

SOUTH DAKOTA ELECTRIC RATE BOOK

CONDITIONAL ENERGY COST ADJUSTMENT	Section No.	3C
Page 1 of 4	Fifth Revised Sheet No.	1 (T)
	Replaces Fourth Revised Sheet No.	1 (T)

CONDITIONAL ENERGY COST ADJUSTMENT

APPLICABLE

This Conditional Energy Cost Adjustment (CECA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The CECA shall be calculated annually based on actual system costs for Other Fuel and Purchased Power (OFAPP) for the previous calendar year as compared to the base year OFAPP costs, and shall include an over-or-under recovery from prior year's adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make a CECA filing with the Commission on an annual basis no later than February 10th.

<u>CONDITIONAL ENERGY COST ADJUSTMENT CALCULATION</u>		For the Three months ended March 31, 2010	(T)
1.	Annual System OFAPP Costs	\$ 6,161,248	(R)
2.	Annual System Energy Sales	622,629,333 kWh	(R)
3.	OFAPP Cost / kWh (Line 1 ÷ Line 2)	\$ 0.00990 /kWh	(R)
4.	Base OFAPP Costs	\$ 0.00817 /kWh	
5.	OFAPP Cost / kWh Difference (line 3 - Line 4)	\$ 0.00173 /kWh	(I)
6.	Total OFAPP Change from Base (Line 2 x Line 5)	\$ 1,077,149	(I)
7.	Cost Reduction: \$0; Unless Line 6 < 0 and > -\$1,000,000, Then Line 6 x (-1)	\$ 0	(R)
8.	Cost Reduction per kWh (Line 7 ÷ Line 2)	\$ 0.00000 /kWh	(R)
9.	Power Marketing Credit	\$ (1,077,149)	(I)
10.	Power Marketing Credit / kWh (Line 9 ÷ Line 2)	\$ (0.00173) /kWh	(I)
11.	Net OFAPP Costs/kWh (Line 5 + Line 8 + Line 10)	\$ 0.00000 /kWh	
12.	South Dakota Calendar Year Retail Energy Sales	397,093,555 kWh	(R)
13.	Total SD (Refund)/Charge (Line 11 x Line 12)	\$ 0	
14.	Balancing Account (+/-)	\$ 0	(R)
15.	Net Amount to (Refund)/Charge (Line 13 + Line 14)	\$ 0	(R)
16.	Projected South Dakota Retail Energy Sales	1,452,937,724 kWh	(R)
17.	CECA (Line 15 ÷ Line 16)	\$ 0.00000 /kWh	(R)