

OTTER TAIL POWER COMPANY  
Docket No: EL14-090

Response to: South Dakota Public Utilities Commission  
Analyst: SDPUC Staff  
Date Received: 01/07/2015  
Date Due: 01/21/2015  
Date of Response: 01/20/2015  
Responding Witness: Stuart Tommerdahl, Manager Regulatory Administration, 218 739-8279

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Information Request:

Provide an updated timeline with construction start and in-service dates of projects currently receiving recovery in the TCR and those anticipated to be included in the TCR in the next five years.

Attachments: 0

Response:

The Table below depicts the current projects included in the TCR in Lines 1 thru 7. Note that CAPX2020 - Brookings and NERC Compliance have not yet been approved for recovery but were requested in the Initial Filing of this Docket. The projects that will potentially be requested for recovery in the TCR in the next five years are shown in Lines 8 thru 11. Column A is a description of the project. Column B shows when expenses began being incurred for the project. Column C gives the date at which the entire project was, or is projected to be, in-service. Column D gives the anticipated total cost of Otter Tail Power's share (system basis) of the project.

**South Dakota TCR Project Summary**

A	B	C	D
Line No.	Current TCR Projects	Construction Work in Process Start	Actual/Projected In-Service Date Forecast
1	CAPX 2020 Bemidji	2006	Feb-13 23,371,150
2	CAPX 2020 - Brookings*	2006	Mar-15 26,062,842
3	CAPX 2020 Fargo	2010	May-15 83,982,332
4	Casselton – Buffalo 115 kV	2012	Dec-16 13,162,368
5	NERC Compliance*	2013	Sep-16 16,100,000
6	Oakes Area Transmission	2011	Dec-15 6,412,503
7	Rugby Wind Interconnection	2008	Aug-11 394,399
	<small>*Requested for Rider inclusion in EL14-090.</small>		
	<b>Potential TCR Projects</b>		
8	Hensel to Drayton	2016	Dec-19 3,120,000
9	Clearbrook Area (Clearbrook to Solway)	2013	Dec-18 11,250,000
10	MVP - Big Stone Area Transmission	2010	Dec-17 99,495,761
11	MVP - Ellendale to Big Stone South	2011	Dec-19 159,254,527