

**South Dakota Electric Industry Dues  
2014**

Resp	Resource	Acct	Do T	Doc Num	G/L	Date	Explanation	LT 1 Debit	LT 1 Credit	Net	SD	Pro Forma
150	5912	193077	PV	1759020		1/13/2014	DICKINSON BUILDERS EXCHANGE	\$53.10		\$53.10	\$2.52	
150	5912	193077	PV	1763783		2/12/2014	HETTINGER AREA CHAMBER OF COMM	60.00		60.00	2.85	
150	5912	193077	PV	1772626		4/14/2014	NEW ENGLAND COMMERCIAL CLUB	12.00		12.00	0.57	
150	5912	193077	PV	1808285		11/19/2014	DICKINSON AREA BUILDERS ASSOCI	174.00		174.00	16.50	
150	5912	193077	PV	1809566		11/25/2014	DICKINSON AREA BUILDERS ASSOCI	174.00		174.00		
150	5912	193077	PV	1809566		12/15/2014	DICKINSON AREA BUILDERS ASSOCI		(174.00)	(174.00)		
150	5912	193077	PV	1811286		12/9/2014	DICKINSON AREA CHAMBER OF COMM	333.00		333.00	7.54	
210	5912	193077	PV	1751892		1/1/2014	SELBY LIONS CLUB	70.00		70.00	41.24	1/
210	5912	193077	PV	1753720		1/2/2014	ASHLEY CHAMBER OF COMMERCE	85.00		85.00	50.08	
210	5912	193077	PV	1755648		1/2/2014	LINTON LIONS CLUB	64.00		64.00	37.70	
210	5912	193077	PV	1761360		1/28/2014	EUREKA CHAMBER OF COMMERCE	75.00		75.00	44.19	75.00 2/
210	5912	193077	PV	1761483		1/28/2014	Community Club - Selby	42.70		42.70	25.16	42.00 2/
210	5912	193077	PV	1762585		2/6/2014	GETTYSBURG CHAMBER OF COMMERCE	120.00		120.00	70.70	120.00
210	5912	193077	PV	1765591		2/24/2014	HOVEN SERVICE CLUB	76.00		76.00	44.77	95.00 2/
210	5912	193077	PV	1765592		2/24/2014	WISHEK ASSOCIATION OF COMMERCE	55.00		55.00	32.40	
210	5912	193077	PV	1765808		2/25/2014	IPSWICH COMMERCIAL CLUB	40.00		40.00	23.57	30.00 2/
210	5912	193077	PV	1769260		3/24/2014	SELBY LIONS CLUB	72.00		72.00	42.42	1/
210	5912	193077	PV	1787913		7/24/2014	Ellendale Chamber of Commerce	210.00		210.00	123.72	
210	5912	193077	PV	1801963		10/15/2014	South Dakota Electric Council	40.00		40.00	23.57	40.00
210	5912	193077	PV	1805274		10/31/2014	LINTON INDUSTRIAL DEVELOPMENT	40.00		40.00	23.56	
210	5912	193077	PV	1815167		12/31/2014	MOBRIDGE AREA CHAMBER OF COMME	300.00		300.00	176.75	300.00
71000	5912	193077	PV	1772604		4/14/2014	EDND	367.90		367.90	24.83	
71004	5912	193077	PV	1786385		7/16/2014	CONSORTIUM FOR ENERGY EFFICIEN	165.12		165.12	165.12	165.12
71100	5912	193077	CE	1124189		5/31/2014	D HERNER 5-14	36.21		36.21	2.44	
71100	5912	193077	PV	1775783		5/7/2014	NEUAC	61.15		61.15	4.13	4.13
88100	5912	193077	PV	1764080		2/13/2014	EDISON ELECTRIC INSTITUTE (USWAG)	4,375.00		4,375.00	295.32	317.55 2/
88300	5912	193077	PV	1759650		1/15/2014	MIDCONTINENT INDEPENDENT	1,000.00		1,000.00	67.50	63.51 2/
88300	5912	193077	PV	1769124		3/21/2014	ND Alliance for Renewable Ener	500.00		500.00	33.75	
88800	5912	193077	CE	1144353		11/26/2014	C BREIMEIER 11-14 (Utility Telecom)	2,319.32		2,319.32	156.56	156.56
91900	5912	193077	PV	1787277		7/22/2014	ENERGY SOLUTIONS CENTER	5,000.00		5,000.00	337.50	337.50
92504	5912	193077	PV	1785732		7/11/2014	NARUC	340.63		340.63	340.63	340.63
96000	5912	193077	JE	1117861		4/10/2014	COR PV 1758887 MIDWEST ENERGY		(17,937.72)	(17,937.72)	(1,210.81)	
96000	5912	193077	JE	1117861		4/10/2014	COR PV 1758887 MIDWEST ENERGY	7,551.88		7,551.88	509.76	441.34 2/
96000	5912	193077	PV	1758887		1/13/2014	MIDWEST ENERGY ASSOCIATION, IN	17,937.72		17,937.72	1,210.81	
98500	5912	193077	PV	1752618		1/2/2014	LIGNITE ENERGY COUNCIL	107,880.00		107,880.00	7,281.97	
98500	5912	193077	PV	1753435		1/1/2014	EDISON ELECTRIC INSTITUTE	72,574.50		72,574.50	4,898.82	4,919.52 2/
98500	5912	193077	PV	1767433		3/11/2014	LIGNITE ENERGY COUNCIL	5,840.16		5,840.16	394.21	
98500	5912	193077	PV	1784162		7/3/2014	NCEA	11,510.00		11,510.00	776.93	776.93
98504	5912	193077	PV	1760196		1/20/2014	SOUTH DAKOTA ELECTRIC UTILITY	4,739.42		4,739.42	4,739.42	
98504	5912	193077	PV	1773309		4/17/2014	SOUTH DAKOTA ELECTRIC UTILITY	4,395.99		4,395.99	4,395.99	

051-H

South Dakota Electric Industry Dues  
2014

Resp	Resource	Acct	Do T	Doc Numt	G/L Date	Explanation	LT 1 Debit	LT 1 Credit	Net	SD	Pro Forma
98504	5912	193077	PV	1788109	7/25/2014	SOUTH DAKOTA ELECTRIC UTILITY	4,395.99		4,395.99	4,395.99	
98504	5912	193077	PV	1802280	10/16/2014	SOUTH DAKOTA ELECTRIC UTILITY	4,395.99		4,395.99	4,395.99	
99400	5912	193077	JE	1110752	1/31/2014	MDURJE 01-2014	1,100.01		1,100.01	74.25	
99400	5912	193077	JE	1110752	1/31/2014	MDURJE 01-2014		(1,100.01)	(1,100.01)	(74.25)	
99400	5912	193077	JE	1110756	1/31/2014	MDURJE2 01-2014	1,100.01		1,100.01	74.25	
99400	5912	193077	JE	1114000	2/28/2014	MDURJE 02-2014	819.24		819.24	55.30	
99400	5912	193077	JE	1117314	3/31/2014	MDURJE 03-2013	1,020.93		1,020.93	68.91	
99400	5912	193077	JE	1121013	4/30/2014	MDUJR 04-2013	1,537.41		1,537.41	103.78	
99400	5912	193077	JE	1124605	5/31/2014	MDUR 05-2014	1,758.72		1,758.72	118.71	
99400	5912	193077	JE	1128197	6/30/2014	MDUR JE 06-204	2,229.57		2,229.57	150.50	
99400	5912	193077	JE	1131541	7/31/2014	MDUR JE 07-2014		(2,322.54)	(2,322.54)	(156.77)	
99400	5912	193077	JE	1135001	8/31/2014	MDUR 08-2014	2,475.00		2,475.00	167.06	
99400	5912	193077	JE	1142828	10/31/2014	MDURJE 10-2014	41.24		41.24	2.78	
99400	5912	193077	JE	1146153	11/30/2014	MDUR 11-2014	10,106.23		10,106.23	682.18	
810000	5912	193077	PV	1764080	2/13/2014	EDISON ELECTRIC INSTITUTE (USWAG)	4,375.00		4,375.00	262.29	283.84 2/
820000	5912	193077	PV	1764080	2/13/2014	EDISON ELECTRIC INSTITUTE (USWAG)	4,375.00		4,375.00	262.29	283.84 2/
88100	5912	193077	PV	1816320	1/7/2015	EDISON ELECTRIC INSTITUTE (APLIC)					158.77
88300	5912	193077	PV	1818344	1/20/2015	NORTH AMERICAN TRANSMISSION FO					1,744.98 2/
							\$288,421.14	(\$21,534.27)	\$266,886.87	\$35,797.95	\$10,696.22

1/ S/b 5811.  
2/ Reflects 2015 amounts.

