



A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

June 1, 2007

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities
Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Final Tariffs
Docket No. NG07-012

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically files the following tariff sheets reflecting the effective dates of June 1, 2007, pursuant to action taken by the Commission at its May 22, 2007 Agenda Meeting. The Rate Summary Sheet (34th Revised Sheet No. 1) originally filed in NG07-012 also reflects the Purchased Gas Adjustment effective June 1, 2007.

Volume 2 Section 3

- 34th Revised Sheet No. 1
- 3rd Revised Sheet No. 2
- Original Sheet No. 2.1
- 1st Revised Sheet No. 7.1
- 1st Revised Sheet No. 11.1
- 1st Revised Sheet No. 13.1
- 1st Revised Sheet No. 17.1
- 1st Revised Sheet No. 31

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Pricing and Tariff Manager

Attachment



Montana-Dakota Utilities Co.
 A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3
 34th Revised Sheet No. 1

RATE SUMMARY SHEET

Canceling 33rd Revised Sheet No. 1

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items	Total Rate/ Dk
Residential Rate 60	2	\$0.25 per day	\$1.571	\$0.003	\$6.393	\$7.967
Ellsworth Air Force Base Rate 64	5	\$95.00 per month	\$0.062		\$5.184	\$5.246
East River Residential Rate 66	7	\$0.15 per day	\$2.915	\$0.007	\$6.565	\$9.487
Firm General Service Rate 70 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	11	\$0.35 per day \$0.70 per day	\$1.175	\$0.003	\$6.393	\$7.571
Small Interruptible Gas Rate 71	12	\$50.00 per month	(<i>Maximum</i>) \$0.453		\$6.393	(<i>Maximum</i>) \$6.846
Optional Seasonal Gas Service Rate 72 Meters rated < 500 cubic feet Meters rated > 500 cubic feet Winter Gas Usage Summer Gas Usage	13	\$0.35 per day \$0.70 per day	\$1.175 \$1.175	\$0.003 \$0.003	\$6.493 \$5.468	\$7.671 \$6.646
East River Firm General Service Rate 76 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	17	\$0.25 per day \$0.50 per day	\$2.598	\$0.007	\$6.565	\$9.170
Transportation Service Small Interruptible Rate 81 Maximum Minimum Fuel Charge Large Interruptible Rate 82 Maximum Minimum Fuel Charge	22	\$125.00 per month \$225.00 per month 	\$0.453 \$0.131 \$0.187 \$0.090		\$0.071 \$0.059	
Large Interruptible Gas Rate 85	26	\$175.00 per month	(<i>Maximum</i>) \$0.187		\$5.416	(<i>Maximum</i>) \$5.603

Date Filed: May 10, 2007

Effective Date: Bills Rendered on and
 after June 1, 2007

Issued By: Donald R. Ball
 Vice President - Regulatory Affairs

Docket No.: NG05-002; NG07-012



**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 3rd Revised Sheet No. 2
 Canceling 2nd Revised Sheet No. 2

RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 2

Availability:

In all communities served, except for those communities set forth on Rate 66 or Rate 76, for all domestic uses. See Rate 100, §V.3, for definition of class of service.

Rate:

Basic Service Charge:	\$0.25 per day
Distribution Delivery Charge:	\$1.571 per dk
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

Conservation Tracking Adjustment:

Service under this rate schedule is subject to a charge for the Experimental Conservation Program Tracking Mechanism as set forth in Rate 90 or any amendment or alterations thereto.

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Date Filed: April 20, 2007	Effective Date: Bills Rendered on and after June 1, 2007
Issued By: Donald R. Ball Vice President-Regulatory Affairs	
Docket No.: NG07-012	



Montana-Dakota Utilities Co.
A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
Original Sheet No. 2.1

RESIDENTIAL GAS SERVICE Rate 60

Page 2 of 2

General Terms and Conditions:

RULES - The foregoing schedule is subject to Rates 100 through 134 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: April 20, 2007

Effective Date: Bills Rendered on and
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Issued By: Donald R. Ball
Vice President-Regulatory Affairs

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 7.1
Canceling Original Sheet No. 7.1

**EAST RIVER NATURAL GAS SYSTEM
RESIDENTIAL GAS SERVICE Rate 66**

Page 2 of 2

Conservation Tracking Adjustment:

Service under this rate schedule is subject to a charge for the Experimental Conservation Program Tracking Mechanism as set forth in Rate 90 or any amendment or alterations thereto.

General Terms and Conditions:

RULES – The foregoing schedule is subject to Rates 100 through 134, and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 11.1
Canceling Original Sheet No. 11.1

FIRM GENERAL GAS SERVICE Rate 70

Page 2 of 2

Conservation Tracking Adjustment:

Service under this rate schedule is subject to a charge for the Experimental Conservation Program Tracking Mechanism as set forth in Rate 90 or any amendment or alterations thereto.

General Terms and Conditions:

RULES - The foregoing schedule is subject to Rates 100 through 134 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 13.1
Canceling Original Sheet No. 13.1

OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 2 of 2

Conservation Tracking Adjustment:

Service under this rate schedule is subject to a charge for the Experimental Conservation Program Tracking Mechanism as set forth in Rate 90 or any amendment or alterations thereto.

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General Terms and Conditions:

1. **TERM** - The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. **RULES** - The foregoing schedule is subject to Rates 100 through 134 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: April 20, 2007

Effective Date: Bills Rendered on and after June 1, 2007

Issued By: Donald R. Ball
Vice President-Regulatory Affairs

Docket No.: NG07-012



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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
1st Revised Sheet No. 17.1
Canceling Original Sheet No. 17.1

**EAST RIVER NATURAL GAS SYSTEM
FIRM GENERAL GAS SERVICE Rate 76**

Page 2 of 2

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87, or any amendments or alterations thereto.

Conservation Tracking Adjustment:

Service under this rate schedule is subject to a charge for the Experimental Conservation Program Tracking Mechanism as set forth in Rate 90 or any amendment or alterations thereto.

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General Terms and Conditions:

RULES – The foregoing schedule is subject to Rates 100 through 134, and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: April 20, 2007

Effective Date: Bills Rendered on and
after June 1, 2007

Issued By: Donald R. Ball
Vice President-Regulatory Affairs

Docket No.: NG07-012



**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 1st Revised Sheet No. 31
 Canceling Original Sheet No. 31

**EXPERIMENTAL CONSERVATION PROGRAM
 TRACKING MECHANISM Rate 90**

Page 1 of 1

Applicability:

This rate schedule represents an Experimental Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs consisting of a Customer Conservation Starter Kit Program, a High-Efficiency Furnace Program and a Programmable Thermostat Program, as authorized by the Commission, including the recovery of distribution delivery charge revenues reduced as a result of the conservation programs. Service provided under the Company's Residential Service Rates 60 and 66 and Firm General Service Rates 70, 72 and 76 shall be subject to this tracking mechanism. This experimental program shall expire on April 30, 2009.

Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle following May 1, 2006 and each May 1 thereafter, will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The rate will reflect the amortization of the conservation program costs including the dk savings associated with each measure implemented in the prior 12 month period. The currently authorized Distribution Delivery Charge will be applied to the dk savings to compute the reduction in Distribution Delivery revenues associated with the conservation programs. The total program costs including the lost distribution revenues will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period.

Conservation Tracking Adjustment:

Black Hills	\$.003 per dk	C
East River	\$.007 per dk	C

Date Filed: May 14, 2007	Effective Date: Bills rendered on and after June 1, 2007
Issued By: Donald R. Ball Vice President-Regulatory Affairs	
Docket No.: NG07-012	