

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)

EL 02-006
RECEIVED

APR 22 2002

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION



April 19, 2002

Deb Elofson, Executive Director
South Dakota Public Utilities Commission
State Capitol
500 East Capitol Street
Pierre, SD 57501-5070

Dear Ms. Elofson:

Pursuant to Administrative Rules of South Dakota Part 20:10:13:03, enclosed for filing please find ten (10) copies of a Municipal Contract with the City of New Effington effective May 1, 2002, and Otter Tail Power Company's Summary List of Contracts with Deviations. The municipal contract for the City of New Effington was updated because the old contract will expire on May 1, 2002. The new contract does not include any new rates that would be considered a deviation.

Otter Tail Power Company recognizes that this filing was not made thirty days prior to the renewal date of the City of New Effington Municipal contract. However, due to the small size of the community and the infrequency of the city council meetings, Otter Tail Power Company was unable to secure the appropriate signatures and file the contract, as requested by the Commission, thirty days prior to the renewal date of the contract. We apologize for the delay.

If you have any questions regarding this filing, please contact me at 218-739-8838.

Sincerely,

A handwritten signature in cursive script that reads "Ron Spangler Jr.".

Ron Spangler Jr.
Senior Revenue Analyst
Regulatory Services Department
rlspangler@otpco.com

Enclosures

Cc: Bernadeen Brutlag, Manager, Regulatory Services
Bruce Gerhardson, Associate General Counsel

MUNICIPAL CONTRACT

1. THIS AGREEMENT, made this 5th day of April, 2002, by and between the Otter Tail Power Company, a Minnesota corporation, hereinafter called Otter Tail, and the Town of New Effington, South Dakota hereinafter called the Municipality, WITNESSETH:

2. That, in consideration of the payments to be made and the mutual covenants herein contained and subject to the terms and conditions of this contract, Otter Tail agrees to supply all municipal electric services to the Municipality, and the Municipality agrees to take and use the services and all electric energy requested therefore, and to pay the rates and charges for Street Lighting, Municipal Pumping and Fire Sirens, all as hereinafter specifically set forth for a term of (10) ten years with the effective date of the term to be May 1, 2002

3. The rates to be charged for municipal electric service shall be Otter Tail's standard rates as determined by its standard rate schedule as specifically filed with and approved by the Public Utilities Commission for Streetlighting, Municipal Pumping and Fire Sirens and which are in effect at the execution of this agreement.

4. Otter Tail is subject to the jurisdiction of the Public Utilities Commission and when required by the Commission's rules and regulations, may submit this contract for review and approval.

STREET LIGHTING

5. Otter Tail agrees to own and operate a streetlighting system in the Municipality, consisting of supply circuits, control circuits, controls and brackets and fixtures as provided in this contract.

6. The Municipality shall have the right to erect, operate, and maintain at its own expense a white way system and/or main streetlighting system, ready for connection to Otter Tail's supply source.

Otter Tail shall supply any necessary meters, time switches or photoelectric control equipment, and make the final connection to its supply system. Otter Tail shall supply the necessary electric energy to light such system.

7. On the date that this contract goes into effect, the residential, white way and main streetlighting installation shall consist of the following:

(a) OWNED BY OTTER TAIL				
Number of Luminaires	Luminaire Designation	Lumen Classification	Lamp Renewals By	Monthly Charge Each
50	HPS9	9,000	OTP	6.90
11	HPS14	14,000	OTP	10.60
(b) OWNED BY MUNICIPALITY				

8. The total number of fixtures shall not be reduced to less than sixty percent of the total as stated in Paragraph 7 above, except by mutual consent of the parties.

9. Fixtures installed after the date of this contract shall be billed at the schedule of rates in effect at the time of installation.

MUNICIPAL PUMPING

10. Otter Tail agrees to furnish electric power and energy to operate the pumps for the Municipality's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with the terms and conditions as set forth in this contract.

11. Electric energy used for lighting, heating, power tools and other uses necessary for the normal operation of these systems, on approval of Otter Tail, may be included. Any necessary meters shall be installed by and at the expense of Otter Tail. The Municipality agrees to provide a suitable location for meters to be installed on its premises.

