



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
 2nd 4st - Revised Sheet No. 65
 Canceling 1st Revised Original Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

Summer

Winter

On Peak - All kilowatt-hours \$0.0237 per kWh \$0.0161 per kWh

R/R

~~On Peak - All kilowatt-hours \$0.0318 per kWh \$0.0239 per kWh~~

Off Peak - All kilowatt-hours \$0.0174 per kWh \$0.0116 per kWh

R/R

~~Off Peak - All kilowatt-hours \$0.0210 per kWh \$0.0192 per kWh~~

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.



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~~1st~~ **2nd** ~~4th~~ **1st** Revised Sheet No. 66
 Canceling ~~1st~~ **2nd** Original Sheet No. 66

**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE (continued)

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$26.8786.08~~ **\$26.8786.08**/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

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Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$6.7221.52~~ **\$6.7221.52**/kW (~~\$26.8786.08~~ **\$26.8786.08** ÷ 4 summer months).

R/R

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$6.7221.52~~ **\$6.7221.52**/kW (~~\$26.8786.08~~ **\$26.8786.08** ÷ 4 summer months).

R/R