

Schedule H-2

20:10:13:82. Schedule H-2 -- Cost of power and gas. Schedule H-2 shall show the total annual cost of power or gas purchased for the 12 months test period of actual experience, the claimed adjustments, if any, and the total adjusted cost for the test period detailed by contract or rate schedule designation. If any of the prices are effective subject to refund, there shall be shown by contract and by commission docket number for the test period, the rate and the amount paid subject to refund.

If the utility purchases and sells power under exchange or pooling agreements, the method of recording on books, total gross receipts and deliveries exchanged, total gross dollar amounts involved for such receipts and deliveries and details of such exchanges shall be submitted.

If the utility records any amount on its own books in a given month during the 12-month test period which applies to power or gas purchases or sales for a previous month or other period, a schedule indicating the months involved, the payment and volumes and the months to which such transactions are applicable, shall be submitted.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-10, 49-34A-12, 49-34A-41.

Line No.	Purchased From	Capacity Charges	Energy Charges	Total Costs	Total Adjustments	Total Adjusted
	(a)	(b)	(c)	(d)	(d)	(d)
1	WAPA		13,251,284	13,251,284		13,251,284
2	Titan		5,217,922	5,217,922		5,217,922
3	Received for Yankton Sioux Tribe		160,570	160,570		160,570
4	Neal 4 line losses		35,229	35,229		35,229
5	MISO		35,318	35,318		35,318
6	Various		18,949	18,949		18,949
7	*Basin Electric/MRES Capacity	810,000		810,000	444,000	1,254,000
8	*WAPA spinning reserve	333,716		333,716		333,716
9						
10	Total Purchased Power	1,143,716	18,719,271	19,862,987	444,000	20,306,987

*Capacity charges are not included in the fuel tracker.