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Resp	Resour	Acct	Do T	Doc Numt	G/L	Date	Explanation	LT 1 Debit	LT 1SD
210	5912	193077	PV	1814991		1/1/2015	Community Club	42.00	42.00
210	5912	193077	PV	1820526		2/4/2015	EUREKA CHAMBER OF COMMERCE	75.00	75.00
210	5912	193077	PV	1822388		2/18/2015	IPSWICH COMMERCIAL CLUB	30.00	30.00
210	5912	193077	PV	1826216		3/19/2015	HOVEN SERVICE CLUB	95.00	95.00
88100	5912	193077	PV	1816320		1/7/2015	EDISON ELECTRIC INSTITUTE (APLI	2,500.00	158.77
88100	5912	193077	PV	1826735		3/25/2015	EDISON ELECTRIC INSTITUTE (USW	5,000.00	317.55
88300	5912	193077	PV	1817508		1/14/2015	MIDCONTINENT INDEPENDENT	1,000.00	63.51
88300	5912	193077	PV	1818344		1/20/2015	NORTH AMERICAN TRANSMISSION	27,476.00	1,744.98
98500	5912	193077	PV	1817019		1/13/2015	EDISON ELECTRIC INSTITUTE	77,461.50	4,919.52
98500	5912	193077	PV	1817716		1/15/2015	MIDWEST ENERGY ASSOCIATION, I	6,949.25	441.34
810000	5912	193077	PV	1826735		3/25/2015	EDISON ELECTRIC INSTITUTE	5,500.00	283.84
820000	5912	193077	PV	1826735		3/25/2015	EDISON ELECTRIC INSTITUTE	5,500.00	283.84
851000	5912	193077	PV	1826735		3/25/2015	EDISON ELECTRIC INSTITUTE	1,300.00	67.09
852000	5912	193077	PV	1826735		3/25/2015	EDISON ELECTRIC INSTITUTE	1,300.00	67.09
Column Total								134,228.75	<u>8,589.53</u>

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### PAYMENT REQUEST

Date: 11-25-13

Company Code M

A check is requested in favor of:

Selby Lions Club

Send check to District Rep Don Bohle  
for delivery.

In the amount of \$ 70.00

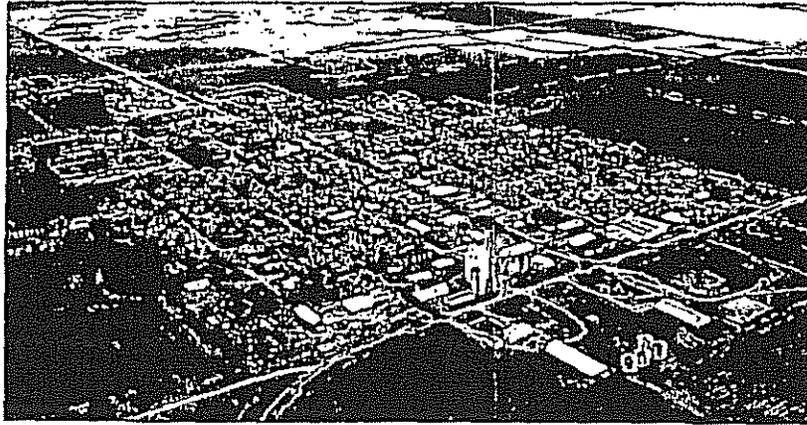
Explanation:

Annual Dues  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Account Distribution: 210.5912.193077

Prepared By: \_\_\_\_\_

Approved By: Bruce Bohle



## Hoven Service Club 2014

PO Box 404 Hoven, SD 57450

Promoting the cleanest & neatest little city in South Dakota

The Hoven Service Club promotes our community for you. Your support and efforts have encouraged over 60 households to join our community in the past five years. We need your help to continue this trend. A large amount of hits to Hoven's website come from outside the community.

Your promotional membership in the Hoven Service Club supports the advertising of our community to the world in several ways. We also recognize your dedication and involvement as business men and women. It is what keeps Hoven a strong community. [www.hovensd.com](http://www.hovensd.com) has received 8850 hits in the last year. That is a significant increase over 2012. People are researching our community to learn what is here and what is going on. Your support in the past is what has gotten us this far.

Annual promotional membership dues of **\$95.00** include two complimentary tickets to our banquet on Saturday, March 29th, at the Hoven Legion Hall. The social hour begins at 6 p.m., followed by the banquet at 6:45 p.m. Entertainment will be provided again by the popular Shriner signing group from this region of the state. Door prizes will be given throughout the evening.

Your promotional membership entitles you to a business listing along with a page ad on our website, [www.hovensd.com](http://www.hovensd.com). Updates to your ad throughout the year are also included. You may fill out an information form for your web page, and you are also entitled to a link to your own business website.

A banner ad on the right side of the website homepage is available for **\$10** per month. Any hits on your banner ad automatically lead them directly to your business page ad or your website. This increases hits 100 % for those who purchase it. Hageman's Food fair experienced a 500% increase. Contact us at [hovensd@venturecomm.net](mailto:hovensd@venturecomm.net) for more information.

Your quick response is very important. We need a count for the banquet. Please send your check for dues and banquet tickets in the enclosed envelope.

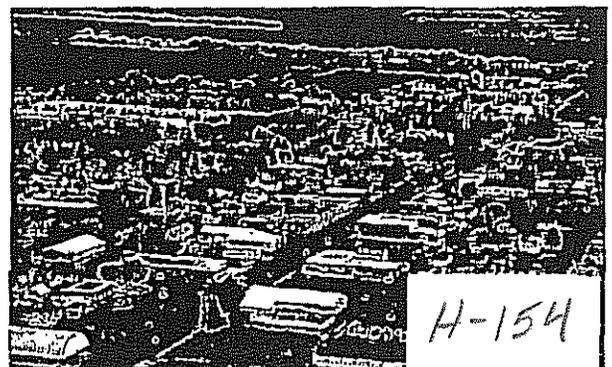
Please join us, and we will face an exciting year together. Thank You!

\$95

210.5912.193077 - 80%

293077 - 20%

*Brian Beck*



# Hoven Service Club 2014

PO Box 404 Hoven, SD 57450

Promoting the cleanest & neatest little city in South Dakota

The [www.hovensd.com](http://www.hovensd.com) website received nearly 9,000 hits in a year. Most of these were from outside of our community. Business listings get researched on the website. Experience has shown that if you update your business page often, it increases the number of people coming back to your page.

Each promotional Service Club member is entitled to a page ad on [www.hovensd.com](http://www.hovensd.com). Two updates per year are also included. You are encouraged to take digital pictures of your services and activities and email them to [tjgarrity@venturecomm.net](mailto:tjgarrity@venturecomm.net). Each promotional member is asked to fill out this form and to return it in the enclosed envelope to the Hoven Service Club. The more interesting you make your webpage, the more hits you will receive. Hageman's Food Fair & McCloud Auction Service received a 500% increase this year. Hoven's website has received compliments by many who have visited our community and who have researched the potential of relocating here.

The promotional Pictures of the Christmas on the Prairie increased significantly the hits to St Anthony's page. The events link on the website is used heavily by outsiders as well.

If you have a website, it can be linked from your page ad or you can have the link go directly to your website.

