



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
 Original Sheet No. 9

**IRRIGATION POWER SERVICE Rate 25**

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**Availability:**

For irrigation power service.

**Rate:**

Basic Service Charge:	\$0.53 per day
Demand Charge:	
October – May	\$2.50 per Kw
June – September	\$5.00 per Kw
Energy Charge:	1.038¢ per Kw
Basic Fuel and Purchased Power:	2.524¢ per Kw

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Date Filed:** June 30, 2015  
**Issued By:** Tamie A. Aberle

**Effective Date:** Service rendered on and after July 1, 2016

Director – Regulatory Affairs

**Docket No.:** EL15-024



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**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

**General Terms and Conditions:**

The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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