

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIoux FALLS 9th Revised Sheet No. 8
SOUTH DAKOTA Canceling 8th Revised Sheet No. 8

CLASS OF SERVICE: Reddy-Guard

RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	Nominal Rating <u>In Watts</u>	Rate Per Month <u>Unmetered</u>	Rate Per Month <u>Metered</u>	
High Pressure Sodium Vapor	35	\$4.00	\$3.63	I
	50	\$4.15	\$3.63	I
	100	\$6.29	\$5.00	I
	150	\$6.56	\$5.00	I
	250	\$10.00	\$5.71	I
	400	\$12.71	\$7.90	I
	1000	\$26.58	\$14.65	I
Mercury Vapor	175	\$4.32	\$2.31	I
	250	\$6.12	\$2.88	I
	400	\$9.09	\$3.63	I
	1000	\$17.24	\$6.45	I
Metal Halide	250	\$6.24	\$2.68	N
	400	\$9.26	\$3.34	N
	1000	\$17.24	\$4.21	N
LED	48	\$8.13	\$7.31	N
	73	\$10.16	\$8.92	N

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	<u>14th Revised</u> <u>Canceling 13th Revised</u>	Section No. 3 Sheet No. 14 Sheet No. 14
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CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Demand Charge		
Per kilowatt of maximum demand (never less than 5 kilowatt)	\$8.05	
Energy Charge		
Per kilowatt hour for the first 100 hours use of the maximum demand per month.....	\$.07042	
Per kilowatt hour for the next 300 hours use of the maximum demand per month.....	\$.04808	
Per kilowatt hour for the next 100 hours use of the maximum demand per month.....	\$.02837	
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand.....	\$.01537	
Minimum Charge		
The minimum monthly bill will be the demand charge for 5 kilowatt plus actual energy charges.		T
Maximum Charge		
The maximum monthly charge shall be the higher of (1) the minimum charge or (2) the combined average cost of \$0.20 per kilowatt hour for demand and energy charges.		T
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		
d. Demand Side Management Program shall apply.		

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 9th Revised Sheet No.25
SOUTH DAKOTA Canceling 8th Revised Sheet No.25

CLASS OF SERVICE: Company or Customer Owned Highway, Street and Area Lighting Systems
 RATE NO. 56
 (Continued)

	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
<u>Metal Pole Mounting</u>				
High Pressure Sodium Vapor	100	\$16.60	\$1.29	I
	150	\$16.87	\$1.81	I
	250	\$19.15	\$2.78	I
	400	\$21.73	\$4.14	I
	1000	\$38.11	\$10.29	I
Mercury Vapor	175	\$11.98	\$1.86	I
	250	\$14.22	\$1.98	I
	400	\$17.76	\$4.21	I
	1000	\$29.28	\$8.80	I
Metal Halide	250	\$23.03	\$3.07	N
	400	\$25.53	\$4.48	N
LED	51	\$11.58	\$0.61	N
	103	\$13.67	\$1.24	N
	154	\$20.13	\$1.85	N
	206	\$24.94	\$2.47	N
	309	\$32.28	\$3.71	N
<u>Wood Pole Mounting</u>				
High Pressure Sodium Vapor	100	\$8.49	\$1.29	I
	150	\$9.05	\$1.81	I
	250	\$14.34	\$2.78	I
	400	\$17.13	\$4.14	I
	1000	\$31.29	\$10.29	I
Mercury Vapor	175	\$7.51	\$1.86	I
	250	\$10.31	\$1.98	I
	400	\$14.46	\$4.21	I
	1000	\$20.43	\$8.80	I
Metal Halide	250	\$14.98	\$3.07	N
	400	\$22.73	\$4.48	N
LED	51	\$11.58	\$0.61	N
	103	\$13.67	\$1.24	N
	154	\$20.13	\$1.85	N
	206	\$24.94	\$2.47	N
	309	\$32.28	\$3.71	N

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3	
SIOUX FALLS	<u>3rd Revised</u>	Sheet No.25.2
SOUTH DAKOTA	<u>Canceling 2nd Revised</u>	Sheet No.25.2

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
Street and Area Lighting Systems

(Continued)

Due to the Energy Policy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations. T
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Service will be furnished under the Company's General Terms and Conditions and the following provisions: L
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Company Owned

1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications. L
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2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn. L
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3. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours.
4. Installations served pursuant to this rate schedule shall be unmetered.
5. Company will disconnect and reconnect the lighting systems as requested. Billings for this service will not be less than the Customer Connection Charge. The Customer will be billed the costs directly chargeable to the job unless that cost is less than the Customer's Connection Charge.

Customer Owned

1. Customer shall install, own and maintain the lighting system consisting of the poles, fixtures, and circuits up to the nearest point of attachment to Company's facilities used to deliver power to Customer's system. The nearest point will be designated by the Company.
2. Company will disconnect and reconnect the lighting systems as requested. Billings for this service will not be less than the Customer Connection Charge. The Customer will be billed the costs directly chargeable to the job unless that cost is less than the Customer Connection Charge.
3. Installations served pursuant to this rate schedule shall be unmetered.

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