

Jacobson, David

From: Decker, Jeffrey [jeffrey.decker@northwestern.com]
Sent: Wednesday, August 24, 2005 12:14 PM
To: Jacobson, David
Subject: Rate 86 PGA

Dave,

Pursuant to our phone conversation, attached are revised sheets 9a and 9b. The August sheet is now shown as 228th revised for 9a and the 125th revised for sheet 9b. The 9a and 9b sheets approved with the Rate 86 tariff to be effective Sept 1 are now listed as 229th revised and 126th revised respectively. Our intent is to file our normal monthly filing on September 2, 2005 with revision numbers of 230 and 127. The attached documents should reflect the proper order of effective dates.

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SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA

Section No. 3
229th Revised Sheet No. 9a
 Canceling 228th Revised Sheet No. 9a

ADJUSTMENT CLAUSE RATES

	PerTherm
<u>Delivered Cost of Energy</u>	<u>Per Month</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$.84105
Rate No. 82 - General Gas Service Gas Commodity Charge	\$.84105

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service (T)
 Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
34.33% of TF12 Base	\$0.6921	\$ 0.24
27.02% of TF12 Variable	\$0.8305	0.23
38.65% of TF5	\$1.3841	0.22
GRI Fee	\$0.0090	0.01
SBA Surcharge	\$0.0142	0.01
GSR Surcharge	\$0.0090	0.01
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.72
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		\$ 0.88

The above percentages are based on the Company's contract demand profile with NNG (52,000 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	17,850		34.33%
TF12 Variable	14,052		27.02%
TF5	20,098	(1)	38.65%
Totals	52,000		100.00%

(1) Service is contracted for 5 months (16.10% is 5/12 ths of 38.65%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.6520
<i>Fuel Use</i> - 1.33% NNG and 2.21% Company L&U	0.0237
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	<u>0.0020</u>
Total Gas Component Charge	\$ 0.7227

Date Filed: July 20, 2005 **Service on or after**
Effective Date: September 1, 2005

Effective on less than 30 days notice by authority of the Public Utilities Commission of South Dakota, dated 8/9/2005.

Jeffrey Decker
Issued By: Regulatory Department

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA

Section No. 3
126th Revised Sheet No. 9b
 Canceling 125th Revised Sheet No. 9b

ADJUSTMENT CLAUSE RATES(Con't)

Delivered Cost of Energy (Con't): Per Therm
Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply</i> -	Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <i>Inside F.E.R.C. Gas Market Report</i> published for the month of billing	\$ 0.6915
<i>Fuel Use</i> -	1.33% NNG and 2.21% Company L&U	0.0252
<i>Gas Supply Management Fee</i>		0.0020
<i>Released Capacity Surcharge</i>		0.0140
<i>Balancing Services</i>		0.0030
<i>Pipeline Transportation Charges</i>		<u>0.0040</u>
Total Gas Component Charge		<u>\$ 0.7397</u>

Rate No. 86 – Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge – Group 1		<u>(N)</u>
Rate No. 86 Gas Commodity Charge – Group 2		<u>(N)</u>
Rate No. 86 Gas Commodity Charge – Group 3		<u>(N)</u>
Rate No. 86 Gas Commodity Charge – Group 4		<u>(N)</u>
Rate No. 86 Gas Commodity Charge – Group 5		<u>(N)</u>
Rate No. 86 Index		<u>(N)</u>
Rate No. 86 True-up Surcharge		<u>(N)</u>

Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		<u>0.72</u>
Total Demand Charge		<u>\$ 0.79</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.7227</u>

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service		
Commodity Charge		\$ 0.0129
Rate No. 82 - General Gas Service		
Commodity Charge		\$ 0.0082
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
Commodity Charge - Option A		\$ 0.0053
Commodity Charge - Option B		\$ 0.0035
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
Commodity Charge - Option A		\$ 0.0053
Commodity Charge - Option B		\$ 0.0035
Rate No. 86 – Contract Sales Service		
Commodity Charge - Option A		\$ 0.0053 <u>(N)</u>
Commodity Charge - Option B		\$ 0.0035 <u>(N)</u>
Rate No. 87 - Gas Transportation Service		
Commodity Charge - Option A		\$ 0.0053
Commodity Charge - Option B		\$ 0.0035

Date Filed: <u>July 20, 2005</u>	Service on or after Effective Date: <u>September 1, 2005</u>
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