

Black Hills Power, Inc.
South Dakota
Revenue Requirement Model Description

Section H

20:10:13:82. Schedule H-2 -- Cost of Power and Gas. Schedule H-2 shall show the total annual cost of power or gas purchased for the 12 months test period of actual experience, the claimed adjustments, if any, and the total adjusted cost for the test period detailed by contract or rate schedule designation. If any of the prices are effective subject to refund, there shall be shown by contract and by commission docket number for the test period, the rate and the amount paid subject to refund.

If the utility purchases and sells power under exchange or pooling agreements, the method of recording on books, total gross receipts and deliveries exchanged, total gross dollar amounts involved for such receipts and deliveries and details of such exchanges shall be submitted.

If the utility records any amount on its own books in a given month during the 12-month test period which applies to power or gas purchases or sales for a previous month or other period, a schedule indicating the months involved, the payment and volumes and the months to which such transactions are applicable, shall be submitted.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-10, 49-34A-12, 49-34A-41.

BLACK HILLS POWER, INC.
PURCHASED POWER DETAIL LISTING
For the Test Year Ended June 30, 2012

Schedule H-2
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Line No.	Purchased From	MWh	(a) Demand Charges	(b) Energy Charges	(c) Other Charges (Note 1)	(d) (a) + (b) + (c) Total Costs	
1	PacifiCorp - Colstrip Variable and Fixed Costs	317,351	\$ 7,374,303	\$ 4,770,250		\$ 12,144,553	
2	PacifiCorp	249,084		5,735,274		5,735,274	
3	Avista Water Power	6,094		62,660		62,660	
4	Basin Electric	17,464		439,290		439,290	
5	Bonneville Power Administration	165		6,110		6,110	
6	BP Energy Company	584		17,400		17,400	
7	Cargill	44,883		985,076		985,076	
8	Cheyenne Light Fuel & Power	124,253		3,083,883		3,083,883	
9	Cheyenne Light Fuel & Power Wind Energy	110,992		5,289,402		5,289,402	
10	Citigroup	38,859		950,270		950,270	
11	Colorado Springs Utilities	7,929		220,446		220,446	
12	ConocoPhillips	-		1,455		1,455	
13	Constellation Power	38,187		1,030,110		1,030,110	
14	Coral Power	7,025		174,775		174,775	
15	Deseret Power	10,000		270,000		270,000	
16	Eagle Energy	16,200		439,750		439,750	
17	El Paso Electric	96		3,445		3,445	
18	Endure Energy	-		(2,334)		(2,334)	
19	Idaho Power	3,982		70,519		70,519	
20	Kansas City Power & Light	1,113		29,178		29,178	
21	Midwest ISO	94		9,951		9,951	
22	Missouri River Energy Service	9,643		190,001		190,001	
23	Morgan Stanley Capital Group	19,950		574,372		574,372	
24	Municipal Energy Agency of Nebraska	5,282		145,750		145,750	
25	Nevada Power	170		7,260		7,260	
26	Northwestern Energy	3,250		111,805		111,805	
27	Platte River Power Authority	99,540		2,292,858		2,292,858	
28	Portland General Elec Company	309		16,485		16,485	
29	PowerEx	648		35,315		35,315	
30	PPL EnergyPlus	131,269		2,719,600		2,719,600	
31	PPM/Iberdrola Renewable	5,039		108,460		108,460	
32	Public Service of New Mexico	2,295		57,386		57,386	
33	Puget Sound Energy	18,479		183,977		183,977	
34	Rainbow Energy Marketing	3,230		77,350		77,350	
35	Rocky Mountain Generation Cooperative	385,023		6,923,138		6,923,138	
36	Rocky Mountain Reserve Group	3,292		146,462		146,462	
37	Salt River Project	991		27,589		27,589	
38	Seattle City Light	-		4,770		4,770	
39	Sierra Pacific Power	25		950		950	
40	Southern California Edison	7,867		148,450		148,450	
41	Split Rock	30		1,400		1,400	
42	Spearfish, (City of)	30,320		454,798		454,798	
43	Tacoma Power	2,080		55,480		55,480	
44	The Energy Authority	40,796		994,297		994,297	
45	Tenaska Power	652		21,000		21,000	
46	TranAlta Energy	401		8,629		8,629	
47	Tri State Generation and Transmission	5,968		192,081		192,081	
48	Tucson Electric	2,170		54,338		54,338	
49	Utah Area Municipal Power Agency	88		1,672		1,672	
50	Utah Municipal Power Agency	746				-	
51	WAPA - Colorado River Storage Project	665	(12,441)	243,017		230,576	
52	WAPA - Loveland Area Project	10,352		178,808		178,808	
53	WAPA - Upper Great Plains Region	69,032		1,570,002		1,570,002	
54	WAPA - WACM Loveland WACMM1	15,212		232,525		232,525	
55	Xcel Energy - Public Service Co. of Colorado	21,897		608,638		608,638	
56	Customer Generation			1,544		1,544	
57	Interchange			(535,023)		(535,023)	
58	Capacity Reimbursement				(103,555)	(103,555)	
59	Total Purchased Power Dollars	<u>1,891,066</u>	<u>\$ 7,361,862</u>	<u>\$ 41,442,094</u>	<u>\$ (103,555)</u>	<u>\$ 48,700,401</u>	
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62	Note 1: Black Hills Power provides spinning reserve to a third party under a Generation Dispatch and Energy Management Agreement. This capacity						
63	reimbursement offsets the demand charges for total capacity cost.						