

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 1
SIOUX FALLS ~~32nd1st~~ Revised Sheet No. 1
SOUTH DAKOTA Canceling ~~31st0th~~ Revised Sheet No. 1

TABLE OF CONTENTS

Section	Item	Sheet No.
	Title Sheet	Title Sheet
1	Table of Contents	1-2
2	Preliminary Statement	
	Territory Served	1
	Types and Classes of Service.....	1
	Map of Territory Served	2
	Definition of Symbols	3
3	Rate Schedules	
Rate No. 81	Residential Gas Service - Firm Sales... ..	1
	Sheet Intentionally Left Blank	1.1
	Sheet Intentionally Left Blank	1.2
Rate No. 82	General Gas Service - Firm Sales.....	2
	Sheet Intentionally Left Blank	2.1
	Sheet Intentionally Left Blank	2.2
	Sheet Intentionally Left Blank	2.3
Rate No. 84	Commercial and Industrial Firm Sales Service.....	3.1-3.3
	Sheet Intentionally Left Blank	3.4
Rate No. 85	Commercial and Industrial Interruptible Sales Serv.	4.1-4.2
	Sheet Intentionally Left Blank	4.3
Rate No. 85FAM	Comm. and Indust. Interruptible – Former Freeman	4.4
	Sheet Intentionally Left Blank.....	5
Rate No. 86	Commercial and Industrial Contract Sales Service.	5.1-5.5
Rate No. 87	Transportation Service.....	6.1-6.11
	Sheet Intentionally Left Blank	7
Rate No. ESR	Extended Service Rider	8
	Adjustment Clause.....	9-9.1
	Adjustment Clause Rates	9a-9b
	Sheet Intentionally Left Blank	9c
	Tax Adjustment Clause.....	10
	Energy Efficiency Demand Side Management Adjustment	T
11	Sheet Intentionally Left Blank	11a
	BTU Adjustment Clause.....	12
	BTU Adjustment.....	12a

Date Filed: July 6, 2015 ~~January 27, 2012~~ Effective Date: October ~~July~~ 1, 20154

Issued By: Jeff J. Decker

Specialist Regulatory

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	21stth Revised Sheet No. 1
SOUTH DAKOTA	Canceling 2019th Revised Sheet No. 1

CLASS OF SERVICE: Residential Gas Service **Rate No. 81**
RATE DESIGNATION: Firm Sales

1. Applicability

This rate is available to domestic customers whose maximum requirements for natural gas are not more than 200 therms per day. The name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements, based on 10 hours use per day.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 8.00
<i>Non-Gas Commodity Charge:</i>	
First 30 therms, per therm	\$ 0.3788
Over 30 therms, per therm	\$ 0.1700

Minimum Monthly Bill: \$ 8.00

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. ~~Energy Efficiency Demand Side Management~~ Program shall apply.

T

4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions.

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	76th Revised Sheet No. 2
SOUTH DAKOTA	Canceling 65th Revised Sheet No. 2

CLASS OF SERVICE: General Gas Service **Rate No. 82**
RATE DESIGNATION: Firm Sales

1. Applicability

This rate is available to non-residential customers whose maximum requirements for natural gas are not more than 200 therms per day. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 10.00
<i>Non-Gas Commodity Charge:</i>	
First 400 therms, per therm	\$ 0.1728
Next 1,600 therms, per therm	\$ 0.1100
Over 2,000 therms, per therm	\$ 0.0865

Minimum Monthly Bill: \$ 10.00

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. ~~Energy Efficiency~~~~Demand Side Management~~ Program shall apply.

4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions.

Date Filed: July 6, 2015~~January 27, 2012~~

Effective Date: October~~July~~ 1, 20145

Jeff J. Decker

Issued By: Specialist Regulatory

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY

Section No. 3

SIOUX FALLS

65th Revised

Sheet No. 3.2

SOUTH DAKOTA

Canceling 54th Revised

Sheet No. 3.2

CLASS OF SERVICE: Commercial and Industrial

Rate No. 84

RATE DESIGNATION: Firm Sales Service

(Con't.)

Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily contract demand times the number of days in the billing period an additional \$0.0170 per therm shall be assessed and added to the Gas Commodity Charge shown on Sheet No. 9a. Costs collected will be credited to expense in Adjustment Clause filings.

Minimum Monthly Bill:

The Customer Charge plus the amount for therms of contract demand (never less than 50 therms).

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. ~~Energy Efficiency Demand Side Management~~ Program shall apply.

4. Penalty Provision

If customer fails to comply with Company's request to curtail or in any way fails to limit the use of gas to the volume of Contract Demand specified in the contract, then all unauthorized gas in excess of Contract Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in Adjustment Clause filings.

T

Date Filed: ~~July 6, 2015~~ January 27, 2012

Service on and after
Effective Date: ~~October~~ July 1, 2014

Jeff J. Decker

Issued By: Specialist Regulatory

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	Sheet No. <u>4.1</u>
SOUTH DAKOTA	Sheet No. <u>4.1</u>

~~12th~~ Revised
~~11th~~ Revised

CLASS OF SERVICE: Commercial and Industrial **Rate No. 85**
RATE DESIGNATION: Interruptible Sales Service

1. Applicability

Gas service under this rate schedule is available on an interruptible basis to any customer for commercial and industrial purposes, whose maximum requirements for natural gas are greater than 200 therms per day, provided that the customer’s premises are adjacent to the Company’s mains and that the capability of the Company’s system and the supply of gas available from its suppliers is in excess of the requirements of its existing customers. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer’s maximum requirement. All Grain Dryer Customers with a connected load greater than 20 Mmbtu per hour will be required to obtain service under Rate No. 86.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Customer may choose the rate option which best fits the customer’s needs.

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	\$ 100.00	\$300.00
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0662	\$0.0335

Minimum Monthly Bill:

The Customer Charge.

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. ~~Energy Efficiency Demand Side Management~~ Program shall apply.

4. Penalty Provision

If customer fails to comply with Company’s request to curtail the use of gas, then all unauthorized gas so used shall be “Penalty Gas” and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company’s upstream service providers for takes of natural gas in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in PGA true-up filings.

Date Filed: ~~July 6, 2015~~ ~~January 27, 2012~~ Effective Date: ~~October~~ ~~July~~ 1, 2015 ~~54~~ Service on and after

Jeff J. Decker

Issued By: Specialist Regulatory

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS ~~3rd~~ ~~2nd~~ Revised Sheet No.
5.2
SOUTH DAKOTA Canceling ~~2nd~~ ~~1st~~ Revised Sheet No.
5.2

CLASS OF SERVICE: Commercial and Industrial Rate No. 86
RATE DESIGNATION: Contract Sales Service

(Con't.)

Minimum Monthly Bill:

The Customer Charge plus the amount for therms of contract demand.

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. ~~Energy Efficiency~~ ~~Demand Side Management~~ Program shall apply.

4. Surcharge Provision

During curtailment of service, upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in the Company's Adjustment Clause filings.

T

Date Filed: ~~January 27, 2012~~ **July 6, 2015**

Service on and after
Effective Date: ~~July 1, 2015~~ **October 1, 2014**

Jeffrey Decker
Issued By: Specialist Regulatory