12. The Municipality will pay for all electric energy used for municipal pumping and incidental uses as described in Paragraphs 10 and 11 above, at the following rate which will apply at each delivery point:

- (a) First 2500 kWh per month at 6.232¢ per kWh
Next 1500 kWh per month at 4.584¢ per kWh
Over 4000 kWh per month at 3.646¢ per kWh
- (b) Monthly Minimum Charge - \$3.60 for each delivery point (also applies where energy is seasonal)
- (c) Cost of Energy Adjustment - The energy charges under the above municipal pumping schedule are subject to adjustment for increases or decreases in Otter Tail's average cost for delivering energy to its customers.

The "Cost of Energy Adjustment," as it applies to Otter Tail's retail rate schedules, is subject to revision upon the approval of the appropriate regulatory agency. In the event the "Cost of Energy Adjustment" is revised, the above municipal pumping rate shall be changed to reflect a portion of the "Cost of Energy Adjustment" as a permanent part of each price step of the rate. The billing for municipal pumping will be the same under the price step change as it would have been prior to the revision in the "Cost of Energy Adjustment"; however, the billing will also continue to reflect the most current "Cost of Energy Adjustment."

FIRE SIRENS

13. The Municipality operates a fire siren of 2 1/2 H.P. served and metered as indicated below (check one):

If served through a metered circuit to another load of the Municipality, the Municipality will pay for this service as a part of the load of said metered circuit and at the standard rate applied to said metered circuit. The above fire siren is metered on the Firehall meter.

If the siren is served separately, the Municipality will pay a charge at the rate of 60¢ per connected H.P. per month. Billing includes any kWh used.

GENERAL PROVISIONS

14. Otter Tail shall use due diligence and care in maintaining service, but shall not be liable for loss or damage arising from failure, either partial or total, of the service from any cause but this shall not be construed to exempt Otter Tail from liability for negligence.

15. In case a meter fails to properly record the energy used, an equitable estimate will be made for the energy used during the period in question and shall be based on the best information available.

16. All previous agreements, if any, between the parties hereto, covering the subject matter hereof, are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this agreement, except as specifically provided in this contract.

17. IN WITNESS WHEREOF, the respective parties hereto have caused this agreement to be executed by their proper officers thereunto duly authorized, and the same shall be equally binding upon the respective parties and each of their successors and assigns.

OTTER TAIL POWER COMPANY

In Presence of:

Jenny Mesher By G. K.
Corporate Secretary
Otter Tail Corporation

MUNICIPALITY

TOWN OF NEW EFFINGTON

In Presence of:

Vernell Martindale By Scott Bortner
Vernell Martindale By Dary [Signature]

(Municipal Seal)

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>
Town of New Effington New Effington	Street Light	5/1/2002 5/1/2012	Contract period of 10 years.
Town of Nunda Nunda	Street Light	4/1/1993 4/1/2003	Streetlight Change-out Program: \$6.30 for HPS9 fixtures. Contract period of 10 years.
City of Oldham Oldham	Street Light	5/15/2002 5/15/2012	Contract period of 10 years.
City of Ortley Ortley	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.
Town of Peever Peever	Street Light	8/1/1998 8/1/2008	Contract period of 10 years.
Town of Revillo Revillo	Street Light	12/1/1994 12/1/2004	Otter Tail Power Company owned - metered: \$4.25 per HPS9 fixture. Contract period of 10 years.
Town of Rosholt Rosholt	Street Light	1/11/1997 1/11/2007	Contract period of 10 years.
Town of Roslyn Roslyn	Street Light	10/28/1999 10/28/2009	Contract period of 10 years.
Valley Queen Cheese Milbank	Bulk Interruptible	6/1/1999 6/1/2004	See 1st Revised Sheet No. 50.7 Code 42-680
City of Sisseton Sisseton	Street Light	3/11/1994 3/11/2004	Municipal Ownership: \$10.50 per month for 600 watt fluorescent fixture, \$8.75 per month for 500 watt quartz sign, \$1.15 per month for HPS23 fixture (metered), \$9.78 per month for HPS44 fixtures and \$6.92 per month for HPS23 fixtures. Seasonal Light: \$26.69 per month for 400MAF Contract period of 10 years.
Town of South Shore South Shore	Street Light	7/1/1994 7/1/2004	Contract period of 10 years.
Village of Stockholm Stockholm	Street Light	6/1/1997 6/1/2007	Municipal Ownership: \$2.58 per month for energy - 150 watt floodlight. Contract period of 10 years.
Village of Strandburg Strandburg	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.
City of Summit Summit	Street Light	6/1/1997 6/1/2007	Seasonal Light: \$24.14 per month for 400HPSF Municipal Ownership: \$3.07 for 150 watt incandescent light Contract period of 10 years.