Business Name: Montana Dakota Utilities

Address: 401 main PO Box 280 Mobridge SD 57601

Telephone Number: 605 845 3617

Owners: \_\_\_\_\_

Hours: \_\_\_\_\_

Services Provided: Electric Utility

Web Address (if you have one): www.montana-dakota.com

Any other information about your business that you would like on your webpage: \_\_\_\_\_

### PAYMENT REQUEST

Date: 3/19/14

Company Code

A check is requested in favor of:

Selby Lions Club

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

In the amount of \$ 120<sup>00</sup>

Explanation:

Club Dues

\_\_\_\_\_  
\_\_\_\_\_

Account Distribution: 210,5912.193077 80%  
293077 20%

Prepared By: Dud Aselle

Approved By: Bruce Bell

**SOUTH DAKOTA ELECTRICAL COUNCIL  
2015 NEW MEMBERSHIP APPLICATION**



Membership Year (January - December 2015)  
(PLEASE PRINT)

Name Bruce Brekke Date 10-10-14  
 Company Name Montana Dakota Utilities  
 Mailing Address PO Box 280  
 City Mobridge State SD Zip 57601  
 Phone Number 605 845 3617 Member ID 10178  
 E-mail Address bruce.brekke@mdu.com Chapter Hub

*(Please circle the classification of field you are in)*

Code	Description	Dues
00	Allied Organizations	\$40.00 Reciprocal
01	Educators & Individuals	\$40.00
02	Retail Electrical Suppliers	\$40.00
03	Engineers	\$40.00
04	Electrical Contractors	\$40.00
05	Electrical Distributors	\$40.00
06	Electricians	\$40.00
07	Student	\$10.00
08	Manufacturer Representative	\$40.00 Per Person
09	IOUs	\$40.00
10	Municipals	\$40.00
11	REC's	\$40.00
12	SDEC Board Members	Local Dues Only
13	SD State Electrical Commission	\$40.00
14	Electrical Inspectors	\$40.00
15	Associate Members	\$40.00
16	Apprentice Electrician	\$40.00

210.5912.193077  
*Bruce Brekke*

Please DO NOT MAIL CASH. RETURN this NEW member application along with your check to the address listed below. You may also pay at your Local Chapter meetings or you may also pay online at [http://sdec.org/member\\_app.htm](http://sdec.org/member_app.htm) using a PayPal account.

**South Dakota Electrical Council  
401 East 8th Street, Suite 214-512  
Sioux Falls, SD 57103**

[sdec@iw.net](mailto:sdec@iw.net)      [www.sdec.org](http://www.sdec.org)

Updated July 2014

H-157



Consortium for Energy Efficiency, Inc.  
 98 North Washington Street  
 Suite 101  
 Boston, MA 02114-1918

# Invoice

617-337-9260

Date	Invoice #
2/15/2014	M2014-57

Bill To

Montana Dakota Utilities  
 Larry Oswald  
 400 North 4th Street  
 Bismark, ND 58501

Terms

Net 30

Description	Amount
CEE Membership Dues 1/1/2014-12/31/2014	8,760.00
<i>ok to pay            see attached            6-11-14            Larry Oswald</i>	

EIN:68-0257528	TOTAL	\$8,760.00
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**CEE Membership 2014  
Cost Breakdown**

	<u>Account</u>	<u>Amount / Jurisdictional allocation</u>
Great Plains Conservation	1.1861.5912.105311w	\$ 3,600
MT Electric Conservation	1.1860.102.5912.159322w	Standard Jurisdictional Allocation
MT Gas Conservation	1.1860.202.5912.154938w	Standard Jurisdictional Allocation
SD Gas Conservation Black Hills	1.1860.204.5912.154946w	Standard Jurisdictional Allocation
SD Gas Conservation East River	1.1860.209.5912.154948w	Standard Jurisdictional Allocation
SD Electric	710.5912	Standard Jurisdictional Allocation
ND Electric	710.5912	Standard Jurisdictional Allocation
ND Gas	710.5912	Standard Jurisdictional Allocation
WY Electric	710.5912	Standard Jurisdictional Allocation
WY Gas	710.5912	Standard Jurisdictional Allocation

**Notes**

Great Plains is charged the minimum membership rate for one company at CEE

Montana-Dakota allocated to jurisdiction conservation programs or 710 RC where no programs in effect.

### PAYMENT REQUEST

Date: April 9, 2014

Company Code : 1

A check is requested in favor of:

NEUAC  
6324 Beryl Rd  
Alexandria, VA 22312

In the amount of \$ 550.00

**Explanation:**

Annual membership renewal for National Energy and Utility Affordability Coalition

PLEASE FORWARD TO DEL HERNER AT ANNEX 3

Account Distribution: SLD Del Herner - 5912

Prepared By: (Print Name) DEL HERNER

Prepared By: \_\_\_\_\_

Approved By:  \_\_\_\_\_

### PAYMENT REQUEST

Date: February 7, 2014

Company Code: M

**A check is requested in favor of:**

Edison Electric Institute  
FOR: Utility Solid Waste Activities Group (USWAG)  
701 Pennsylvania Avenue  
Washington DC 20004-2696

In the amount of \$ 17,500.00

*mod share = 0.5 at \$35,000 per share = \$17,500  
- see attached support*

**Explanation:**

Annual membership dues related to environmental regulatory issues covering: PCBs, hazardous and solid wastes, DOT, and coal ash. *+ MGP issues.*

*88100.5912.19210 - \$4,375  
88100.5912.29210 - \$4,375  
810000.5912.150672 - \$4,375  
820000.5912.150672 - \$4,375*

Account Distribution: See above

Prepared By: (Print Name) Abbie Kubsch

Prepared By: [Signature]

Approved By: [Signature]



c/o Edison Electric Institute  
701 Pennsylvania Avenue, NW  
Washington, DC 20004-2696  
202-508-5645  
www.uswag.org

TO: USWAG Policy Committee  
FROM: Gayle Novak  
DATE: October 29, 2013  
SUBJECT: Annual Updating of USWAG Membership

Attached please find the USWAG Membership Commitment Form and the USWAG Assessment Form.

**Dues Assessments**

Dues are calculated by adding total capacity, coal capacity, electric sales, and gas sales together; please refer to the USWAG Dues Formula for reference. The 2014 assessment is based on capacity and/or sales figures as of December 31, 2013. Holding companies are requested to return one form reflecting cumulative capacity and/or sales figures from your subsidiaries. Billings for 2014 USWAG dues will be sent out in February. The Policy Committee approved the 2014 budget, and agreed to a per share dues assessment of \$35,000.

**Reminder of Policy Regarding USWAG Membership**

In an effort to mitigate against delays in establishing USWAG membership for the year, the USWAG Policy Committee recommended, starting in 2003, the use of the Membership Commitment Form. The purpose of this form is to allow us to establish USWAG membership as soon as possible while giving you extra time if needed to compile information for the Assessment Form. Establishing USWAG membership for 2014 in a more timely fashion will eliminate the necessity to withhold dissemination of members-only information pending resolution of membership and will also facilitate budget management.

In keeping with this policy, **the Membership Commitment Form must be returned to us no later than close of business, December 13<sup>th</sup>. If you do not return this form by December 13<sup>th</sup>, we will assume that you are not renewing membership for 2014 and you will risk losing access to USWAG information.**

**We also request that you review how your company, including subsidiaries and operating companies, where applicable, is listed on the membership list to ensure that we correctly identify all corporate entities that are included in your dues assessment calculation. Please communicate any revisions to Gayle Novak.**

In addition, **the 2014 Assessment Form must be returned by January 31, 2014** so that dues can be processed.

The Membership Commitment Form and the Assessment Form are being transmitted in Word format to allow members to fill out and return them electronically if they prefer. If you choose to fill out the form(s) electronically, you may delete the lines and simply type the requested information in the appropriate area.

If you have any questions, please contact me at 202/508-5654 or [gayle.novak@uswag.org](mailto:gayle.novak@uswag.org).

