 10,857 |
|  | 0 |  | 0 |
|  | 0 |  | 18,949 |
|  | 17,966 |  | 17,966 |
| \$ | 58,526 | \$ | 173,211 |
| \$ | 887 | \$ | 1,429 |
|  | 1,078 |  | 1,950 |
|  | 1,037 |  | 1,854 |
| \$ | 3,002 | \$ | 5,232 |
|  | 55,524 | \$ | 167,979 |

otes:
Lines 8 is actual January recoveries.
Lines 9 and 10 are the estimated recovery of energy efficiency costs using current factors in effect and the most recent sales forecast. The factors are:

| Residential | $\$$ | 0.00020 |
| :--- | :--- | :--- |
| Nonresidential | $\$$ | 0.00008 |

Line 12 carries to column (b) of Exhibit C(E), Page 5 of 5

## MidAmerican Energy Company <br> Electric

Contemporaneous Costs
2011 Incentive Reconciliation
January 2011 - December 2011

| Line No. | Item |  | 2011 <br> Incentive <br> Based on Proposed <br> Budgets |  | $\qquad$ |  | 2010 Incentive Recovered in 2011 |  | Actual Incentive Recoveries Applicable To Reconciliation Period |  | Under (Over) Recovery For Reconciliation Period |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (a) |  | (b) |  | (c) |  | (d) |  | (e) |  | $\begin{gathered} (\mathrm{f}) \\ (\mathrm{c})+(\mathrm{d})-(\mathrm{e}) \end{gathered}$ |
| 1. | Residential | \$ | 4,495 | \$ | 5,785 | \$ | $(2,065)$ | \$ | 2,409 | \$ | 1,311 |
| 2. | Nonresidential |  | 5,405 |  | 3,402 |  | $(1,957)$ |  | 3,502 |  | $(2,057)$ |
| 3. | Total | \$ | 9,900 | \$ | 9,187 | \$ | $(4,022)$ | \$ | 5,911 | \$ | (746) |

## Notes:

Column (b) is from column (e) on Exhibit C(E), Page 5 of 5 of the previous years filing.
Column (c) is calculated as the 2011 actual expenditure on column (b) of Exhibit $\mathrm{C}(\mathrm{E})$, Page 2 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.
Column (d) is from column (d), Exhibit C(E), Page 5 of 5 of the previous years filing.
Column (e) is from column (h) on Exhibit C(E), Page 1 of 5

## MidAmerican Energy Company <br> Electric <br> Contemporaneous Costs Calculation of Electric ECR Factors

| Line No. | Item |  | Current Authorized Recoveries |  | Under (Over) Recovery For econciliation Period |  | 2011 Incentive (Over)Under |  | Incentive Recoveries 2012 |  | ECR Factor Numerator | Projected April-December Sales | ECR Factor |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (a) |  | (b) |  | (c) |  | (d) |  | (e) |  | $\begin{gathered} (\mathrm{f}) \\ (\mathrm{b})+(\mathrm{c})+(\mathrm{d})+(\mathrm{e}) \end{gathered}$ | (g) | $\begin{gathered} \hline(\mathrm{h}) \\ (\mathrm{f}) /(\mathrm{g}) \end{gathered}$ |
| $\begin{aligned} & 1 . \\ & 2 . \end{aligned}$ | Residential Nonresidential | \$ | $\begin{array}{r} 112,455 \\ 55,524 \end{array}$ | \$ | $\begin{gathered} 9,041 \\ (32,820) \end{gathered}$ | \$ | $\begin{gathered} 1,311 \\ (2,057) \\ \hline \end{gathered}$ | \$ | $\begin{aligned} & 9,608 \\ & 4,903 \end{aligned}$ | \$ | $\begin{array}{r} 132,415 \\ 25,550 \end{array}$ | $\begin{gathered} 30,790,451 \\ 113,557,285 \end{gathered}$ | $\begin{aligned} & \$ 0.00430 \\ & \$ 0.00022 \end{aligned}$ |
| 3. | Total | \$ | 167,979 | \$ | $(23,779)$ | \$ | (746) | \$ | 14,511 | \$ | 157,965 |  |  |

Notes:
Column (b) is calculated on Line 12 of Exhibit C(E), Page 3 of 5
Column (c) is calculated on column (f) of Exhibit C(E), Page 2 of 5
Column (d) is calculated on Exhibit $\mathrm{C}(\mathrm{E})$, Page 4 of 5
Column (e) is calculated as the 2012 proposed budget on Line 6 of Exhibit $\mathrm{C}(\mathrm{E})$, Page 3 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.