South Dakota Public Utilities Commission
WEEKLY FILINGS
For the Period of April 18, 2002 through April 24, 2002

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this report. Phone: 605-773-3705 Fax: 605-773-3809

ELECTRIC

EL02-006 In the Matter of the Filing by Otter Tail Power Company for Approval of a Contract with Deviations with the City of New Effington.

On April 22, 2002, Otter Tail Power Company filed with the Commission a municipal contract with the City of New Effington effective May 1, 2002, and Otter Tail Power Company's summary List of Contracts with Deviations. The municipal contract for the City of New Effington was updated because the old contract will expire on May 1, 2002. The new contract does not include any new rates that would be considered a deviation.

Staff Analyst: Heather Forney
Staff Attorney: Kelly Frazier
Date Docketed: 04/22/02
Intervention Deadline: 05/03/02

EL02-007 In the Matter of the Application of Xcel Energy for Approval to Renew the Customer Buyback Program.

Northern States Power Company d/b/a Xcel Energy (Xcel) is requesting the Commission renew its Customer Buyback Program. The original program tariff was approved by the Commission on July 20, 2000 and expired December 31, 2001. This renewal would allow Xcel to purchase energy from its large customers who curtail their load.

Staff Analyst: Keith Senger
Staff Attorney: Kelly Frazier
Date Docketed: 04/22/02
Intervention Deadline: 05/10/02

TELECOMMUNICATIONS

TC00-196 In the Matter of the Application of Z-Tel Communications, Inc. for a Certificate of Authority to Provide Local Exchange Services in South Dakota.

On April 22, 2002, the Commission received a filing from Z-Tel Communications (Z-Tel) whereby Z-Tel, to amend its certificate of authority, posted a \$25,000 bond in order to receive Commission approval to provide prepaid services. Z-Tel requested that the Commission reinstate the company's ability to obtain advance payments from customers.

Staff Analyst: Michele Farris
Staff Attorney: Kelly Frazier
Date Docketed: 04/22/02
Intervention Deadline: 05/03/02

TC02-039 In the Matter of the Application of North By NortheastCom LLC for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.

North By NortheastCom LLC is seeking a Certificate of Authority to provide interexchange telecommunication services in South Dakota. The Applicant plans to offer nationwide directory assistance with call completion, long distance transport and enhanced directory services.

Staff Analyst: Keith Senger
Staff Attorney: Karen Cremer
Date Docketed: 04/18/02
Intervention Deadline: 05/10/02

TC02-040 In the Matter of the Filing by Ionex Communications North, Inc. for Approval of its Intrastate Switched Access Tariff and for an Exemption from Developing Company Specific Cost-Based Switched Access Rates.

Ionex Communications North, Inc. has filed a request for an exemption from developing Company-specific cost-based switched access rates contained in ARSD 20:10:27:07. The Company indicates that it does not have the available resources to determine company-specific cost-based intrastate switched access rates. Ionex is also requesting a waiver from the process to determine switched access rates under ARSD 20:10:27:12.

Staff Analyst: Heather Forney
Staff Attorney: Karen Cremer
Date Docketed: 04/18/02
Intervention Deadline: 05/10/02

TC02-041 In the Matter of the Application of ePHONE Telecom, Inc. for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.

On April 22, 2002, ePHONE Telecom, Inc. filed an application for a Certificate of Authority to provide resold interexchange telecommunications service throughout South Dakota. ePHONE intends to utilize traditional telephony connections, as well as the internet, to provide intrastate interexchange service. They intend to offer a variety of prepaid IP telephony services through either a monthly calling plan, where customers are billed in advance for service, or through prepaid calling cards.

