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July 19, 2010

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 E. Capitol
Pierre, South Dakota 57501

RE: NorthWestern Energy - Energy Facilities Plan Ten-year Biennial Update

Dear Ms. Van Gerpen:

On June 17, 2010, NorthWestern Corporation, d.b.a NorthWestern Energy, submitted its Energy Facilities Plan Ten-Year Biennial Update as required under ARSD 20:10:21. Following recent internal discussions regarding a different matter, it was discovered that information related to a capacity agreement and internal generation resources was inadvertently omitted from the Energy Facilities Plan update. Attached is the appropriate information to supplement our earlier submittal. This same information will be supplied to the appropriate state agencies and officers designated in Section 23 of the current Energy Facilities Plan on file with the PUC.

Please feel free to contact me if you or your staff have any concerns or questions.

Thank you,

A handwritten signature in black ink, appearing to read "D - L Wagner", with a long horizontal flourish extending to the right.

Dennis L. Wagner
General Manager-South Dakota
Production & Generation

Cc: Dave Gates
Bleau LaFave
Ray Brush
Pamela Bonrud
Sara Dannen
Jeff Decker

20:10:21:04 Existing Energy Conversion Facilities – Internal Generation (Peaking Units)

1, 2, and 3.

**PEAKING ELECTRIC PLANT CAPACITIES
AS OF DECEMBER 31, 2009**

LOCATION	TYPE	GENERATOR NAME PLATE RATING (KW)	2009 CAPABILITY			INSTALL DATE
			SUMMER (5/09-10/09)	WINTER (11/08 - 4/09)	AT TIME OF PEAK	
<u>Aberdeen, SD**</u>						
Aberdeen	Combustion Turbine	28,800	20,520	28,000	20,520	1978
<u>Clark, SD**</u>						
Unit #1	Internal Combustion	2,750	2,600	2,720	2,600	1970
<u>Faulkton, SD**</u>						
Unit #1	Internal Combustion	2,750	2,500	2,500	2,500	1969
<u>Highmore, SD**</u>						
Unit #1	Internal Combustion	675	560	600	560	1948
Unit #2	Internal Combustion	1,360	1,250	1,330	1,250	1960
Unit #3	Internal Combustion	2,750	2,630	2,750	2,630	1970
<u>Huron, SD*</u>						
Unit #1	Gas Turbine	15,000	11,030	14,500	11,030	1961
Unit #2	Gas Turbine	42,925	43,700	49,000	43,700	1991/92
<u>Redfield, SD**</u>						
Unit #1	Internal Combustion	1,360	1,300	1,320	1,300	1962
Unit #2	Internal Combustion	1,360	1,300	1,320	1,300	1962
Unit #3	Internal Combustion	1,360	1,300	1,320	1,300	1962
<u>Yankton, SD*</u>						
New Plt. #1	Internal Combustion	2,276	2,170	2,170	2,170	1974
New Plt. #2	Internal Combustion	2,750	2,750	2,750	2,750	1974
New Plt. #3	Internal Combustion	6,500	6,500	6,500	6,500	1975
New Plt. #4	Internal Combustion	2,000	2,000	2,000	2,000	1963
<u>Mobile Unit**</u>						
Unit #1***	Internal Combustion	500	500	500	500	1955
Unit #2	Internal Combustion	1,750	1,750	1,750	1,750	1991
Unit #3	Internal Combustion	2,500	2,000	2,000	2,000	2009

* Manned less than 24 hours

** Unmanned

*** Retired Sep 1, 2008

NET GENERATION, AGGREGATE TOTAL OF PEAKING UNITS
FOR 2008, 4820 MEGAWATT-HOURS
FOR 2009, 2606 MEGAWATT-HOURS

4. Water Source – City water and wells
5. Fuel consumption for 2008 (All units)
(#2 Ruby-Red Ultra Low Sulfur 15 PPM)
Fuel oil – 126,359 gallons
Natural gas – 51,382 MCF

Fuel consumption for 2009
(#2 Ruby-Red Ultra Low Sulfur 15 PPM)
Fuel Oil – 144,225 gallons
Natural Gas – 15,065 MCF

6. Retirements:

Unit #1 (Mobile) was retired September 1, 2008.

No other units are being planned for retirement as known at this time in the near future.

20:10:21:11 Utility Relationships

NorthWestern entered into a capacity agreement with Mid-American Energy (MEC) for the following years and amounts:

2010 – 74 MW
2011 – 77 MW
2012 – 80 MW

All three years of the agreement are for the summer months of June through September.