Attachments

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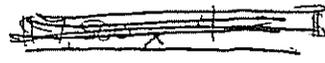
2014

USWAG DUES FORMULA

Capacity (MW)	Shares	Coal (MW)	Shares	Elec Sales (Million MWhr)	Shares	Gas Sales (Million Cubic Feet X 10 <sup>3</sup> )	Shares
0	0	0	0	0	0	0	0.000
1 - 500	<del>0.125</del>	1 - 500	<del>0.125</del>	0.1 - 10 A	<del>0.125</del>	0.1 - 50 A	<del>0.125</del>
501 - 2000	0.250	501 - 2000	0.250	>10 - 20	0.250	>50 - 100	0.250
2001 - 5000	0.375	2001 - 4000	0.375	>20 - 40	0.375	>100 - 200	0.375
5001 - 10000	0.500	4001 - 7000	0.500	>40 - 60	0.500	>200	0.500
10001 - 15000	0.625	7001 - 10000	0.625	>60 - 80	0.625		
15001 - 20000	0.750	10001 - 15000	0.750	>80 - 100	0.750		
20001 - 25000	0.875	15001 - 20000	0.875	>100 - 150	0.875		
25001 - 30000	1.000	20001 - 25000	1.000	>150 - 200	1.000		
30001 - 35000	1.125	> 25000	1.125	>200	1.125		
35001 - 40000	1.250						
40001 - 45000	1.375						
45001 - 50000	1.500						
> 50000	1.625						

~~0.125~~  
share

Membership Share equals the sum of the fractional shares from each category.  
Minimum membership share equals .125 shares; minimum dues equals \$7,500.



October 2006

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USWAG 2014 Assessment Form

NAME: Abbie Krebsbach

COMPANY: Montana-Dakota Utilities Co.

PHONE NUMBER: 701-222-7844

E-MAIL ADDRESS: [abbie.krebsbach@mdu.com](mailto:abbie.krebsbach@mdu.com)

The 2014 assessment is based on capacity and/or sales figures as of December 31, 2013.

Please fill in the following information:

Total Generating Capacity as of 12/31/13: 490 MW (minus wind)

+

Coal Capacity as of 12/31/13: 392 MW

+

Electric Sales as of 12/31/13: 3.1 Million MWhr

+

Gas Sales as of 12/31/13: 36.641 Million Cubic Feet

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**Please return by January 31, 2014 by e-mail, fax, or regular mail to:**

Gayle Novak  
Manager, Environmental and USWAG Program Services  
701 Pennsylvania Ave., N.W.  
Washington, D.C. 20004-2696  
E-mail: [gayle.novak@uswag.org](mailto:gayle.novak@uswag.org)  
Fax: 202/508-5150  
Phone: 202/508-5654

H-164



Midcontinent Independent System Operator, Inc.

Invoice

Invoice Number: 2013010810026

Attn: Accounts Payable
MONTANA DAKOTA UTILITIES CO
400 NORTH 4TH STREET
BISMARCK ND 58501

Date: 09-JAN-14
Customer ID: MDU
Purchase Order

Table with 2 columns: Description, Total. Row 1: 2014 Annual Fee, \$ 1,000.00. Includes handwritten routing slip: 88300.5912.193077 and signature.

Electronic Payment Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 633708425

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 633708425

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 633708425

Remittance Information:

Payment Terms: 30 NET
Invoice Due Date: 08-FEB-14

If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.

Remittance Address: MISO Accounts Receivable
P.O. Box 4202
Carmel, IN 46082-4202

Billing Customer Service: AccountsReceivable@misoenergy.org

Federal Tax ID #43-1827033

H-165

Invoice Number: 0006236

Date: July 15, 2014

**BILL TO:**

Allison Spector  
 Manager, Energy Efficiency & Community Outreach  
 Cascade Natural Gas Corporation  
 1600 Iowa St.  
 Bellingham, WA 98229

DESCRIPTION	AMOUNT
MDU Membership CHP Consortium	\$5000.00

*I'm used to coding for Cascade but not for MDU's process, which I imagine is pretty much the same. Hope I did this right.*

*- Allison*

*X 7937*

**REMIT WITH DUPLICATE COPY OF INV**  
**Energy Solutions Center Inc.**  
**400 N. Capitol Street, NW**  
**4<sup>th</sup> Floor**  
**Washington, DC 20001**

7/18/14  
 Code to: 91900.5912.19210

Federal regulations require us to advise you that contributions or gifts to the Energy Solutions Center Inc. are not deductible as charitable contributions for federal income tax purposes. Dues payments are deductible by members as an ordinary and necessary business expense.

*OK Allison Spector*

**TOTAL AMOUNT DUE: \$5000.00 (US)**



Invoice: INV-064323  
 Sales Order: SO-064251

Page 1 of 1  
 Invoice Date: 07/01/14  
 Due Date: 07/31/14

Sold To: Montana Dakota Utilities  
 ATTN: Tamie Aberle  
 400 North Fourth St.  
 Bismarck, ND 58501 United States of America

Ship To:

Contact: Currency: USD  
 Tax ID: 53-020-4609

Order Date	Sales Representative	Terms	Delivery Terms	Ship Via	Customer Purchase Order	
07/01/14		NET 30				
Line	Item / Description	Qty	U/M	Invoice Quantity	Net Unit Price	Extended Price
1	NRRI Dues SO Line: 1  NRRI Dues for Fiscal Year 2015 (July 1, 2014 - June 30, 2015)		YR	1.0000	681.2500	681.25
				Total Tax/VAT		0.00
				Subtotal:		681.25
				Total Amount:		681.25
Remit To: NARUC 1101 Vermont Ave, NW Suite 200 Washington, DC 20005						

92504.5912.29280 340.62  
 92504.5912.19280 340.63

*Tamie Aberle*  
 7-10-14

H-167



Midwest ENERGY Association  
 2119 Cliff Drive  
 Eagan, MN 55122-3327

Date: 11/12/2013  
 Invoice Number: 6640175

**Bill to**

Montana-Dakota Utilities Company  
 Mr. Jay W. Skabo  
 Attn: RueAnn Gallagher  
 400 North Fourth Street  
 Bismarck, ND 58501  
 United States

Due Date: 12/31/2013  
 PO Number:

Quantity	Item	Account	Rate	Amount
1	Distribution Dues 725,001-1,000,000- Montana-Dakota Utilities Company	2030	\$24,140.20	\$24,140.20
1	Distribution Electric Dues - 100,001-160,000- Montana-Dakota Utilities Company	2080	\$7,551.88	\$7,551.88
Subtotal				\$31,692.08
Balance Due				\$31,692.08

**NEW ENERGYU PAY CENTER!**

EnergyU invoices can now be paid online at [www.energyu.org](http://www.energyu.org) and click on Pay Center. You must have the current invoice number to access and pay your invoice. EnergyU's new Pay Center is powered by PayPal. A current PayPal account is not needed to use this online service.

**FOR DUES INVOICES ONLY:**

IRS regulations require us to state: "Contributions to Midwest ENERGY Association are not deductible as charitable contributions for federal income tax purposes; however, dues payments are deductible by members as an ordinary and necessary business expense."

None of your membership dues are spent on lobbying or other legislative efforts.

Questions regarding account status, billing or changes should be directed to: Sandy Driscoll (651) 289-9600 ext. 119 or email [sandyd@midwestenergy.org](mailto:sandyd@midwestenergy.org). Questions regarding membership or dues contact Tom Jackson at (651) 289-9600 ext. 112 or email at [tomj@midwestenergy.org](mailto:tomj@midwestenergy.org).

