



BLACK HILLS POWER
COST RECOVERY RATE - TRANSMISSION FACILITIES
For the Pro Forma Year Ended May 31, 2015

Line No.	Description	Reference	South Dakota Forecast
1			
2	Transmission Facilities Annual Revenue Requirement (June 1, 2014 through May 31, 2015)	Schedule B-2 line 2	\$ 463,481
3			
4	Production Capacity Allocators by Customer Class		
5	Residential	Section No. 3C, Sheet No. 16	34.00%
6	Small General Service	Section No. 3C, Sheet No. 16	34.33%
7	Large General Service and Industrial	Section No. 3C, Sheet No. 16	30.70%
8	Lighting	Section No. 3C, Sheet No. 16	0.97%
9			
10	Revenue Requirement by Customer Class		
11	Residential	line 2 x line 5	\$ 157,584
12	Small General Service	line 2 x line 6	\$ 159,113
13	Large General Service and Industrial	line 2 x line 7	\$ 142,289
14	Lighting	line 2 x line 8	\$ 4,496
15			
16	Forecasted South Dakota kWh sales		
17	Residential	6/1/14 - 5/31/15 BHP Sales Budget	502,109,626
18	Small General Service	6/1/14 - 5/31/15 BHP Sales Budget	422,358,070
19	Large General Service and Industrial	6/1/14 - 5/31/15 BHP Sales Budget	532,258,422
20	Lighting	6/1/14 - 5/31/15 BHP Sales Budget	14,083,430
21			
22	Transmission Facilities Adjustment Rate / kWh (June 1, 2014 through May 31, 2015)		
23	Residential	line 11 ÷ line 17	\$ 0.00031
24	Small General Service	line 12 ÷ line 18	\$ 0.00038
25	Large General Service and Industrial	line 13 ÷ line 19	\$ 0.00027
26	Lighting	line 14 ÷ line 20	\$ 0.00032