Staff Analyst: Michele Farris
Staff Attorney: Kelly Frazier
Date Docketed: 04/22/02
Intervention Deadline: 05/10/02

**You may receive this listing and other PUC publications via our website or via internet e-mail.
You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc>**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY OTTER)	ORDER APPROVING
TAIL POWER COMPANY FOR APPROVAL OF)	CONTRACT WITH
A CONTRACT WITH DEVIATIONS WITH THE)	DEVIATIONS
CITY OF NEW EFFINGTON)	EL02-006

On April 22, 2002, the Public Utilities Commission (Commission) received a filing by Otter Tail Power Company (Otter Tail) for approval of a Contract with Deviations with the City of New Effington (New Effington). The contract replaces a contract between the parties which terminates on May 1, 2002. The new contract has a ten year term beginning on May 1, 2002. Otter Tail filed the following tariff sheet for Commission approval:

Section No. 4, Second Revised Sheet No. 3, Replacing Original Sheet No. 3

At its May 9, 2002, meeting, the Commission considered the request for approval of the Contract with Deviations. Commission Staff recommended approval.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A, specifically, 49-34A-6, 49-34A-8, 49-34A-10, and 49-34A-11. Further, the Commission finds that Otter Tail's request for approval of a Contract with Deviations is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that the request seeking approval of a Contract with Deviations is in the public interest and is hereby granted. It is further

ORDERED, that the above referenced tariff sheet is effective for service rendered on and after May 1, 2002.

Dated at Pierre, South Dakota, this 16th day of May, 2002.

CERTIFICATE OF SERVICE
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.
By: <u><i>Delaine Kalba</i></u>
Date: <u><i>5/17/02</i></u>
(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Robert K. Sahr
ROBERT K. SAHR, Commissioner

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MAY 23 2002

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

May 21, 2002

Deb Elofson, Executive Director
South Dakota Public Utilities Commission
State Capitol
500 East Capitol Street
Pierre, SD 57501-5070



**RE: SD PUC Docket EL02-005 and Docket EL02-006
Otter Tail Power Company's Approved Summary of Contracts with
Deviations**

Dear Ms. Elofson:

Enclosed you will find two copies of Otter Tail Power Company's Summary of Contracts with Deviations Sheet No. 3 for your files.

The first copy is the corrected Summary of Contracts with Deviations Sheet No. 3 with an approval date of April 19, 2002 and an effective date of April 19, 2002. The corrections reflect the correct sheet designations in the top right hand margin.

The second copy is the approved Summary of Contracts with Deviations Sheet No. 3 with an approval date of May 16, 2002 and an effective date of May 16, 2002.

If you have any questions regarding this filing, please contact me at 218-739-8838.

Sincerely,

A handwritten signature in black ink that reads "Ron Spangler Jr." with a stylized flourish at the end.

Ron Spangler Jr.
Senior Revenue Analyst
Regulatory Services Department
rlspangler@otpco.com

Enclosures

Cc: Bernadeen Brutlag, Manager, Regulatory Services

SUMMARY OF CONTRACTS WITH DEVIATIONS

Section No. 4
First Revised Sheet No. 3
Canceling Original Sheet No. 3

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MAY 23 2002

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

C

NON-STANDARD RATES
Streetlight Change-out Program: \$6.30 for HPS9 fixtures.
Contract period of 10 years.

Streetlight Change-out Program: \$6.30 for HPS9 fixtures.
Contract period of 10 years.

Other Tail Power Company owned - metered: \$4.25 per HPS9 fixture.
Contract period of 10 years.

Contract period of 10 years.

Contract period of 10 years.

See 1st Revised Sheet No. 50.7 Code 42-680

Municipal Ownership: \$10.50 per month for 600 watt fluorescent
fixture, \$8.75 per month for 500 watt quartz sign, \$1.15 per month
for HPS23 fixture (metered), \$9.78 per month for HPS44 fixtures
and \$6.92 per month for HPS23 fixtures.
Seasonal Light: \$26.69 per month for 400MAF
Contract period of 10 years.

Contract period of 10 years.

Municipal Ownership: \$2.58 per month for energy - 150 watt floodlight.
Contract period of 10 years.

Contract period of 10 years.

Seasonal Light: \$24.14 per month for 400HPSF
Municipal Ownership: \$3.07 for 150 watt incandescent light
Contract period of 10 years.

EXECUTION
AND
EXPIRATION
DATES
SERVICE
CLASS OF

Town of New Effington
New Effington

Street Light

5/1/1992
5/1/2002

Streetlight Change-out Program: \$6.30 for HPS9 fixtures.
Contract period of 10 years.

Town of Nunda

Street Light

4/1/1993
4/1/2003

Contract period of 10 years.