Visit our web site at [www.midwestenergy.org](http://www.midwestenergy.org)

(Please Return with Payment)  
 Montana-Dakota Utilities Company  
 Mr. Jay W. Skabo  
 Attn: RueAnn Gallagher  
 400 North Fourth Street  
 Bismarck, ND 58501  
 United States

Remittance Stub

*[Handwritten Signature]*  
 12/31/2013

Invoice Number	Account	Remittance Amount
6640175	2030	\$31,692.08
	2080	

Please return this form and your remittance to our office at: Attn: Sandy Driscoll Midwest ENERGY Association 2119 Cliff Dr Eagan, MN 55122-3327

H-168



## Invoice for Membership Dues

**MR. DAVID L. GOODIN**  
PRESIDENT & CEO  
MDU RESOURCES GROUP  
400 N 4TH ST  
BISMARCK, ND 58501

Date	Invoice Number
11/27/2013	DUES201437

**Payment due on or before 1/31/2014**

*Approved: K.F. Mackinnon*

Description	Total
<b>2014 EEI Membership Dues for:</b>	
Regular Activities of Edison Electric Institute <sup>1</sup>	\$81,335
Industry Issues <sup>2</sup>	8,133
Restoration, Operations, and Crisis Management Program <sup>3</sup>	1,000
<b>2014 Contribution to The Edison Foundation, which funds IEE <sup>4</sup></b>	<b>5,000</b>
<b>Total</b>	<b>\$95,468</b>
<p>1 The portion of 2014 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes, is estimated to be 18%.</p> <p>2 The portion of the 2014 industry issues support relating to influencing legislation is estimated to be 40%.</p> <p>3 The Restoration, Operations, and Crisis Management Program funds improvements to industry-wide responses to major outages; continuity of industry and business operations; and EEI's all hazards support and coordination of the industry during times of crises. No portion of this assessment is allocable to influencing legislation.</p> <p>4 The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. Contributions are deductible for federal income tax purpose to the extent provided by law. Please consult your tax advisor with respect to your specific situation.</p>	

### PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

**Beneficiary's Bank:** Wells Fargo Bank, N.A.  
**Bank's Address:** Washington, DC  
**Bank's ABA Number:** 121000248  
**Beneficiary:** Edison Electric Institute  
**Beneficiary's Acct No:** 2000013842897  
**Beneficiary's Address:** 701 Pennsylvania Avenue, NW  
 Washington, DC 20004-2696 USA  
**Beneficiary Reference:** 2014 Membership Dues

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

H-169



**NORTH  
CENTRAL  
ELECTRIC  
ASSOCIATION**

2901 Metro Drive • Suite 203  
Bloomington, Minnesota 55425  
Phone: 952/854-4405 • FAX: 952/854-7076  
Website: www.ncea.org

**NCEA ANNUAL  
MEMBERSHIP  
DUES RENEWAL**

FRANK MOREHOUSE  
PRESIDENT & CEO  
MONTANA-DAKOTA UTILITIES CO.  
400 NORTH FOURTH STREET  
BISMARCK ND 58501

Invoice Number	5922
Invoice Date	July 1, 2014
Terms	UPON RECEIPT

**2014-15 North Central Electric Association  
ANNUAL MEMBERSHIP DUES STATEMENT FOR  
Montana-Dakota Utilities Co.**

**Based on the current NCEA Dues Formula Calculation**

**NCEA Membership dues for FY 2014-15 for the following utility:**

**Montana-Dakota Utilities Co.**

**\$11,510.00**

Remit this statement to the NCEA with your annual membership renewal payment

Keep a copy for your tax records.

NCEA membership dues is tax deductible as a  
"necessary and ordinary business expense"

NCEA's Federal Tax ID#: 41-0445745

APPROVED - 7-1-14 *K.F. Morehouse*

Since the North Central Electric Association is a professional trade association, a percentage of your annual membership dues may be deductible as a necessary and ordinary business expense. Your dues are not deductible as a charitable contribution. NCEA Federal Tax ID #41-0445745

11-100

# North Central Electric Association

ELECTRIC UTILITIES OF MINNESOTA, NORTH AND SOUTH DAKOTA, IOWA AND WISCONSIN

---

Frank Morehouse  
President & CEO  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck ND 58501

July 1, 2014

Dear Frank

Enclosed is your 2014-15 North Central Electrical Association membership dues statement.

At the recent NCEA Executive Board meeting, your board of directors approved our dues formula.

The current NCEA dues formula is based on a per member company base of \$10,000, plus, an annually approved percentage of your company's transmission and distribution component of Edison Electric Institute's annual dues. *The calculation was approved at our recent Executive Board meeting.*

The dues formula data is derived from the figures listed in the latest edition of *EEI Profiles & Rankings of Shareholder-Owned Electric Utilities*. The NCEA dues factor percentage will change annually, based on the number of utilities in our membership, and the amount of financial support NCEA requires to successfully operate in the coming fiscal year.

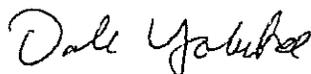
Enclosed a listing of upcoming NCEA workshops for the fiscal year. Your support of NCEA and our events helps maintain a strong peer network within our electric utility industry.

There are a variety of ways for you and your staff to become involved in NCEA. We encourage you to redistribute all NCEA workshop information and promote our events widely within your organization -- a good way to do this is by browsing our NCEA website calendar at: [www.ncea-online.org](http://www.ncea-online.org)

The goal of NCEA has been -- and continues to be -- a personal commitment to serving your needs ... how we communicate and collaborate with you ... how we respond to your needs and concerns ... and how we deliver educational engagement programs you demand with your NCEA membership. We look forward to working with you in advancing NCEA's collective and educational interests.

*We are delighted that you are continuing to be a part of the NCEA team ~ thank you for making your NCEA membership a priority this fiscal year!*

Sincerely,



Dale G. Yohnke  
Executive Director, Secretary & Treasurer  
North Central Electric Association Inc.

Encl. 2014-'15 NCEA Dues Invoice -- Due Upon Receipt  
2014-'15 NCEA Workshop Schedule

H#-171



# NCEA 2014-15 EVENT CALENDAR

## ACCOUNTING & FINANCE WORKSHOP ~ 37<sup>th</sup> Annual:

September 15 & 16, 2014 – Hilton Hotel Mall of America, Bloomington, MN

Chair – Jolene Stephens, Xcel Energy Inc.

Topics: Budget, internal audit, controller, ABM implementation, taxes, asset accounting, reporting, etc.

Format: General session and accounting discipline specific breakout sessions

## INFORMATION TECHNOLOGY WORKSHOP ~ 13<sup>th</sup> Annual:

September 22 & 23, 2014 – Hyatt Regency, Chicago, IL

Chair – Nathan Behling, Integrys Energy Group

Topics: IT infrastructure, software, security, firewalls, networks, web, disaster recovery, portals, etc.

Format: Roundtable discussions, tours, company presentations, and general sessions

## SAFETY WORKSHOP ~ 17<sup>th</sup> Annual:

October 1 & 2, 2014 – Canal Park Lodge, Duluth, MN

Chair – Wade Roseth, Allete-Minnesota Power

Topics: fall & injury prevention, reporting/documentation, OSHA, security, loss control, general safety etc.

Format: General Sessions with safety speakers and round table discussions

## HUMAN RESOURCES WORKSHOP ~ 4<sup>th</sup> Annual:

October 8 & 9, 2014 – Marriott Hotel & Xcel Energy, Minneapolis, MN

Chair – MJ Griebler, Xcel Energy Inc.

Topics: compensation, compliance, hiring, generational issues, workforce rules, finding new employees, etc.

Format: General Sessions with speakers and round table discussions

## CEO WORKSHOP ~ 16<sup>th</sup> Annual:

Date TBA ~ Location TBA

Chair – Stuart Wevik, Black Hills Corporation

2008 Topic: Surviving In a De-Carbonized World, Jim Sims, Western Business Roundtable

2009 Topic: Future Electric Utility Industry, David Owens, EEI & CEO Open Forum led by Bob Rowe, NorthWestern Energy

2010 Topic: FERC Update from FERC' Commissioner Phil Maeller & MDU's Andrea Stamberg

2011 Topic: NARUC Commissioner Tony Clark & CEO Open Forum led by Al Hadnik, ALLETE

2012 Topic: Fuel Convergence with David Owens, EEI; Peter Fox-Penner, Brattle Group; & Larry Borgard, AGA

2013 Topic: Salar Mandates with Joel Cannon, TenKsolar & EPA New Source Performance Standards, Tom Lorentzen, Dorsey

## ENERGY DELIVERY WORKSHOP ~ 37<sup>th</sup> Annual:

May 7 & 8, 2015 – Marriott Hotel & Xcel Energy, Minneapolis, MN

Co-Chairs – Vance Crocker, Black Hills Corporation and Daryl Anderson, Montana-Dakota Utilities

Topics: GIS, AMR, reliability, reporting, outage recording, Cap-ex, vegetation issues, automation, etc.

