

**MONTANA-DAKOTA UTILITIES CO.
SOUTH DAKOTA ELECTRIC O&M
ANNUAL EASEMENTS**

Annual Easements

Sum of Amount		Ledger Type				
Object	Charging F	Charging Responsibility Descri	2014 Actual	2015 Budget	Change	% change
5932	115	Rocky Mountain Region Manager	5,250	5,179	(72)	-1.4%
	125	Dak Heartland Region Manager	9,003	8,500	(503)	-5.6%
	135	Black Hills Region Manager	2,066	2,500	434	21.0%
	155	Badlands Manager	7,146	13,104	5,958	83.4%
	165	Glendive District Manager	14,565	17,750	3,185	21.9%
	205	Minot District Manager	188	150	(38)	-20.2%
	215	Mobridge District Manager	6,521	4,000	(2,521)	-38.7%
	235	Sheridan District Manager		300	300	#DIV/0!
	245	Williston District Manager	3,445	10,083	6,638	192.7%
	255	Wolf Point District Manager	2,671	2,471	(200)	-7.5%
	302	Northern Hills District	70	200	130	185.7%
	856	Diamond Willow Wind	160,000	85,000	(75,000)	-46.9%
	858	Cedar Hills Wind Farm	108,668	60,000	(48,668)	-44.8%
	884	Electric Transmission Eng.	21,855	26,348	4,492	20.6%
	888	Communications	14,091	4,000	(10,091)	-71.6%
Grand Total			355,540	239,584	(115,956)	-32.6%

2013 payment was made in 2014 & 2014 was made in 2014.
2013 pmt was made in 2014 and 2014 payment was made in december

SD EL Only

		2014	Pro forma		F&PP	Prod	Trans	Dist	Cust Acct.	A&G
125	Dak Heartland Region Manager	43	43	1/				43		0
215	Mobridge District Manager	3,108	3,108	1/			99	3,009		0
856	Diamond Willow Wind	9,071	5,221	2/		5,221				(3,850)
858	Cedar Hills Wind Farm	6,158	3,660	2/		3,660				(2,498)
884	Electric Transmission Eng.	924	924	1/			924			0
888	Communications	369	369	1/			229	140		0
		19,673	13,325		0	8,881	1,252	3,192	0	0
										(6,348)

Summary	2014	Pro forma	Adjustment
F&PP	\$0	\$0	0
Production	15,229	8,881	(6,348)
Transmission	1,252	1,252	0
Distribution	3,192	3,192	0
Customer Acct.	0	0	0
A&G	0	0	0
Total	\$19,673	\$13,325	(6,348)

- 1/ No change.
- 2/ Please see details and allocation listed below by responsibility number.

856 Diamond Willow Wind
Increase for 2015 (75,000)
Allocate to electric 100.00000%
Allocation to SD: Factor 271-Integrated Peak and Energy 5.133093%
Increase to South Dakota Electric (\$3,850)

2014 we made double lease payments (paid 2013 in Jan and 2014 in December).

858 Cedar Hills Wind Farm
Increase for 2015 (48,668)
Allocate to electric 100.00000%
Allocation to SD: Factor 271-Integrated Peak and Energy 5.133093%
Increase to South Dakota Electric (\$2,498)

2014 we made double lease payments (paid 2013 in Jan and 2014 in December).

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC O&M BY RESPONSIBILITY
2014**

Sum of Amount	Charging Responsibility Descri	Object	Object Description	Ferc Minor	Juris SD	Grand Total
155	Badlands Manager	5932	Annual Easemen	589	43	43
			Annual Easements Total		43	43
	Badlands Manager Total				43	43
155 Total					43	43
215	Mobridge District Manager	5932	Annual Easemen	567	99	99
				589	3,008	3,008
			Annual Easements Total		3,108	3,108
	Mobridge District Manager Total				3,108	3,108
215 Total					3,108	3,108
856	Diamond Willow Wind	5932	Annual Easemen	550	9,071	9,071
			Annual Easements Total		9,071	9,071
	Diamond Willow Wind Total				9,071	9,071
856 Total					9,071	9,071
858	Cedar Hills Wind Farm	5932	Annual Easemen	550	6,158	6,158
			Annual Easements Total		6,158	6,158
	Cedar Hills Wind Farm Total				6,158	6,158
858 Total					6,158	6,158
884	Electric Transmission Eng.	5932	Annual Easemen	567	924	924
			Annual Easements Total		924	924
	Electric Transmission Eng. Total				924	924
884 Total					924	924
888	Communications	5932	Annual Easemen	567	229	229
				589	139	139
			Annual Easements Total		368	368
	Communications Total				368	368
888 Total					368	368
Grand Total					19,673	19,673

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