City of Oldham

Street Light

5/15/1992
5/15/2002

Contract period of 10 years.

City of Orley

Orley

Street Light

6/1/1997
6/1/2007

Contract period of 10 years.

Town of Peever

Peever

Street Light

8/1/1998
8/1/2008

Contract period of 10 years.

Town of Revillo

Revillo

Street Light

12/1/1994
12/1/2004

Contract period of 10 years.

Town of Rosholt

Rosholt

Street Light

1/1/1997
1/1/2007

Contract period of 10 years.

Town of Roshyn

Roshyn

Street Light

10/28/1999
10/28/2009

Contract period of 10 years.

Valley Queen Cheese

Millbank

Bulk Interruptible

6/1/1999
6/1/2004

See 1st Revised Sheet No. 50.7 Code 42-680

City of Sisseton

Sisseton

Street Light

3/1/1994
3/1/2004

Municipal Ownership: \$10.50 per month for 600 watt fluorescent
fixture, \$8.75 per month for 500 watt quartz sign, \$1.15 per month
for HPS23 fixture (metered), \$9.78 per month for HPS44 fixtures
and \$6.92 per month for HPS23 fixtures.
Seasonal Light: \$26.69 per month for 400MAF
Contract period of 10 years.

Contract period of 10 years.

Town of South Shore

South Shore

Street Light

7/1/1994
7/1/2004

Contract period of 10 years.

Village of Stockholm

Stockholm

Street Light

6/1/1997
6/1/2007

Municipal Ownership: \$2.58 per month for energy - 150 watt floodlight.
Contract period of 10 years.

Contract period of 10 years.

Village of Strandburg

Strandburg

Street Light

6/1/1997
6/1/2007

Contract period of 10 years.

City of Summit

Summit

Street Light

6/1/1997
6/1/2007

Seasonal Light: \$24.14 per month for 400HPSF
Municipal Ownership: \$3.07 for 150 watt incandescent light
Contract period of 10 years.

SUMMARY OF CONTRACTS WITH DEVIATIONS

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>	
Town of New Effington New Effington	Street Light	5/1/2002 5/1/2012	Contract period of 10 years.	C
Town of Nunda Nunda	Street Light	4/1/1993 4/1/2003	Streelight Change-out Program: \$6.30 for HPS9 fixtures. Contract period of 10 years.	
City of Oldham Oldham	Street Light	5/15/1992 5/15/2002	Contract period of 10 years.	
City of Ortle Ortle	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.	
Town of Peever Peever	Street Light	8/1/1998 8/1/2008	Contract period of 10 years.	
Town of Revillo Revillo	Street Light	12/1/1994 12/1/2004	Otter Tail Power Company owned - metered: \$4.25 per HPS9 fixture. Contract period of 10 years.	
Town of Rosholt Rosholt	Street Light	1/1/1997 1/1/2007	Contract period of 10 years.	
Town of Roslyn Roslyn	Street Light	10/28/1999 10/28/2009	Contract period of 10 years.	
Valley Queen Cheese Milbank	Bulk Interruptible	6/1/1999 6/1/2004	See 1st Revised Sheet No. 50.7 Code 42-680	
City of Sisseton Sisseton	Street Light	3/1/1994 3/1/2004	Municipal Ownership: \$10.50 per month for 600 watt fluorescent fixture, \$8.75 per month for 500 watt quartz sign, \$1.15 per month for HPS23 fixture (metered), \$9.78 per month for HPS44 fixtures and \$6.92 per month for HPS23 fixtures. Seasonal Light: \$26.69 per month for 400MAF Contract period of 10 years.	
Town of South Shore South Shore	Street Light	7/1/1994 7/1/2004	Contract period of 10 years.	
Village of Stockholm Stockholm	Street Light	6/1/1997 6/1/2007	Municipal Ownership: \$2.58 per month for energy - 150 watt floodlight. Contract period of 10 years.	
Village of Strandburg Strandburg	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.	
City of Summit Summit	Street Light	6/1/1997 6/1/2007	Seasonal Light: \$24.14 per month for 400HPSF Municipal Ownership: \$3.07 for 150 watt incandescent light Contract period of 10 years.	