Format: Roundtable discussions, company presentations, and general sessions

## NCEA ANNUAL CONFERENCE ~ 95<sup>th</sup> Annual:

June 21-23, 2015 – Stone Harbor Conference Center, Sturgeon Bay, WI

Chair – Stuart Wevik, Black Hills Corporation & NCEA Executive Director

Topics: Executive leadership development, new markets, peer development, legislative, financial

Format: General Sessions, motivational speakers, group golf, and extreme networking

## Future NCEA Workshops Being Considered:

- Regional Regulatory Affairs Workshop
- Customer Service & Call Center Workshop
- Corporate Services Workshop
- Joint-Use Workshop and/or Mutual Assistance Workshop

## NCEA ~ A Brief Narration of Who We Are...

SINCE 1919, NCEA has provided services to investor-owned electric utilities and their staffs. NCEA's footprint is the Upper Midwest and North Central region of the United States of America.

**MISSION OF NCEA** is to "enhance the NCEA members' services to their customers through education, networking and information exchanges – putting members together to solve problems making a stronger, safer and more reliable electrical industry."

**OBJECTIVES OF NCEA** shall be "largely educational and for the fullest development and advancement of the art and science of the production, distribution and use of electricity for light, heat and power for public service." NCEA does not engage in lobbying efforts due to the vast territory and jurisdictions in which we do business.

**GOALS OF NCEA** are to "improve sectional educational workshops by creating engaging and relevant programs and by increasing member participation and interaction to solve mutual issues common among all members."

**SERVICES** NCEA currently provides include: Annual Conference, IT Workshop, Safety Workshop, Finance & Accounting Workshop, Human Resources Workshop, Energy Delivery Workshop, CEO Workshop, Annual Safety Benchmark Reports, NCEA Mutual Assistance Agreement, NCEA website at [www.ncea-online.org](http://www.ncea-online.org), broadcast emails and discussion forums of relevant and immediate information among member executives and workgroups, networking, interaction, and engagement among peers, and certified professional development.

**CURRENT MEMBERSHIP OF NCEA** consists of:

- ALLETE - Minnesota Power & SWLP
- American Transmission Company
- Integrys Energy Group
- NorthWestern Energy
- Wisconsin Public Service
- Alliant Energy Inc.
- Black Hills Corporation
- Montana-Dakota Utilities
- Otter Tail Power
- Xcel Energy Inc. (MN, SD, ND & WI)

**MANAGEMENT OF NCEA** is provided by the staff of the North Central Electrical League, Inc. -- an industry wide trade association representing all divisions of the Upper Midwest's Electrical Industry. NCEL's "umbrella" membership includes: power suppliers, manufacturers, distributors, contractors, engineers, inspectors, allied trade groups/ organizations, individuals and associates. NCEL has served the Upper Midwest Electrical Industry since 1936. For further information call 952/854-4405, or NCEL's website at: [www.ncel.org](http://www.ncel.org).

## NCEA 2013-14 Membership



**NCEA: Making a Stronger, Safer and More Reliable Electrical Industry!**

SD Electric Utility Companies

PO Box 247  
106 W. Capitol Ave.  
Pierre, SD 57501

# Invoice

Date	Invoice #
1/1/2014	136

Bill To
Montana-Dakota Utilities Attn: Frank Morehouse 400 N. Fourth St. Bismarck, ND 58501

Description	Amount
Membership dues for 1st Qtr. 2014  <i>APPROVED 1-15-14</i> <i>K. J. Morehouse</i>	6,868.73
Due upon receipt of invoice. Thank You!	<b>Total</b> \$6,868.73

The South Dakota Electric Utility Companies estimates the non-deductible portion of this quarterly payment at 31.0%.

H-174

Mobridge Rotary Club Dues Statement  
For  
January 1, 2015 to June 30, 2015

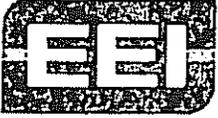
Name BRUCE BREKKE

Dues	\$ 48.00
Meals	<u>\$ 92.00</u>
Subtotal	\$140.00
<del>Unpaid dues</del>	
<del>Owed</del>	<u>                    </u>
Total	<u>140.00</u>

Stan Mack  
Treasurer

210.5912 - 193077 - 60%  
243077 - 40%

*Bruce Brekke*



Edison Electric Institute  
 701 Pennsylvania Avenue, N.W.  
 Washington, DC 20004-2696  
 USA

Customer #: 0004074990

Ms. Abbie S. Krebsbach  
 MDU Resources Group Inc.  
 400 N 4th Street  
 Bismarck, ND 58501-0000

**Invoice**

Invoice #: 138375  
 Invoice Date: 11/20/2014  
 FEIN: 13-0659550

Description	Quantity	Price	Discount	Amount
2015 Avian Power Line Interaction Committee (APLIC) Dues	1	\$2,500.00	\$0.00	\$2,500.00

This invoice covers your annual APLIC Membership Dues for calendar year 2015. If you have questions regarding this program, please contact Richard Loughery at 202-508-5647. If you have questions about this invoice or to make payment arrangements, please contact Carol Ray at 202-508-5428.

Invoice Total	\$2,500.00
Taxes	\$0.00
Amount Paid	\$0.00
<b>PLEASE PAY</b>	<b>\$2,500.00</b>

PLEASE DETACH AND REMIT WITH YOUR PAYMENT

Invoice #: 138375  
 Customer #: 0004074990

Ms. Abbie S. Krebsbach  
 MDU Resources Group Inc.  
 400 N 4th Street  
 Bismarck, ND 58501-0000

Select Payment Method	
<input type="checkbox"/>	Check Enclosed
Card Provider _____	Exp Date ____/____
Card # _____	
Card Holder's Name _____	
Card Holder's Signature _____	

Remit Payment To:

**Edison Electric Institute**

\$2,500.00

Total Due:

701 Pennsylvania Avenue, N.W., Washington, DC 20004-2696, USA

H-176

**Bauer, Mary**

---

**From:** Addison, Theresa  
**Sent:** Friday, January 02, 2015 2:33 PM  
**To:** MDU Accounts Payable  
**Subject:** FW: Invoice #138375  
**Attachments:** SKMBT\_C65214112011011.pdf

**Theresa Addison**  
Financial Analyst  
Power Production  
Montana-Dakota Utilities Co.  
(701) 222-7654

**\*\*Confidentiality Statement\*\***

Privileged/Confidential Information may be contained in this message. If you are not the addressee indicated in this message (or responsible for the delivery of the message to such person), you may not copy or deliver this message to anyone. In such case, you should destroy this message without copying it or further reading, and notify me by telephone.

**From:** Krebsbach, Abbie  
**Sent:** Friday, January 02, 2015 1:09 PM  
**To:** Addison, Theresa  
**Subject:** FW: Invoice #138375

Theresa,

I approve payment of this invoice. Please charge to 88100.5912.19210

Thanks,

*Abbie S. Krebsbach*  
Environmental Director  
Montana-Dakota Utilities Co.  
400 N. 4th Street  
Bismarck, ND 58501  
Phone: 701-222-7844  
Fax: 701-222-7845

---

**From:** Ray, Carol [<mailto:CRay@eei.org>]  
**Sent:** Thursday, November 20, 2014 9:36 AM  
**To:** Krebsbach, Abbie  
**Subject:** Invoice #138375

\*\*\* This is an EXTERNAL email. Exercise caution. \*\*\*

---

Good Morning Abbie,

Attached is your invoice for the 2015 APLIC Dues. Please contact me at 202-508-5428 if you have any questions regarding your invoice.

Thank you.

H-177

Carol L. Ray  
Accounts Receivable Specialist  
Internal Accounting Department  
Edison Electric Institute  
701 Pennsylvania Avenue, NW  
Washington, DC 20004  
Ph: (202) 508-5428  
Fax: (202) 508-5030  
E-mail [cray@eei.org](mailto:cray@eei.org)

H-178

# PAYMENT REQUEST

Date: March 4, 2015

Company Code: M

**A check is requested in favor of:**

Edison Electric Institute  
FOR: Utility Solid Waste Activities Group (USWAG)  
701 Pennsylvania Avenue  
Washington, DC 20004-2696

In the amount of \$ 22,500.00

**Explanation:**

USWAG Annual Membership Dues - PCBs, Coal Ash, solid/low volume waste, hazardous waste, SPCC, Remediations, MGPs, and DOT environmental regulatory compliance and guidance.

