

R1-1

Xcel Energy Company
 Electric Utility
 2013 ACTUAL YEAR END
 Before Weather Normalization

ELECTRIC REVENUES		TOTAL	MINNESOTA	NORTH	SOUTH	WHOLESALE
		COMPANY		DAKOTA	DAKOTA	
Retail Revenues						
1	Retail	3,375,328,231	2,974,506,443	204,511,616	196,310,172	
2	Weather					
3	Interdepartmental	<u>680,243</u>	<u>680,243</u>	<u>0</u>	<u>0</u>	
4	Total Retail	3,376,008,474	2,975,186,685	204,511,616	196,310,172	0
Other Operating						
5	Prov for Rate Ref Pub Auth/ Cust O	0	0	0	0	0
6	Late Payment	5,825,324	5,081,601	371,557	372,166	0
7	Connect Charges	2,822,340	2,155,038	375,246	292,056	0
8	CIP Incentive	(15,045,451)	(15,045,451)	0	0	0
9	Rentals	4,148,180	3,631,740	263,578	252,861	0
10	Interchange Production - Capacity	198,418,789	174,210,704	12,088,665	12,119,420	0
11	Interchange Production - Energy	217,364,364	190,512,257	14,111,512	12,740,595	0
12	Interchange Transmission	36,789,427	32,300,933	2,241,396	2,247,098	0
13	Interchange Ag - Decomm	6,060,275	5,320,891	369,222	370,162	0
14	Sales for Resale- Whls Billed Mrkt	1,796,019	0	0	0	1,796,019
15	Sales for Resale- Non Asset Based	18,861,402	16,531,359	1,224,501	1,105,542	0
16	Sales for Resale- Asset Based	43,091,214	37,767,941	2,797,525	2,525,748	0
17	Energy Balancing	7,245,109	6,350,084	470,360	424,665	0
18	Cust Charge/Options	0	0	0	0	0
19	Production Associated Revenues	6,371,646	5,584,524	413,654	373,468	0
20	Firm Point to Point	777,167	682,349	47,349	47,469	0
21	Network Transmission	67,535,212	59,295,578	4,114,583	4,125,051	0
22	Services & Facilities	8,646,711	7,591,769	526,801	528,141	0
23	Ancillary	82,275,516	72,237,491	5,012,636	5,025,389	0
24	MISO	8,566,675	7,521,497	521,925	523,252	0
25	Distribution Associated Revenues	672,047	579,460	92,587	0	0
26	AES Reimbursements	191,576	191,576	0	0	0
27	Other	10,480,231	7,361,353	393,079	2,725,799	0
28	Joa - Rev fr PSC	(11,319,449)	(9,921,101)	(734,870)	(663,478)	0
29	Total Other Operating	701,574,322	609,941,596	44,701,304	45,135,404	1,796,019
30	Gross Earnings Tax Revenues	0	0	0	0	0
31	Total Operating Revenues	4,077,582,796	3,585,128,281	249,212,920	241,445,576	1,796,019
Data Corrections						
	Interchange Decommissioning - WI	(6,060,275)	(5,320,891)	(369,222)	(370,162)	0
	Connect Smart	442,031	442,031	0	0	0
	Champion Distribution	124,807	124,807	0	0	0
	Champion Transmission	62,021	62,021	0	0	0
		<u>4,072,151,381</u>	<u>3,580,436,250</u>	<u>248,843,698</u>	<u>241,075,414</u>	<u>1,796,019</u>
Excludes						
	CIP Incentive	0	0	0	0	0
	Depreciation Study Prod & TD-G	0	0	0	0	0
	TCR Rider Removal	0	0	0	0	0
	Non Asset Trading	0	0	0	0	0
	Known & Measurable	0	0	0	0	0
	Total Operating Revenues	4,072,151,381	3,580,436,250	248,843,698	241,075,414	1,796,019

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Electric Utility
2013 ACTUAL YEAR END