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MAY 28 2002

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

May 23, 2002



Deb Elofson, Executive Director
South Dakota Public Utilities Commission
State Capitol
500 East Capitol Street
Pierre, SD 57501-5070

**RE: SD PUC Docket EL02-006
Otter Tail Power Company's Approved Summary of Contracts with
Deviations**

Dear Ms. Elofson:

Enclosed you will find a corrected copy of Otter Tail Power Company's Summary of Contracts with Deviations Sheet No. 3 for your files. The corrections reflect the correct sheet designations in the top right hand margin.

If you have any questions regarding this filing, please contact me at 218-739-8838.

Sincerely,

A handwritten signature in cursive script that reads "Ron Spangler Jr." The signature is written in black ink and is positioned above the typed name.

Ron Spangler Jr.
Senior Revenue Analyst
Regulatory Services Department
rlspangler@otpc.com

Enclosures

Cc: Bernadeen Brutlag, Manager, Regulatory Services

RECEIVED

MAY 28 2002

Section No. 4
Second Revised Sheet No. 3
Canceling First Revised Sheet No. 3

Otter Tail Power Company
Fergus Falls, Minnesota

SUMMARY OF CONTRACTS WITH DEVIATIONS

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>	
Town of New Effington New Effington	Street Light	5/1/2002 5/1/2012	Contract period of 10 years.	C
Town of Nunda Nunda	Street Light	4/1/1993 4/1/2003	Streetlight Change-out Program: \$6.30 for HPS9 fixtures. Contract period of 10 years.	
City of Oldham Oldham	Street Light	5/15/1992 5/15/2002	Contract period of 10 years.	
City of Ortley Ortley	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.	
Town of Peever Peever	Street Light	8/1/1998 8/1/2008	Contract period of 10 years.	
Town of Revillo Revillo	Street Light	12/1/1994 12/1/2004	Otter Tail Power Company owned - metered: \$4.25 per HPS9 fixture. Contract period of 10 years.	
Town of Rosholt Rosholt	Street Light	1/11/1997 1/11/2007	Contract period of 10 years.	
Town of Roslyn Roslyn	Street Light	10/28/1999 10/28/2009	Contract period of 10 years.	
Valley Queen Cheese Milbank	Bulk Interruptible	6/1/1999 6/1/2004	See 1st Revised Sheet No. 50.7 Code 42-680	
City of Sisseton Sisseton	Street Light	3/11/1994 3/11/2004	Municipal Ownership: \$10.50 per month for 600 watt fluorescent fixture, \$8.75 per month for 500 watt quartz sign, \$1.15 per month for HPS23 fixture (metered), \$9.78 per month for HPS44 fixtures and \$6.92 per month for HPS23 fixtures. Seasonal Light: \$26.69 per month for 400MAF Contract period of 10 years.	
Town of South Shore South Shore	Street Light	7/1/1994 7/1/2004	Contract period of 10 years.	
Village of Stockholm Stockholm	Street Light	6/1/1997 6/1/2007	Municipal Ownership: \$2.58 per month for energy - 150 watt floodlight. Contract period of 10 years.	
Village of Strandburg Strandburg	Street Light	6/1/1997 6/1/2007	Contract period of 10 years.	
City of Summit Summit	Street Light	6/1/1997 6/1/2007	Seasonal Light: \$24.14 per month for 400HPSF Municipal Ownership: \$3.07 for 150 watt incandescent light Contract period of 10 years.	

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE FILING BY OTTER)
TAIL POWER COMPANY FOR APPROVAL OF)
A CONTRACT WITH DEVIATIONS WITH THE)
CITY OF NEW EFFINGTON)**

ERRATA NOTICE

EL02-006

Due to an error in Otter Tail Power Company's filing in the above captioned matter, which was included in the Order dated May 16, 2002, the following is provided as a correction of that error. The description of the tariff sheet relating to Section No. 4 was erroneously described as follows:

Section No. 4, Second Revised Sheet No. 3, Replacing Original Sheet No. 3.

The correct description is as follows:

Section No. 4, Second Revised Sheet No. 3, Cancelling First Revised Sheet No. 3.

Dated at Pierre, South Dakota, this 10th day of April, 2003.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Melaine Koelbo

Date: 4/10/03

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

 Robert K. Sahr

ROBERT K. SAHR, Chairman

 Gary Hanson

GARY HANSON, Commissioner

 James A. Burg

JAMES A. BURG, Commissioner