Account Distribution: see above. below.

Prepared By: (Print Name) Abby Krebsboeh

Prepared By: [Signature]

Approved By: [Signature]

Elec MDU	88100.5912.19210	- \$ 3,000
Trans MDU	88100.5912.15680	- \$ 2,000
Gas MDU/GNG	88100.5912.29210	- \$ 1,300
Cascade	88100.5912.68000	- \$ 1,300
IGC	88100.5912.61000	- \$ 1,300
Hedrett	810000.5912.150672	- \$ 5,500
LTC	820000.5912.150672	- \$ 5,500
Gladwin	851000.5912.15490	- \$ 1,300
MC	852000.5912.15490	- \$ 1,300

\$ 22,500

[Signature]  
3/6/2015

H-179

2015 USWAG Share and Dues Assessment

Please fill in member name and data for each element of the Assessment Formula in the blank box

Company Name: <b>Montana-Dakota Utilities Co.</b>					
Metric	Data	Shares	Comments	Tier	Shares
Total Capacity (MW)	634 MW	0.250	Includes the megawatt (MW) electric generating capacity, both baseload and peaking units, including all fossil-fuel based generation, nuclear generation, hydroelectric generation, biomass, and renewable energy owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is itself a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Capacity means the maximum published or reported capacity of the generating units. Capacity does not include power purchased under power purchase agreements.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125 1.250 1.375 1.500 1.625	
Coal Capacity (MW)	392 MW	0.125	Includes total coal-fired MW generating capacity owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is itself a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Coal capacity means the maximum published or reported capacity for generating units burning coal (i.e., bituminous, subbituminous, lignite, waste coal). Capacity does not include power purchased under power purchase agreements.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125	
Coal-based Capacity Closed/Retired in 2014 (MW)	0 MW		The MW capacity of retired coal-fired power plants owned by the company shall be accounted for as follows: 1st year after retirement: counted at 100%; 2nd year after retirement: counted at 75%; 3rd year after retirement: counted at 50%; 4th year after retirement: counted at 25%; 5th and later years after retirement: not counted		
Electricity Sales (MWh X 10 <sup>6</sup> )	3 TWh	0.125	Total electricity sold to ultimate retail customers and does not include power sold for resale.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125 1.250	
Gas Sales (Mcf X 10 <sup>6</sup> )	40 Tcf	0.125	Total gas sales to ultimate retail customers and does not include sale for resale.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125 1.250	
	Total Shares	0.625			
	Dues	\$22,500			

Revised

H-180



Midcontinent Independent System Operator, Inc.

Invoice

Invoice Number: 2015010910093

Attn: Accounts Payable  
MONTANA DAKOTA UTILITIES CO  
400 NORTH 4TH STREET  
BISMARCK ND 58501

Date 09-JAN-15  
Customer ID MDU  
Purchase Order

Description	Total
2015 Annual Fee	\$ 1,000.00
<p># 238214</p> <p>88300.5912, 193077</p> <p>CPater 1/12/15</p>	
TOTAL	\$ 1,000.00

Electronic Payment Instructions:

ACH Payments

JP Morgan Chase Bank, NA  
Indianapolis, IN  
ABA: 074000010  
ACCT: 633708425

Wire Instructions

JP Morgan Chase Bank, NA  
Indianapolis, IN  
ABA: 021000021  
ACCT: 633708425

International Wire Instructions

JP Morgan Chase Bank, NA  
Indianapolis, IN  
Swift Code: CHASUS33  
ABA: 021000021  
ACCT: 633708425

Remittance Information:

Payment Terms 30 NET  
Invoice Due Date 08-FEB-15  
If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.  
Remittance Address MISO Accounts Receivable  
P.O. Box 4202  
Carmel, IN 46082-4202  
Billing Customer Service AccountsReceivable@misoenergy.org

Federal Tax ID #43-1827033

H-181

Held, Jim

---

**From:** Donna Dare <DDare@misoenergy.org>  
**Sent:** Friday, January 09, 2015 2:48 PM  
**To:** Donna Dare  
**Cc:** Tamicka Davis; Lisa Norman  
**Subject:** MISO Annual \$1,000 Membership Fee

\*\*\* This is an EXTERNAL email. Exercise caution. \*\*\*

---

Dear Authorized Billing Representatives of MISO Members,

You are receiving this email as you have been designated by your company as the person responsible for remitting your company's annual membership fee to MISO.

In the next few business days, you will receive MISO's invoice in the amount of \$1,000 pursuant to the MISO Transmission Owners Agreement. Pursuant to Article Six of the MISO Transmission Owners Agreement, all entities eligible for membership in MISO shall pay an initial membership fee of \$15,000 in order to become Members. Thereafter, on January 1 of each year, each Member shall pay an additional fee of \$1,000 to MISO to retain its membership status in good standing, which is due within 30 days of receipt. Members who are affiliated collectively pay \$1,000.

Please be advised that you may elect to submit the annual payment to MISO electronically. Electronic payment instructions will be included on the invoice. If you need additional assistance with respect to MISO's electronic payment options, please contact Tamicka Davis, MISO's Accounts Receivables Specialist (317-249-5965 or [tdavis@misoenergy.org](mailto:tdavis@misoenergy.org)).

If there is someone more appropriate within your organization who should handle this matter, please contact me.

Thank you in advance for your timely assistance in this regard.

Sincerely,

*Donna Dare*, Sr. Regulatory Paralegal & Asst. Secretary  
MISO  
P.O. Box 4202  
Carmel, Indiana 46082-4202  
(317) 249-5427 (direct)  
[ddare@misoenergy.org](mailto:ddare@misoenergy.org)

*for overnight deliveries:*  
720 City Center Drive  
Carmel, Indiana 46032

H-182

# North American Transmission Forum, Inc.

North American Transmission Forum, Inc.  
 9300 Harris Corners Parkway  
 Suite 300  
 Charlotte, NC 28269

## Invoice



North American Transmission  
**FORUM**

(704)945-1900  
 tsartin@natf.net  
 http://www.natf.net

Date	Invoice No.
01/15/2015	1475
Terms	Due Date
Net 30	02/14/2015

Bill To
Montana-Dakota Utilities Co., a Division of MD 400 North 4th Street Bismark, ND 58501 USA

Amount Due	Enclosed
\$27,476.00	

Please detach top portion and return with your payment.

Activity	Quantity	Rate	Amount	annual dues	initiation fee
				22476.00	5000.00
• Equal Share 2015			20,000.00		
• Load Ratio Share 2015			2,476.00		
• Initiaton Fee			5,000.00		
<i>Don't know</i> <i>1/15/15</i> <i>50% 88300.52% 15560</i> <i>50% 88300.52% 15600</i>					
<b>Total</b>					<b>\$27,476.00</b>

H-183



## Invoice for Membership Dues

**MR. DAVID L. GOODIN**  
PRESIDENT & CEO  
MDU RESOURCES GROUP  
PO Box 5650  
BISMARCK, ND 58506-5650

Date	Invoice Number
12/02/2014	DUES201537

**Payment due on or before 1/30/2015**

*Approval attached*

Description	Total
<b>2015 EEI Membership Dues for:</b>	
Regular Activities of Edison Electric Institute <sup>1</sup>	\$87,529
Industry Issues <sup>2</sup>	8,753
Restoration, Operations, and Crisis Management Program <sup>3</sup>	2,000
<b>2015 Contribution to The Edison Foundation, which funds IEI <sup>4</sup></b>	<b>5,000</b>
<b>Total</b>	<b>\$103,282</b>

- 1 The portion of 2015 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes, is estimated to be 13%.
- 2 The portion of the 2015 industry issues support relating to influencing legislation is estimated to be 25%.
- 3 The Restoration, Operations, and Crisis Management Program is related to improvements to industry-wide responses to major outages (e.g. National Response Event); continuity of industry and business operations; and EEI's all hazards support and coordination of the industry during times of crises. No portion of this assessment is allocable to influencing legislation.
- 4 The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. Contributions are deductible for federal income tax purpose to the extent provided by law. Please consult your tax advisor with respect to your specific situation.

### PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

**Beneficiary's Bank:** Wells Fargo Bank, N.A.  
**Bank's Address:** Washington, DC  
**Bank's ABA Number:** 121000248  
**Beneficiary:** Edison Electric Institute  
**Beneficiary's Acct No:** 2000013842897  
**Beneficiary's Address:** 701 Pennsylvania Avenue, NW  
 Washington, DC 20004-2696 USA  
**Beneficiary Reference:** 2015 Membership Dues

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

H-184

## Schwartz, Denys

---

**From:** Morehouse, Frank  
**Sent:** Wednesday, December 31, 2014 11:34 AM  
**To:** Schwartz, Denys  
**Subject:** Re: EEI 2015 Dues Invoice - MDU Resources Group

I can't see the attachments. Let's pay our dues but I don't think we'll do anything as of now for the foundation.

Thanks.

K. Frank Morehouse

President & CEO

MDU Utilities Group

On Dec 31, 2014, at 10:03 AM, Schwartz, Denys <[Denys.Schwartz@mdu.com](mailto:Denys.Schwartz@mdu.com)> wrote:

Frank,

I'm going through all accounting loose ends that need to get through the system and came across this email. We never did touch base on this and I'm not sure that it needs to get pushed through for year-end or not. I looked in Docusphere to see when we last paid money to the Foundation and what amount but I don't see anything for the Institute. We have our dues we paid in November, 2013 for \$95,468 and then \$17,500 was paid 2/7/14 for solid waste activities.

Denys

---

**From:** Morehouse, Frank  
**Sent:** Wednesday, December 03, 2014 4:33 PM  
**To:** Schwartz, Denys  
**Subject:** Fwd: EEI 2015 Dues Invoice - MDU Resources Group

We can process this on Monday when I am in. Let's plan to talk to EEI so that they get the primary contacts correct (you and I).

K. Frank Morehouse

President & CEO

MDU Utilities Group

Begin forwarded message:

H-185



## Invoice for Membership Dues

MR. DAVID L. GOODIN  
PRESIDENT & CEO  
MDU RESOURCES GROUP  
PO Box 5650  
BISMARCK, ND 58506-5650

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12/02/2014	DUES201537

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H-186

## Schwartz, Denys

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MDU Utilities Group

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Denys

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**Subject:** Fwd: EEI 2015 Dues Invoice - MDU Resources Group

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K. Frank Morehouse

President & CEO

MDU Utilities Group

Begin forwarded message:

H-187



Midwest ENERGY Association  
 2119 Cliff Drive  
 Eagan, MN 55122-3327

### Invoice

Invoice No. 7263841

Invoice Date: 11/20/2014

Member ID: 20610

Invoice Due: 12/31/2014

PO #:

Ms. Nicole A. Kivisto  
 Montana-Dakota Utilities Company  
 400 North Fourth Street  
 Bismarck, ND 58501

Description	Qty	Rate	Amount
2080 - Member Dues Utility - Electric	1	\$6,949.25	\$6,949.25
2030 - Member Dues Utility - Gas	1	\$21,726.18	\$21,726.18
<b>Total</b>			<b>\$28,675.43</b>
Amt Paid			0.00
Balance Due			<b>\$28,675.43</b>

*Handwritten signature: Nicole A. Kivisto*

**FOR DUES INVOICES ONLY:**

IRS regulations require us to state: "Contributions to Midwest ENERGY Association are not deductible as charitable contributions for federal income tax purposes; however, dues payments are deductible by members as an ordinary and necessary business expense."

None of your membership dues are spent on lobbying or other legislative efforts.

Questions regarding account status, billing or changes should be directed to:  
 (Associates/Contractors) Tom Jackson at (651) 289-9600 x112 or email at tomj@midwestenergy.org.  
 (Gas Distribution) Patrick Van Beek at (651) 289-9600 x107 or email at patrickv@midwestenergy.org.  
 (Electric) John Gann at (651) 289-9600 x105 or email at johng@midwestenergy.org

<hr/>			
Montana-Dakota Utilities Company	Member ID: 20610	Payment Enclosed: \$ _____	
Ms. Nicole A. Kivisto	Invoice: 7263841	Make checks payable to:	
400 North Fourth Street	Due Date: 12/31/2014	Midwest ENERGY Association	
Bismarck, ND 58501	Total Due: \$28,675.43	2119 Cliff Drive	
		Eagan, MN 55122-3327	

Please verify address and provide corrections below:

Organization Name: \_\_\_\_\_  
 Primary Billing Person: \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_  
 City, State, Zipcode: \_\_\_\_\_

Convenient online payment option at:

<http://www.midwestenergy.org>

Charge:

VISA  American Express

Mastercard

Card No. \_\_\_\_\_ Exp. Date \_\_\_\_\_

Signature \_\_\_\_\_ Sec. Code \_\_\_\_\_

*Handwritten number: H-188*

### PAYMENT REQUEST

Date: March 4, 2015

Company Code: M

**A check is requested in favor of:**

Edison Electric Institute  
FOR: Utility Solid Waste Activities Group (USWAG)  
701 Pennsylvania Avenue  
Washington, DC 20004-2696

In the amount of \$ 22,500.00

**Explanation:**

USWAG Annual Membership Dues - PCBs, Coal Ash, solid/low volume waste, hazardous waste, SPCC, Remediations, MGPs, and DOT environmental regulatory compliance and guidance.

Account Distribution: see above. below.

Prepared By: (Print Name) Abby Krebsbach

Prepared By: [Signature]

Approved By: [Signature]

Electricity	88100.5912.19210	- \$ 3,000
Transmit	88100.5912.15680	- \$ 2,000
Gas	88100.5912.29210	- \$ 1,300
Cascade	88100.5912.68000	- \$ 1,300
IGC	88100.5912.61000	- \$ 1,300
Hedlett	810000.5912.150672	- \$ 5,500
LTC	820000.5912.150672	- \$ 5,500
Glandine	851000.5912.15490	- \$ 1,300
mc	852000.5912.15490	- \$ 1,300

\$ 22,500

[Signature]  
3/6/2015

2015 USWAG Share and Dues Assessment

Please fill in member name and data for each element of the Assessment Formula in the blank box

Company Name: <b>Montana-Dakota Utilities Co.</b>					
Metric	Data	Shares	Comments	Tier	Shares
Total Capacity (MW)	634 MW	0.250	Includes the megawatt (MW) electric generating capacity, both baseload and peaking units, including all fossil-fuel based generation, nuclear generation, hydroelectric generation, biomass, and renewable energy owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is itself a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Capacity means the maximum published or reported capacity of the generating units. Capacity does not include power purchased under power purchase agreements.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125 1.250 1.375 1.500 1.625	
Coal Capacity (MW)	392 MW	0.125	Includes total coal-fired MW generating capacity owned by the company, including partially-owned units. If the capacity of a co-owned facility is fully accounted for in the share assessment of another member, under an operating or other agreement or if the entity operating the facility is itself a member and is counting the capacity of that unit in their share calculation, then the owned capacity of such unit does not need to be included in the member's share calculation. Coal capacity means the maximum published or reported capacity for generating units burning coal (i.e., bituminous, subbituminous, lignite, waste coal). Capacity does not include power purchased under power purchase agreements.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125	
Coal-based Capacity Closed/Retired In 2014 (MW)	0 MW		The MW capacity of retired coal-fired power plants owned by the company shall be accounted for as follows: 1st year after retirement: counted at 100%; 2nd year after retirement: counted at 75%; 3rd year after retirement: counted at 50%; 4th year after retirement: counted at 25%; 5th and later years after retirement: not counted		
Electricity Sales (MWh X 10 <sup>6</sup> )	3 TWh	0.125	Total electricity sold to ultimate retail customers and does not include power sold for resale.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125 1.250	
Gas Sales (Mcf X 10 <sup>6</sup> )	40 Tcf	0.125	Total gas sales to ultimate retail customers and does not include sale for resale.	0.000 0.125 0.250 0.375 0.500 0.625 0.750 0.875 1.000 1.125	
	<b>Total Shares</b>	0.625			
	<b>Dues</b>	\$22,500			

Revised

H-190