ELECTRIC REVENUES		TOTAL COMPANY	MINNESOTA	NORTH DAKOTA	SOUTH DAKOTA	WHOLESALE
	Retail Revenues					
1	Retail	3,375,328,231	2,974,506,443	204,511,616	196,310,172	
1a	CIP Adjustment	(55,056,394)	(55,056,394)			
	Infrastructure Rider	(3,727,395)			(3,727,395)	
	TCR Rider	(2,935,105)			(2,935,105)	
	Infrastructure Rev Credit	8,481,465			8,481,465	
	TCR Rider Credit	558,398			558,398	
	Fuel Lag	(402,000)			(402,000)	
2	Weather	0	0			
3	Interdepartmental	680,243	680,243	0	0	
4	Total Retail	3,322,927,443	2,920,130,291	204,511,616	198,285,535	0
	Other Operating					
5	Prov for Rate Ref Pub Auth/ Cust O	0	0	0	0	0
6	Late Payment	5,825,324	5,081,601	371,557	372,166	0
7	Connect Charges	2,822,340	2,155,038	375,246	292,056	0
8	CIP Incentive	(15,045,451)	(15,045,451)	0	0	0
9	Rentals	4,148,180	3,631,740	263,578	252,861	0
10	Interchange Production - Capacity	198,418,789	174,210,704	12,088,665	12,119,420	0
11	Interchange Production - Energy	217,364,364	190,512,257	14,111,512	12,740,595	0
12	Interchange Transmission	36,789,427	32,300,933	2,241,396	2,247,098	0
13	Interchange Ag - Decomm	6,060,275	5,320,891	369,222	370,162	0
14	Sales for Resale- Whls Billed Mrkt	1,796,019	0	0	0	1,796,019
15	Sales for Resale- Non Asset Based	18,861,402	16,531,359	1,224,501	1,105,542	0
16	Sales for Resale- Asset Based	43,091,214	37,767,941	2,797,525	2,525,748	0
17	Energy Balancing	7,245,109	6,350,084	470,360	424,665	0
18	Cust Charge/Options	0	0	0	0	0
19	Production Associated Revenues	6,371,646	5,584,524	413,654	373,468	0
20	Firm Point to Point	777,167	682,349	47,349	47,469	0
21	Network Transmission	67,535,212	59,295,578	4,114,583	4,125,051	0
22	Services & Facilities	8,646,711	7,591,769	526,801	528,141	0
23	Ancillary	82,275,516	72,237,491	5,012,636	5,025,389	0
24	MISO	8,566,675	7,521,497	521,925	523,252	0
25	Distribution Associated Revenues	672,047	579,460	92,587	0	0
26	AES Reimbursements	191,576	191,576	0	0	0
27	Other	10,480,231	7,361,353	393,079	2,725,799	0
28	Joa - Rev fr PSC	(11,319,449)	(9,921,101)	(734,870)	(663,478)	0
29	Total Other Operating	701,574,322	609,941,596	44,701,304	45,135,404	1,796,019
30	Gross Earnings Tax Revenues	0	0	0	0	0
31	Total Operating Revenues	4,024,501,765	3,530,071,887	249,212,920	243,420,939	1,796,019
	Data Corrections					
	Interchange Decommissioning - WI	(6,060,275)	(5,320,891)	(369,222)	(370,162)	0
	Connect Smart	442,031	442,031	0	0	0
	Champion Distribution	124,807	124,807	0	0	0
	Champon Transmission	62,021	62,021	0	0	0
		4,019,070,350	3,525,379,856	248,843,698	243,050,777	1,796,019
	Excludes					
	CIP Incentive	15,045,451	15,045,451	0	0	0
	Depreciation Study Prod & TD-G	(871,825)	(765,458)	(53,116)	(53,251)	0
	TCR Rider Removal	(1,206,694)			(1,206,694)	0
	Non Asset Trading	(10,057,630)	(8,815,161)	(652,951)	(589,518)	0
	Known & Measurable	22,758,332	19,981,702	1,386,551	1,390,079	0
	Adjustment Totals	25,667,634	25,446,534	680,484	(459,384)	0
	Total Operating Revenues	4,044,737,983	3,550,826,390	249,524,182	242,591,393	1,796,019